



Municipality of West Elgin

Agenda

Council Meeting

Date: November 14, 2024, 4:00 p.m.
Location: Council Chambers
160 Main Street
West Lorne

Council Meetings are held in-person at 160 Main Street, West Lorne, and the post-meeting recording available at www.westelgin.net, when available (pending no technical difficulties).

Pages

1. Call to Order
2. Declaration of Office, Ward 3 Councillor, H. Dougherty 8
3. Adoption of Agenda
Recommendation:
That West Elgin Council hereby adopts the Regular Council Agenda for November 14, 2024 as presented.
4. Disclosure of Pecuniary Interest

5. Delegations

Delegations to be heard, in compliance with By-Law 2024-05, Being a By-Law to establish rules of procedure for the meetings of Council, Council Committees and Boards of The Corporation of the Municipality of West Elgin.

Section 6.8. Delegations shall be limited in speaking to not more than ten (10) minutes in total per person, per group or per organization.

Section 12.1. Members of the public who constitute the audience in the Council Chamber, shall respect the decorum of Council, maintain order and quiet and may not:

- a. Address Council without permission.
- b. Interrupt any speaker or action of the Members or any person addressing Council.
- c. Speak out.
- d. Behave in a disorderly manner, or;
- e. Make any noise or sound that proves disruptive to the conduct of the Meeting.

Section 12.2. Placards, signs, posters, etc. or any advertising devices shall not be permitted in the Council Chambers, or any other location in which Council may conduct their business.

Section 12.3. Should turn all electronic communication devices to “vibrate”, “silent” or “mute” during the entire meeting or exit the meeting if they wish to make/receive a telephone call.

Section 12.4. The Mayor (Chair) may request that a member or members of the public vacate the Council Chambers or any other location in which Council may conduct their business if their behaviour is deemed to be disruptive to the business at hand.

5.1 Adam Lumley - Port Glasgow Trailer Park

Link to Petition: <https://www.change.org/petition-to-halt-the-sale-of-port-glasgow-trailer-park>

5.2 Carman Lasson - Port Glasgow Trailer Park

5.3 Donna Klapak - Port Glasgow Trailer Park

6.	Adoption of Minutes	11
	Recommendation: That West Elgin Council hereby adopt the Minutes of October 24, 2024 (Regular Meeting) and November 7, 2024 (Special Meeting), as presented.	
6.1	Committee and Board Minutes	20
	Recommendation: That West Elgin Council acknowledge receipt of the Bo Horvat Community Centre Board minutes of August 21 and September 11, 2024; And the Recreation Committee minutes of September 18, 2024; And the Heritage Homes Annual General Meeting Minutes, October 23, 2023, and Regular Meeting Minutes, September 23, 2024.	
7.	Business Arising from Minutes	
8.	Staff Reports	
8.1	Building	
	8.1.1 Monthly Building Report, October 2024	43
	Recommendation: That West Elgin Council hereby receives the report from Corey Pemberton, CBO Re: Building Department Summary Report for the month of October 2024.	
8.2	Operations & Community Services	
	8.2.1 Monthly Operations Report, October 2024	45
	Recommendation: That West Elgin Council hereby receives the Monthly Operations Update, October 2024, from Lee Gosnell, Manager of Operations & Community Services for information purposes.	
8.3	Clerk's	

8.3.1 Recreation Coordinator/Clerks Assistant Proposal

48

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk Re: Recreation Coordinator/Clerks Assistant Proposal; And

Option 1: That Council approve the proposal and job description, as presented/amended; And

That Council direct staff to begin the recruitment process, for the addition of a Recreation Coordinator/Clerks Assistant (*optional, beginning January 1, 2025*).

Option 2: That Council deny the proposal and job description, as presented.

8.3.2 Committee and Board Appointment

55

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk Re: Council

Committee Appointment; and

That the Committee Members, for each Committee, be appointed as decided by Council; and

That a revised version of the By-law to Appoint the Committee Members to each Committee be brought back for adoption at the next Council meeting.

9. Committee and Board Reports or Updates

- Arena Board
- Recreation Committee
- Heritage Homes
- Four Counties Transit
- Rodney Park

10. Notice of Motion

11. Council Inquires/Announcements

12. Correspondence

Recommendation:

That West Elgin Council hereby receive and file all correspondence, not otherwise dealt with.

12.1	Hydro One, Longwoods to Lakeshore Project Update, October 2024	62
12.2	Enbridge Gas Inc - 2025 Federal Carbon Pricing Program (FCPP) Application - OEB Notice	64
12.3	Thames Valley District School Board - Education Development Charges - Update	169
12.4	ROMA - Delegation Request Information	170
12.5	Letter of Thanks, Royal Canadian Legion Branch 221 West Lorne	173
12.6	FCHS Fundraiser, Dinner Theatre	174
12.7	EV ChargeON Application	178

13. Items Requiring Council Consideration

13.1	2025 Ontario Municipal Partnership Fund (OMPF)	179
-------------	---	------------

Recommendation:

That West Elgin Council hereby acknowledge receipt of the 2025 Ontario Municipal Partnership Fund allocation.

13.2	Elgin International Club, Extension to Liquor License	225
-------------	--	------------

Recommendation:

That West Elgin Council direct staff to write a letter of support for a Liquor License Extension, for the events indicated by the Elgin International Club.

13.3 Request for Fee Reduction - J. Dawdy, Babysitter Certificate Course 227

Recommendation:

That West Elgin Council hereby receive the request from J. Dawdy, Re: Scout Hut rental fee for Babysitters Course; And

Option 1: That Council hereby approve a fee reduction, to a total rental fee of \$_____, plus any applicable tax.

Option 2 : That Council hereby deny the request to reduce of waive the rental fee.

14. By-Laws

14.1 2024-75, Water Connections 228

Recommendation:

That By-law 2024-75, A By-Law to Impose a Water Connection Charge Upon Owners of Land Who Derive or Will or May Derive a Benefit from Connecting to The Water Distribution System Water Works, be read a first second and third and final time.

14.2 2024-76, Sanitary Connections, Amendment 236

Recommendation:

That By-law 2024-76, being a By-Law to Amend Schedule “B” to By-Law 2024-42 (Sanitary Sewer Connections), be read a first, second and third and final time.

15. Closed Session

Recommendation:

That the Council of the Municipality of West Elgin hereby proceeds into Closed Session at _____ pm, to discuss matters pursuant to the Municipal Act Section 239 (2)(b) personal matters about an identifiable individual, including municipal or local board employees; And Section 239 (3)(b) an ongoing investigation respecting the municipality, a local board or a municipally controlled corporation by the Ombudsman appointed under the Ombudsman Act.

16. Report from Closed Session

17. Confirming By-Law

Recommendation:

That By-law 2024-77 being a By-law to confirm the proceeding of the Regular Meeting of Council held on November 14, 2024, be read a first, second and third and final time.

18. Adjournment

Recommendation:

That the Council of the Municipality of West Elgin hereby adjourn at _____ to meet again at 4:00pm, on Thursday, November 28, 2024 or at the call of the Chair.



MUNICIPALITY OF WEST ELGIN

DECLARATION OF OFFICE

(Section 232 of the Municipal Act, 2001)

I, Heather Dougherty, having been elected or appointed to the office of Councillor,

Ward Three (3), in the Municipality of West Elgin do solemnly promise and declare that:

1. I will truly, faithfully and impartially exercise this office to the best of my knowledge and ability.
2. I have not received and will not receive any payment or reward, or promise thereof, for the exercise of this office in a biased, corrupt or in any other improper manner.
3. I will disclose any pecuniary interest, direct or indirect, in accordance with the Municipal Conflict of Interest Act.
4. I will be faithful and bear true allegiance to His Majesty King Charles the Third.

And I make this solemn promise and declaration conscientiously believing it to be true and knowing that it is of the same force and effect as if made under oath.

Declared before me at the Municipality of West Elgin in the County of Elgin on November 14, 2024.

Terri Towstiuc, Clerk

Heather Dougherty

Executive Summary

This proposal outlines a plan to acquire Port Glasgow Trailer Park (PGTP) and convert it into a cooperative corporation. The cooperative model will empower residents to collectively own and manage the park, fostering a sense of community, financial stability, and long-term sustainability.

Problem Statement

Municipality of West Elgin has declared PGTP surplus and no longer wants control of the park. Councillor Bill Denning has stated publicly that they will be selling PGTP.

Additionally, at present many trailer park residents face challenges such as:

- **Unpredictable Rent Increases:** Landlords may raise rents without notice or justification.
- **Lack of Security of Tenure:** If sold to an outside entity, residents may be evicted without cause or for minor infractions. For many this is home 6 months per year.
- **Limited Influence:** Residents have little control over park management decisions.

Proposed Solution

By forming a cooperative corporation, residents can:

- **Own the Park Collectively:** Residents will purchase shares in the cooperative, becoming owners of the park.
- **Democratic Decision-Making:** Residents will elect a board of directors to oversee the park's operations.
- **Affordable Housing:** The cooperative model can help maintain affordable housing costs for residents. Many residents are pensioners and snowbirds. PGTP is their only residence 6 months of the year.
- **Community Building:** Cooperative ownership can foster a strong sense of community and shared responsibility.

Financial Analysis

- **Acquisition Costs:** The initial cost of purchasing the trailer park will be determined by a professional appraisal.
- **Financing Options:** Explore financing options such as loans, grants, and investor partnerships.
- **Operating Costs:** Ongoing costs will include property taxes, insurance, maintenance, and utilities.
- **Revenue Streams:** Income will be primarily generated through membership fees and lot rentals.

Legal and Regulatory Considerations

- **Cooperative Formation:** Consult with legal experts to establish the cooperative corporation and draft bylaws.
- **Land Use Regulations:** Ensure compliance with local zoning and land use regulations.
- **Housing Regulations:** Adhere to fair housing laws and regulations.

Implementation Plan

1. **Feasibility Study:** Conduct a thorough feasibility study to assess the financial viability and community support for the cooperative.
2. **Community Outreach:** Engage with potential members to gauge interest and gather input.
3. **Legal and Financial Planning:** Retain legal and financial advisors to guide the process.
4. **Secure Financing:** Identify and secure funding sources.
5. **Purchase the Park:** Negotiate the purchase of the park and complete the transaction.
6. **Cooperative Formation:** Formally establish the cooperative corporation and elect a board of directors.
7. **Develop Bylaws and Policies:** Create governing documents to outline the cooperative's operations.
8. **Manage the Park:** Oversee maintenance, rent collection, and community development.

Conclusion

By converting the trailer park into a cooperative, residents can take control of their housing situation, build a strong community, and ensure long-term affordability and sustainability. This proposal outlines a feasible path to achieve these goals.

Adam Lumley, Park Resident, October 31, 2024

Note: This is a general proposal and may need to be tailored to specific circumstances and local regulations. It is essential to consult with legal and financial experts to ensure compliance and success.



Municipality of West Elgin

Minutes

Council Meeting

October 24, 2024, 4:00 p.m.

Council Chambers

160 Main Street

West Lorne

Present: Mayor Leatham
Deputy Mayor Tellier
Councillor Denning
Councillor Statham

Staff Present: M. Badura, CAO/ Treasurer
L. Gosnell, Manager of Operations & Community Services
Terri Towstiuc, Clerk

Council Meetings are held in-person at 160 Main Street, West Lorne, and the post-meeting recording available at www.westelgin.net, when available (pending no technical difficulties).

1. Call to Order

Mayor Leatham called the meeting to order at 4:00 pm.

2. Adoption of Agenda

Resolution No. 2024- 410

Moved: Councillor Statham

Seconded: Deputy Mayor Tellier

That West Elgin Council hereby adopts the Regular Council Agenda for October 24, 2024 as presented.

Carried

3. Disclosure of Pecuniary Interest

No disclosures

4. Public Meeting - DC Charges

Due to circumstances out of our control, the October 24, 2024, Public Meeting for Development Charges must be postponed.

The anticipated new Public Meeting date is December 19, 2024, however, formal public notice will be provided, as soon as available.

We sincerely apologize for any inconvenience this may cause and thank you for your understanding.

The Regular Council Meeting will commence, as scheduled.

5. Adoption of Minutes

Resolution No. 2024- 411

Moved: Councillor Denning

Seconded: Councillor Statham

That West Elgin Council hereby adopt the Minutes of October 10, 2024 as presented.

Carried

6. Business Arising from Minutes

None.

7. Committee and Board Reports or Updates

Councillor Denning thanked Mr. Terry Weed for his contributions, and welcomed Jessica Small, as the new West Lorne Minor Hockey Association representative for the Bo Horvat Community Centre Board of Management.

8. Notice of Motion

None received prior to meeting.

9. Council Inquires/Announcements

Councillor Denning thanked everyone for their support for fundraising for breast cancer research and exceeded the goal of raising one-thousand dollars.

10. Correspondence

10.1 Support for Ontario's Big City Mayors (OBCM) Solve the Crisis Campaign

10.2 County of Elgin E 70-24 - No Appeals Letter

Resolution No. 2024- 412

Moved: Deputy Mayor Tellier

Seconded: Councillor Denning

That West Elgin Council hereby receive and file all correspondence not otherwise dealt with.

Carried

11. Items Requiring Council Consideration

11.1 Royal Canadian Legion, Branch 221, Request for Support

Resolution No. 2024- 413

Moved: Councillor Statham

Seconded: Councillor Denning

That West Elgin Council hereby approve a monetary donation of One Hundred (\$100) dollars to the Royal Canadian Legion Branch 221 "Poppy Fund" for the 2024 Remembrance Day Services in West Lorne and Rodney;

And that Council approve an in-kind donation of the use of a sound system and seating, at the Rodney Remembrance Day ceremony (November 10, 2024) and West Lorne Remembrance Day ceremony (November 11, 2024).

Carried

11.2 Request for Road Closure, Santa Claus Parade 2024

Resolution No. 2024- 414

Moved: Councillor Statham

Seconded: Deputy Mayor Tellier

That West Elgin Council hereby supports the road closure of Main Street from Ridge Street to Argyle Street and Graham Road from Jane Street to Chestnut Street, on Saturday November 30, 2024 from 5:30pm to 7:00pm, for the annual West Lorne Santa Claus Parade.

Carried

12. Upcoming Meetings and 2025 Calendar

- November 6, 2024, 9:00am - Bo Horvat Community Centre Board of Management (Arena)

- November 7, 2024, 4:00pm - Special Council Meeting (Councillor, Ward 3 Applicants)
- November 14, 2024, 4:00pm - Regular Council Meeting
- November 19, 2024, 7:00pm - Tri-County Water Board
- November 20, 2024, 7:00pm - Recreation Meeting
- November 28, 2024, 4:00pm - Regular Council Meeting
- December 11, 2024. 9:00am - Bo Horvat Community Centre Board of Management (Arena)
- December 19, 2024, 4:00pm - Regular Council Meeting

ROMA - January 19-21, 2024, Toronto, ON

OGRA - March 30 - April 2, 2024, Toronto, ON

AMO - August 17-20, 2024, Ottawa, ON

Resolution No. 2024- 415

Moved: Councillor Statham

Seconded: Deputy Mayor Tellier

That West Elgin Council hereby approve the 2025 Council and Committee Calendar, as presented.

Carried

13. By-Laws

13.1 ONE Investment

Resolution No. 2024- 416

Moved: Councillor Statham

Seconded: Councillor Denning

That By-law 2024-72, Being a By-Law to Authorize the Corporation of the Municipality of West Elgin (the Corporation") to enter into the Agency Agreement, as defined herein, between CHUMS Financing Corporation and Local Authority Services, as Agent, and eligible Investors with respect to "ONE Investment" and to authorize the Treasurer to execute the necessary documents from time to time for that Purpose, be read a first, second and third and final time.

Carried

14. Closed Session

Resolution No. 2024- 417

Moved: Councillor Denning

Seconded: Deputy Mayor Tellier

That the Council of the Municipality of West Elgin hereby proceeds into Closed Session at 4:10 pm, to discuss matters pursuant to the *Municipal Act*, Section 239 (2)(b) personal matters about an identifiable individual, including municipal or local board employees; And Section 239(2)(c) being proposed or pending acquisition or disposition of land by the municipality or local board; And Section 239 (2)(d) labour relations or employee negotiations

Carried

15. Report from Closed Session

Report from Closed Session at 5:12 pm.

West Elgin Council received four (4) items pursuant to Section 239 (2) of the *Municipal Act* for information and discussion purposes. Council provided administrative direction where necessary, including the following recommendation:

Resolution No. 2024- 418

Moved: Councillor Statham

Seconded: Deputy Mayor Tellier

That West Elgin Council hereby receives the report from Lee Gosnell, Manager of Operations & Community Services; And

That West Elgin Council declares the land known as Port Glasgow Trailer Park surplus to its needs, subject to the severance of a small parcel (approx. 1.5 acres) known as Memorial Park.

Carried

16. Confirming By-Law

Resolution No. 2024- 419

Moved: Councillor Statham

Seconded: Deputy Mayor Tellier

That By-law 2024-73 being a By-law to confirm the proceeding of the Regular Meeting of Council held on October 24, 2024, be read a first, second and third and final time.

Carried

17. Adjournment

Resolution No. 2024- 420

Moved: Councillor Denning

Seconded: Deputy Mayor Tellier

That the Council of the Municipality of West Elgin hereby adjourn at 5:13 pm to meet again at 4:00pm, on November 7, 2024 (Special Meeting) or at the call of the Chair.

Carried

Richard Leatham, Mayor

Terri Towstiuc, Clerk



Municipality of West Elgin

Minutes

Special Meeting of Council

November 7, 2024, 4:00 p.m.

Council Chambers

160 Main Street

West Lorne

Present: Mayor Leatham
Deputy Mayor Tellier
Councillor Denning
Councillor Statham

Staff Present: M. Badura, CAO/ Treasurer
Terri Towstiuc, Clerk

1. Call to Order

Mayor Leatham called the Special Meeting of Council to order at 4:00 pm.

2. Adoption of Agenda

Moved: Deputy Mayor Tellier

Seconded: Councillor Denning

That West Elgin Council hereby adopts the Special Meeting Agenda of November 7, 2024 as presented.

Carried

3. Disclosure of Pecuniary Interest

No disclosures

4. Public Meeting - Filling the Seat of Councillor, Ward 3

The Clerk advised that two applications withdrew their applications, being R. Hoglund and P. Wardell, and J. Clement-Christie was unable to attend the Special Meeting of Council.

Each applicant will be provided up to five (5) minutes to speak, followed by a maximum of two (2) questions per member of Council, per applicant.

4.1 Applications Received

4.1.1 Ronna Hoglund

Withdrew application November 6, 2024.

4.1.2 Pamela Wardell

Withdrew application November 6, 2024.

4.1.3 Karen Booth

4.1.4 Trevor Lee

4.1.5 Filipe Sousa

4.1.6 Jordan Clement-Christie

Unable to attend meeting.

4.1.7 Heather Dougherty

4.1.8 Angela Cammaert

4.1.9 Catherine Gow-Chamberlain

4.1.10 Andrei Kovalevskii

5. Recess

Recess from 5:18 to 5:37pm.

6. Appointment of Ward 3 Councillor

Each member of Council was given an opportunity to put forth their recommendation for Ward 3 Councillor. After brief discussion, a nomination was put forward, and the following recommendation was made:

Moved: Councillor Statham

That West Elgin Council hereby nominates and appoints Filipe Sousa to fill the Vacancy of the Office of Councillor, Ward 3, for the remainder of the 2022-2026 term of Council.

Loss

Moved: Councillor Denning
Seconded: Deputy Mayor Tellier

That West Elgin Council hereby nominates and appoints Heather Dougherty to fill the Vacancy of the Office of Councillor, Ward 3, for the remainder of the 2022-2026 term of Council.

Carried

7. Confirmatory By-law

Moved: Councillor Statham
Seconded: Deputy Mayor Tellier

That By-law 2024-74 being a By-law to confirm the proceeding of the Special Meeting of Council held on November 7, 2024, be read a first, second and third and final time.

Carried

8. Adjournment

Moved: Councillor Denning
Seconded: Councillor Statham

That the Council of the Municipality of West Elgin hereby adjourn the Special Meeting of Council at 5:45 pm to meet again at 4:00pm, on Thursday, November 14, 2024, or at the call of the Chair.

Carried

Richard Leatham, Mayor

Terri Towstiuć, Clerk



Municipality of West Elgin

Minutes

West Elgin Community Centre Board of Management

August 21, 2024, 9:00 a.m.

West Elgin Community Complex - Hybrid Meeting

160 Main St

West Lorne

Electronic Hybrid Meeting

Present:
Ken Loveland
Jim Hathaway
Terry Weed
Bill Denning
Ryan Statham

Staff Present:
M. Badura, Treasurer
Lee Gosnell, Manager of Operations and Community Services
Adam Ecker, Recreation Supervisor
Jenn Vanesse
Terri Towstiuc

1. Call to Order

Chair K. Loveland called the meeting to order at 9:03 a.m.

2. Adoption of Agenda

Moved: Bill Denning

Seconded: Jim Hathaway

That West Elgin Community Centre Board of Management hereby adopts the Agenda as presented.

Carried

4. Delegations

4.1 West Lorne Minor Hockey Association

With the growth of Minor Hockey over the coming years they are going to require additional ice time. This year they will be tight with ice, but are trying to make it work. They have lost ice time to the Canucks which hinders younger kids getting on the ice at earlier times. Lee provided an explanation of how we have come to this point. Covid struck in 2020 towards the end of the season, 2020/2021 everything was in the air, so registration was down and not sure if the arena would be open. There was no travelling that season and only in house league skates. in 2021/2022 the numbers were still down and minor hockey didn't require as much time, so then that ice time became filled. in 2022/2023 minor hockey took back only the Thursday time slot the Canucks had. In 2023/2024 the Canucks were still on the Tuesday night and the draft schedule did not include the Tuesday from 5-6:30pm. The Canucks have now had that that spot for 2 seasons . All of the ice time spoken for from minor hockey is primetime ice, but not all the primetime ice has been scheduled. Currently minor hockey has Tuesdays booked from 6:30-9pm, so we are going to work together with them to see where we can get the time in that they need.

Right now staff cannot commit to anything with other users because the schedule isn't finalized, which may turn some users away to another facility that can guarantee time. The policy does not outline a time frame of when requests have to be in by. It was agreed that the policy needs updated for next season to include a deadline for requests as this will help staff for planning. The board will have discussions over the winter to change and adapt the policies to be current. In the past years groups have been adjusting with the requests and needs.

5. Minutes

Moved: Jim Hathaway

Seconded: Bill Denning

That West Elgin Community Centre Board of Management Committee adopt the minutes of April 10, 2024 as circulated and printed.

Carried

6. Business Arising from Minutes

No business arising from the minutes.

7. Financials

Magda went over the financial statement in detail. For the revenues, the arena renaming donations were started in 2020 and have been put into a holding account. The event was planned for 2020 and delayed due to the pandemic. There is an expense account created for transparency of the arena renaming. The revenue and expenses for any donations will be on subsequent financials. There are some bad debts that need re-evaluated at the September meeting on whether they are written off. payment for the sign was received, so that will be adjusted for September financials. WLMH had a new treasurer in april, so Terry is reaching to make sure nothing was missed. For future financials, it was agreed that names will not be disclosed, and if so, it would be in a private session. Under expenses most of the building updates were for things like the overhead doors and the annual building inspection is included as well.

Jim asked about the Kraft Hockeyville money. Council approved last year for the \$250,000 from Kraft and \$150,000 to arena upgrades go to the reserves. \$240,000 this year will go in for the dehumidification system. Magda asked for a timeline on when the renovations might begin, so they can make a decision on whether to invest for a longer period, or leave in the savings account that does generate interest.

Moved: Bill Denning

Seconded: Ryan Statham

That West Elgin Community Centre Board of Management Committee adopt the financials of August 16th, 2024 as circulated and printed.

Carried

8. New Business

8.1 Skating Club Update

Registration is open and 2 families have worked off their volunteer money. The new President Robin Puspoky has asked for 3 things to be provided. The contract to date and confirm their ice time, confirmation of the start date, and to be a sponsor for the public skating.

8.2 Minor Hockey Update

All of the teams have been figured out. The ice contract and final schedule for the first 2 weeks of the season will be completed the end of this week,

or beginning of next week. The registration numbers are the same as last year. They have lost some older kids like the U18, but have gained more younger kids. With the younger kids, this will increase their ice time for coming years.

8.3 Arena Renaming Update

The event is being held on Saturday from 11-4. Hockey Hall Of fame, interactive games, inflatables, face painting, food vendors, dunk tank, firefighters, skating club and minor hockey will be at the event. Bo will be signing autographs from 11-1 and the unveiling ceremony at 1pm. Sponsors will be recognized and prominent that day. The arena will not be open as everything will be held in Miller Park.

WLMH asked about banners being up before the ceremony, so they are going to work on a policy for the number of years or significance to be displayed as there isn't enough room in the arena to add more.

9. Staff Operations Update

Will be starting September 3rd for ice. Minor Hockey is on the ice September 16th for conditioning skates that week and weekend. September 23rd, the skating club starts and most groups start that week, with some adult groups not starting until October. There are a few groups that are on hold waiting for ice time. some painting and touch ups have been made inside the building. A job posting is out till the end of the month for part time casual arena operator. They would be working mostly weekends and consist of building operation and ice maintenance. The boards will have an update on the architect for renovations at the September meeting.

10. Adjournment

Moved: Jim Hathaway

Seconded: Bill Denning

That the West Elgin Community Centre Board of Management hereby adjourn at 10:05 a.m. to meet again on September 11, 2024 at 9:00 a.m.

Carried

Ken Loveland, Chair

Jenn VanEsse, Recording Secretary



Municipality of West Elgin

Minutes

West Elgin Community Centre Board of Management

September 11, 2024, 9:00 a.m.

West Elgin Community Complex - Hybrid Meeting

160 Main St

West Lorne

Electronic Hybrid Meeting

Present: Ken Loveland
Jim Hathaway
Ryan Statham

Regrets: Bill Denning

Staff Present: M. Badura, CAO/ Treasurer
L. Gosnell, Manager of Operations & Community Services
A. Ecker, Recreation Supervisor
Terri Towstiuc, Clerk

1. Call to Order

Chair K. Loveland called the meeting to order at 9:00 a.m.

2. Adoption of Agenda

Moved: Jim Hathaway

Seconded: Ryan Statham

That West Elgin Community Centre Board of Management hereby adopts the Agenda as presented.

Carried

3. Disclosure of Pecuniary Interest

No disclosures

4. Minutes

Moved: Jim Hathaway

Seconded: Ryan Statham

That West Elgin Community Centre Board of Management Committee adopt the minutes of August 21, 2024 as circulated and printed.

Carried

5. Business Arising from Minutes

Mr. Hathaway asked about the money from Kraft Hockeyville interest rate of return. Right now the money is making 4.5% interest. The interest will be moved to the reserves at the end of the year.

6. Financials

Moved: Ryan Statham

Seconded: Jim Hathaway

That the Bo Horvat Community Centre Board of Management adopts the financials as printed and circulated

Carried

7. Staff Reports

7.1 Accounts Receivable Write-Offs

The total amount is from penalty/interest and one unpaid rental all from 2022/2023 and 2023/2024 season. want to start with a clean slate for 2024/2025 season. A debit machine is going into the arena to assist in collecting dues before rentals go on the ice.

Moved: Jim Hathaway

Seconded: Ryan Statham

That the Bo Horvat Community Center Board of Management hereby receives the report from

M. Badura, CAO/Treasurer for information;

And That, Bo Horvat Community Center Board of Management approves AR write off pertaining to 2023/2024 ice rental in the amount of \$661.12.

Carried

7.2 Community Sport and Recreation Infrastructure Fund Grant Funding Opportunity

This grant is to go towards the arena renovations which is estimated between \$1-1.5 million. Looking into including the dehumidification system into the grant. Lee had suggested that the dehumidifier should be done sooner, and we already have the money set aside for it, and leave the grant for renovations if successful. Unsure of the timeline for approval, so staff will look into the details. Ken will obtain a letter of support from Dutton Dunwich council meeting in 2 weeks.

Moved: Jim Hathaway

Seconded: Ryan Statham

That the Bo Horvat Community Centre Board of Management hereby receives the report from M. Badura, CAO/Treasurer re: Community Sport and Recreation Infrastructure Fund Grant funding opportunity;

And That, the Bo Horvat Community Centre Board of Management endorses the submission of a grant application for the purpose of arena renovations;

And That, the Municipality of West Elgin shall partner with the Municipality of Dutton-Dunwich to strengthen the grant application.

Carried

7.3 Zamboni Advertising

Moved: Ryan Statham

Seconded: Jim Hathaway

That the Bo Horvat Community Centre Board of Management hereby receives the report from Lee Gosnell, Manager of Operations and Community Services regarding available advertising space on the Zamboni; and

That the Bo Horvat Community Centre Board of Management approve the following selection process for dealing with advertising space on the Zamboni.

Carried

8. Correspondence

The board has received Terri's resignation letter. WLMHA will bring forth a recommendation to go to both councils and then back to the board. They will have to sign a policy.

9. New Business

9.1 Skating Club Update

Numbers have been low and slow coming in with September 30th as the potential cut off. Thank you to staff for a successful renaming ceremony which helped with extra enrollment at the event.

9.2 Minor Hockey Update

WLMHA acting ice convener Jessica Small has finalized their schedule and conditional skates and tryouts start September 16th.

10. Staff Operations Update

Started making ice the Tuesday after long weekend. Ice was sprayed on Thursday and Friday. Dehumidifier stopped working on the weekend. Painting started on the 10ht and got the dehumidifier back working for now. Installing Kraft Hockeyville center ice if possible. Ice contracts have gone out and received some back. The skating club returned an hour of ice. There is an empty hour in the middle of the schedule. Prefer to have a consistent schedule for the season. Ken had suggested that WLMHA may want it and to let them have first dibs at the open time.

Lee spoke on the floor scrubber capital project. It will be ordered by the end of the week. Quotes were all returned.

11. Adjournment

That the West Elgin Community Centre Board of Management hereby adjourn at 9:22 a.m. to meet again on October 9, 2024 at 9:00 a.m.

Ken Loveland, Chair

Jenn VanEsse, Recording Secretary



Municipality of West Elgin

Minutes

Recreation Committee

September 18, 2024, 7:00 p.m.
West Elgin Community Complex - Hybrid Meeting
160 Main St
West Lorne
Electronic Hybrid Meeting

Present: Councillor T. Tellier
Cindy da Costa
Megan Bartlett
Courtney Kreamer

Regrets: Nicole Campbell

Staff Present: Terri Towstiuć
Jenn Vanesse
Lee Gosnell

1. Call to Order

Chair Taraesa Tellier called the meeting to order at 7:00 p.m.

2. Adoption of Agenda

Moved: Megan Bartlett

Seconded: Cindy da Costa

That West Elgin Recreation Committee hereby adopts the agenda as circulated.

Carried

4. Minutes

Moved: Megan Bartlett

Seconded: Cindy da Costa

That the West Elgin Recreation Committee adopts the minutes of July 17, 2024 as printed and circulated.

Carried

5. Business Arising from Minutes

No business arising from minutes

6. Staff Reports

No staff reports

7. New Business

7.1 Canada Day Survey

Fireworks were the most attended and some ideas for next year with the suggestions.

7.2 Ideas for Programming

The committee is wanting to join forces with Dutton-Dunwich or Glencoe for recreation programs to offer things in our community, or be able to share resources. The scout hall is available during the week for craft nights, etc... Can look into programs, but the committee feels there should be a dedicated recreation person that implements the programs/ideas. From the terms of reference, the committee is to advise council on what the community wants and needs, but then nothing stated about who organizes and runs the programs. There is currently no budget available for staff to run these. Questions arose about a vulnerable sector check & insurance/liability that need to be investigated before the committee puts on any programs. An idea was to have a recreation calendar with all the events taking place in West Elgin to participate in.

7.3 Ideas for Budget & Capital Expenses & Grants

The number one thing that the committee is looking to push for in budget talks is a dedicated recreation person, whether it be part time, full time, or shared between another municipality. The committee gave ideas on what they envision for this position that will be compiled for the next meeting to review before submitting for council budget.

For some equipment purchases, we could approach service groups for donations is a thought.

The discussion came about Miller Park path being paved. It was looked into a few years ago, but something else, that the committee feels should be on the radar and ready for when a grant becomes available.

The plan is to still have a multi-use pad in West Lorne pending grant notification.

Rodney Park Revitalization Committee has been working on a plan to update the park, so the committee is wondering if recreation facilities is in that plan as well. Such as pickleball courts like Erieau has.

7.4 Review Special Council Meeting & Terms of Reference

Terri has been asked to bring a draft to the next meeting utilizing Tillsonburg's terms of reference.

7.5 Roots & Revival event

Event run in October with a committee organizing and hosting. Hoping for this to be an annual event. Currently no needs from the recreation committee. The event is through a tourism grant that they applied for.

8. Adjournment

Moved: Megan Bartlett

Seconded: Courtney Kreamer

That West Elgin Recreation Committee hereby adjourn at 8:09 p.m. to meet again on October 16, 2024 at 7:00 p.m.

Carried

Taraesa Tellier, Chair

Jenn VanEsse, Recording Secretary

Annual General Meeting Minutes....Monday, October 23, 2023

Directors Present: Robert White, Richard Leatham, Cidalia Coelho, Taraesa Tellier, Gwen McLain, Diane Nestor

Absent: Marg Varga

Tenants: 4

1. Welcome and Call to Order by Robert White
2. Approval of Agenda as circulated: Motion: Robert White; Second: Diane Nestor. All in Favour: Carried.
3. Approval of Minutes for AGM October 24, 2022: Motion: Robert White; Second by Cidalia Coelho. All in Favour: Carried.
4. President's Report (attached): Robert White
5. Property Manager's Report for WLHH and Hub (attached): Patty Reid
6. Assisted Living Report (attached): Betty-Jo Drent
7. Treasurer's Report (attached): Cidalia Coelho
8. New Slate of Directors for **2023-2024: 6**

Appointed by Municipality of West Elgin: Taraesa Tellier

Appointed by Tenants' Group: Marg Varga, Marlene Goos (?)

Robert White: Coming off Board

Cidalia Coelho: Second year of Second 3-year term

Richard Leatham: Second year of First 3-year term

Diane Nestor: Second year of First 3-year term

Motion to accept slated Directors:

9. Annual Meeting Date for 2024:

Motion to set Next AGM for October 28, 2024:

Motion: Cidalia Coelho. Second: Richard Leatham.

All in Favour. Carried

10. Closing Remarks by Robert White
11. Last Meeting for Robert White. A huge thank you to Robert for his Dedication to Heritage Homes
12. Tenants expressed a big Thank You to the Board and Patty for their work
13. Adjournment of AGM 2023
Motion: Richard Leatham. Second: Diane Nestor. All in Favour: Carried



West Lorne Heritage Homes Charitable Corporation

From Robert White; Annual Meeting October 2023

I would like to thank everyone for coming today. We have some new people here and some interested community members I am pleased to see this. I would be remiss if I did not thank all of those I have worked and served with over the few years I have been here on this board. And a very special thank you to our manager Patty. She has been a constant during many different times. She held the reigns during covid during shut downs and also during good times. Thank you

I have tried to write this several times but I have no way of condensing the amount of time I have been on this board into a note. I have been here since the mill was torn down. I was not one of the dignitaries who got to use the fancy shovel we have hanging in the foyer, but I was here for the six long meetings to pick a brick colour. I have twice been the chair and always been on the building committee. I have been here for the improvements the breakdowns and the celebrations. I only have one regret that we never got to build the second set of apartments. We have all we need in place for another shovel picture we just need someone to give us around \$7,000,000 and a few more board members.

I leave this job in good hands. I know Richard will continue to have the best interest of our tenants and our community in mind as he takes the chair.

Report for October 2023 – Property Manager’s Report – Patricia Reid

Another year has slipped by. I would like to extend a thank you for everyone that was able to make it out today.

My usual thanks and gratitude to:

- John Lamb & his assistant Ally for their maintenance and cleaning of the inside and out of both of the buildings.
- Accounting and Bookkeeping Firm – Ford Keast in London and Mel’s Accounting and Tax Service Inc, Dutton for their services

Like to recognize the last past year our continued partners with the Health Centre and the Assisted Living program for their continued support to the community; with all their various programs that they have for the community. Benefits to the ones here at the apartments along with the ones in the community.

Apartments – current wait times are still up to a minimum of 5 years, and could be up to 10 years or longer. Our long wait times are on par with the adjoining communities and other sought after apartments. We recently have had a 2-bedroom apartment that was vacated due to going to a long-term care facility. We have new tenants moving in for November from the community.

On current wait list: 1 bedroom is 51 (up 5); 2 bedroom is 28 (up 2); this could fluctuate through year as some are removed due to circumstances change.

Like to thank the Board of Directors – for all their volunteer time to serve on the Board for the last year and for their continued trust and confidence in me to take care of the apartments and tenants along with managing the Hub.

We have had Robert White on and off the Board for the last 15 years. (Mostly on) He has filled various positions on the Board including being there at the beginning – yes even picking out the brick for this building! He has also been the VP and President several terms. His vast knowledge has been an endless value to the Board and its members over the years. His final term is now up, and looks like a “final” goodbye to our Board. He has been an invaluable Board member with his vast knowledge of the building, the community – the list could go on. I have had the pleasure of working alongside him for the last 8.5 years and he has passed on a lot of info in regards to our building and the history along with his roots in the local community which was beneficial to help fulfill my duties. He will continue for the time being to be on our current Building Committee for our – hopefully - future build, which he will be, again, a great value to us, even if it is just picking out a colour for the bricks. We would all like to extend our thanks to him for the many years he has served on our Board and hope for all the best for him in his new endeavors.

Looking forward to another year working with everyone. Stay safe.

Treasurer's Report

1 message

Wed, Oct 18, 2023 at 11:12 AM

Cidalia Coelho <Cmatos054@hotmail.com>
To: Patty Reid <wlhh.pattyreid@gmail.com>

Heritage Home Treasurer's Report 2022-2023

Our accountant did our books and everything looked good for the 2022-2023 year. Another clean audit.

If you interested in getting a copy of the financials go see the property manager to get a copy.

The financials list our assets and liabilities for the year which includes rental from the tenants, assisted living office and part of the laundry income.

Hub includes rental of the office space and if any rental of the activity rooms and kitchen space.

Cidalia Coelho, Treasurer

October 18, 2023

Sent from my iPad

WECHC Assisted Living Report for the West Lorne Heritage Homes Annual General Meeting

October 23rd, 2023

Introductions:

My name is Bettyjo Drent, and I am the Assisted Living Coordinator of the Assisted Living Program here at WECHC. This past year we have had some re-structuring with our Community Support for Seniors and currently we are filling the position of Client Services Liaison who will work part time with me to support our clients. We support 30 clients who are living in their own homes in the communities of West Elgin and Dutton Dunwich. Our clients are seniors and/or adults with disabilities.

The Program

The WECHC Assisted Living Program is one of the six programs offered under the umbrella of Community Support Services for Seniors. The primary focus and design of the Assisted Living Program is to enable clients to feel a part of their community and to provide supports to help them live in their own home for as long as possible with support. Our role is we provide assistance for seniors and adults with disabilities who require daily assistance, unscheduled and scheduled needs and have need for response 24hrs a day, and who are not appropriate for long term care. We are currently funded to provide support to 30 clients living in Dutton Dunwich and West Elgin. Our clients live either in Caledonia Gardens, Caledonia Seniors Two, Heritage Homes or outside of these buildings in their own homes or apartments.

We are proud to have 5 Fulltime staff, 1 part time and 11 casual staff. Over the course of this year, we have had up to 13 casual staff and currently are in the process of hiring another casual staff. We have 3 staff who are in school to further their career in nursing. We also will be supporting 2 new student placements in the coming months.

48% of our clients live outside of the HH, CG & CS2 buildings
Our oldest client currently is 94yrs
Our youngest client is 44yrs
66% of our current clients were born before 1943

Complex Situations

We work with our Home and Community Care Support Services colleagues to help support people who would otherwise be at significant risk.

Some of the complexities we have encountered over the years include:

- Complex medical conditions (feeding tubes, oxygen therapy, catheters, modified diets)
- Memory impairment which can lead to medication errors, forgetting to eat and sometimes wandering.
- Mental illness and mental unwellness
- No family or social support networks
- Physical impairment which requires mechanical lifts for transfer assistance

COVID 19, RSV, FLU etc

We continue to ensure everyone's safety through appropriate supplies of personal protective equipment (PPE) and thoroughly triaging clients needs when needed. Staff stay home when they are sick and wear appropriate PPE when needed. We continue to have open communication with clients and/or family members to ensure that they can make informed decisions regarding their service plans within our program.

We truly are thankful and grateful for the wonderful relationships we have built with our community partners to ensure that our seniors and adults with disabilities are supported in their own communities as long as possible. Thank you to this Board, and Patty Reid whom we have worked wonderfully with over this past year with open communication and support for our seniors in this community.

I am available to answer any questions you may have, please do not hesitate to contact me, Bettyjo or my director Barry Fellingner

Thank you!

West Lorne Heritage Homes
154 Munroe Street, West Lorne N0L 2P0
519-768-3474

Board of Directors Meeting - September 23, 2024

Meeting called to Order: 1:03 p.m.

Directors Present: Richard Leatham, Marg Varga, Heather Bell, Diane Nestor,
Norma McPhail, Gwen McLai.

Absent: Cidalia Coehlo, Taraesa Tellier

Property Manager: Patty Reid

Guests: Derek Cleary – Ford Keast Accounting
Bill Denning – fund raising

- 1. Approval of Agenda:** Motion to Accept: Heather Bell, seconded: Norma McPhail. All in favour. Carried
- 2. Presentation of Draft Financials By Ford Keast:** presented by Derek Cleary
 - Acceptance, with noted changes, of Financials 2023-2024: Motion: Heather, Second: Norma, All in Favour: Carried.
 - Renewal of Agreement with Ford Keast to be our Accounting firm 2024/2025: Motion to Accept: Diane Nestor; seconded: Marg Varga. All in Favour. Carried
- 3. Bill Denning – Fund raising for Heritage Homes**
 - Contributions; lasting appreciations for donations. external plaques, rights etc. Question if donation specified for build – if not used – refunded? Requested Norma to assist in raising awareness/ donations for new build. Norma accepted. Will let Bill know when we will need to raise funds by per consultants.
- 4. Approval of Minutes of Meeting, July 2, 2024:** Motion to Accept: Heather Bell; seconded: Norma McPhail. All in favour. Carried.
- 5. Correspondence:**
 - As of October 18, 2024, the Ontario Non-Profit Assoc. requires our By-laws to come in line with their provincial requirements. This requires us to obtain a By-

law lawyer at the cost of \$5,000 to \$7,000. **Motion to Accept** getting Harrison Pensa firm: Norma McPhail; Seconded: Diane Nestor. All in Favour. Carried.

- Due to the overpayment by us to the Bank on the mortgage for taxes, they have released \$40,000.

– Charity Return Reminder – sent to Mel to file by September 30th.

- HST refund from April 2023-March 2024 of \$7,379

6. Declaration of Conflict of Interest: #11 - Rent Increase; deferred to October meeting

7. Business Arising from Minutes: Insurance for Board of Directors will cost \$1,600.00 for 5 Million dollars of coverage. Motion to Accept: Norma McPhail; seconded: Heather Bell. All in Favour. Carried

8. Reports:

- **HUB** – Renewal of West Lorne Horticultural Society rental agreement of \$25. Per month. Motion to Accept: Diane Nestor; seconded: Marg Varga. All in Favour. Carried. Heather to let the Horticultural Society know of approval
- **Heritage Homes Report:** Mortgage renewal; Deferred to October as per Versa Bank.
- **Heritage Homes Tenants:** Marg Varga, Tenants’ Representative reported there are no concerns. Tenants are all happy.

9. Financial Reports: Acceptance of March-June 2024 Financial Reports as presented. Motion to Accept: Marg Varga; seconded: Norma McPhail. All in Favour. Carried.

10. Committee Reports:

- Seed Funding update: Devonshire Construction has sent the application to CMHC for seed funding loan. Devonshire Construction advises us to have a Construction Committee consisting of 3 people. Recommend Richard Leatham; Graham Warwick and Taraesa Tellier with Richard Leatham as Chair for this board. Motion to Accept: Norma McPhail; seconded: Gwen McLain. All in Favour. Carried.

- Patty to send out emails to Graham and Taraesa to see if they will accept positions on Construction Board. Will inform Building Committee members that this board has been dissolved.

11. New Business:

- Mortgage Renewals up for November 1, 2024.
- By-laws update to come into ONCA Compliant using law firm
- 2025 Rent Increase – deferred to next meeting

12. Next Meeting: October 21, 2024; 1 p.m. Annual Meeting with General Meeting to Follow.

13. Adjournment of Meeting: Motion to Adjourn: Diane Nestor, seconded: Heather Bell. All in Favour. Carried Adjourned: 2:02 p.m.



Staff Report

Report To: Council Meeting
From: Corey Pemberton, Chief Building Official
Date: 2024-11-06
Subject: Building Department Summary Report – October 2024

Recommendation:

That West Elgin Council hereby receives the report from Corey Pemberton, CBO Re: Building Department Summary Report for the month of October 2024.

Purpose:


The purpose of this report is to provide Council with a summary of Building Department activities for the month of October 2024.

Background:

Please see attached Summary Report.

Respectfully submitted by,

*Sandy Lale, Deputy CBO
For Corey Pemberton, CBO*

 MUNICIPALITY OF West Elgin	Municipality of West Elgin	
	Permit Comparison Summary	
	Issued For Period January - October 2024	

Current Year to Date 2024				Previous Year to Date 2023			
PERMIT CATEGORY	PERMIT COUNT	FEE	COST OF CONSTRUCTION	PERMIT CATEGORY	PERMIT COUNT	FEE	COST OF CONSTRUCTION
Accessory structures	16	18,383	1,475,093	Accessory structures	18	4,139	492,835
Agricultural	9	12,887	1,717,000	Agricultural	16	18,658	5,461,450
Change of Use				Change of Use		-	-
Commercial	2	4,244	309,300	Commercial	2	23,100	1,700,000
Demolition	1	160	60,000	Demolition	6	960	124,200
Heating				Heating		-	-
Industrial Building				Industrial Building			
institutional Building	2	70,000	5,000,000	institutional Building	2	10,060	765,000
Miscellaneous	2	330	23,994	Miscellaneous	2	660	169,000
Plumbing	2	600	17,500	Plumbing	1	400	3,000
Pools	3	490	172,000	Pools	6	960	111,706
Residential Building	19	54,193	8,867,390	Residential Building	19	53,788	9,051,006
Sewage System	16	8,810	351,900	Sewage system	13	6,850	213,320
Signs	2	660	23,000	Signs	2	320	44,000
Combined Use				Combined Use		-	-
TOTAL	74	170,757	18,017,177	TOTAL	87	119,895	18,135,517

Current Year 2024			Previous Year 2023		
TOTAL PERMIT ISSUED		74		87	
TOTAL DWELLING UNITS CREATED		17		12	
TOTAL PERMIT VALUE		170,757		18,135,517	
TOTAL PERMIT FEE		18,017,177		119,895	
TOTAL INSPECTION COMPLETED(YTD)		688		661	

October 2023 Compared to October 2024							
Current Year 2024				Previous Year 2023			
	PERMIT COUNT	FEE	COST OF CONSTRUCTION		PERMIT COUNT	FEE	COST OF CONSTRUCTION
Accessory structures	2	994	314,125	Accessory structures	1	502	65,000
Agricultural	1	311	105,000	Agricultural	2	2,196	360,000
Change of Use				Change of Use			
Commercial	1	1,344	96,000	Commercial			
Demolition				Demolition	1	320	10,000
Heating				Heating			
Industrial Building				Industrial Building			
institutional Building				institutional Building			
Miscellaneous				Miscellaneous			
Plumbing				Plumbing			
Pools				Pools			
Residential Building	2	5,984	800,000	Residential Building			
Sewage System	3	1,710	42,100	Sewage System	1	560	7,500
Signs				Signs			
Combine Use				Combined Use			
TOTAL	9	10,343	1,357,225	TOTAL	5	3,578	442,500



Staff Report

Report To: Council Meeting
From: Lee Gosnell, Manager of Operations & Community Services
Date: 2024-11-14
Subject: Monthly Operations Update – October 2024

Recommendation:

That West Elgin Council hereby receives the Monthly Operations Update, October 2024, from Lee Gosnell, Manager of Operations & Community Services for information purposes.

Purpose:

The purpose of this report is to provide West Elgin Council with an overview of operations conducted within the municipality during the month of October.

Background:

Utilities

- Crews were called for sanitary backup in east back alley, south of Moriah Street on Friday October 4. Staff suspect minimal flows created a blockage over time. The line was pumped so as not to disturb opening night of Roots & Rival, and flushing took place Monday morning.
- Crews flushed the storm drain behind 194 Furnival Road and investigated a possible environmental concern on behalf of MECP.
- Two new water services were installed during the month.
- Meter changes, locates, reads and all other regular duties.

Parks and Recreation

- Closing of Marina and Miller Park washrooms, including final cleaning and winterization
- Grass cutting at most locations along with fall yard cleanup.
- Winterization of splash pad.
- Regular cleaning and program setup at the Rec Centre.
- Shift work started in the recreation department as Arena schedule now in full swing. Training of part-time seasonal staff completed.

Public Works

- Landfill operations, fall monitoring inspection and arial survey completed.
- Fall grading of municipal gravel roads is underway.
- Mowing operations along county and municipal roads completed for the season.
- Winter sand was delivered by Johnston Bros. and public works staff mixed with salt and stacked in the dome for winter operations.

- Investigate catch basin issue at intersection of Pioneer Line and Furnival Road. Staff flushed tile drain and made repairs to the corrugated steel pipe.
- Brush cutting along various municipal and county roads.
- Repair road cut at intersection of Johnston Line and Furnival Road for Elgin County.
- Staff inspected culverts under paved aprons along Graham Road north of West Lorne.
- Completed proper sign layout and installed new chevrons on Queens Line west of Dunborough Road and the intersection of Furnival Road and Beattie Line.
- Road patrols completed for the month.
- Catch basin install at the municipal office for new parking area.
- Public Works operator travelled to Arkona to pick up sand for the lawn bowling green.

Alignment with Strategic Priorities:

Infrastructure Improvement	Recreation	Economic Development	Community Engagement
<input type="checkbox"/> To improve West Elgin’s infrastructure to support long-term growth.	<input type="checkbox"/> To provide recreation and leisure activities to attract and retain residents.	<input type="checkbox"/> To ensure a strong economy that supports growth and maintains a lower cost of living.	<input checked="" type="checkbox"/> To enhance communication with residents.

Respectfully submitted by,

Lee Gosnell, Manager of Operations & Community Services

Report Approval Details

Document Title:	Monthly Operations Update - October 2024 - 2024-28-Operations Community Services.docx
Attachments:	
Final Approval Date:	Nov 12, 2024

This report and all of its attachments were approved and signed as outlined below:

Terri Towstiac



Staff Report

Report To: Council Meeting
From: Terri Towstiuc, Clerk
Date: 2024-11-14
Subject: Recreation Coordinator/Clerks Assistant Proposal

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk Re: Recreation Coordinator/Clerks Assistant Proposal; And

Option 1: That Council approve the proposal and job description, as presented/amended; And

That Council direct staff to begin the recruitment process, for the addition of a Recreation Coordinator/Clerks Assistant (*optional, beginning January 1, 2025*).

Option 2: That Council deny the proposal and job description, as presented.

Purpose:

The purpose of this report is to provide Council with a letter received from the West Elgin Recreation Committee, and proposal to recruit a new Recreation Coordinator, who will also serve as an assistant to the Clerks department.

Background:

At the October 23, 2024, West Elgin Recreation Committee meeting, the committee presented a letter, addressed to West Elgin Council (attached to report), requesting the consideration of a Recreation Coordinator. The purpose of this position is to plan, promote, implement, and facilitate recreation programs within the municipality and increase revenue through recreation programming. This position would facilitate fundraising efforts and events for recreation and seek out instrumental grant opportunities that may be currently missed.

As this position may not be considerable on a full-time basis, the proposal also includes duties of providing day-to-day assistance in the Clerks department. Duties would include, but not limited to, clerical filing and council follow-up, vital records administration and back-up to the administration of the municipal office.

While this is a brand new combined position for the municipality, similar job descriptions have been used from previous positions, as well other municipality's job descriptions. The job description will be reviewed after one year, to ensure that all required responsibilities are being met. This new position will combine duties from the previous Administrative Assistant/Records Management position, along with duties from positions similar municipalities, with specific recreation positions.

Financial Implications:

Municipality of West Elgin, Current Remuneration, Admin Assistant Positions (By-law 2024-48).

Admin Assistant/Records Management	\$24.27	\$25.24	\$26.25	\$27.30	\$28.39	\$29.53
Admin Assistant – Operations and Community Services						

Other Comparisons from similar Municipalities:

Deputy Clerk:	\$70,335 to \$82,282 per year
Rec Coordinator:	\$31.97 to \$37.40 per hour
Clerks Assistant/Archives:	\$19.50 to \$30.85 per hour
Parks/Rec Facility Op:	\$20.80 to \$29.52 per hour

Policies/Legislation:

Alignment with Strategic Priorities:

Infrastructure Improvement	Recreation	Economic Development	Community Engagement
<input type="checkbox"/> To improve West Elgin’s infrastructure to support long-term growth.	<input checked="" type="checkbox"/> To provide recreation and leisure activities to attract and retain residents.	<input type="checkbox"/> To ensure a strong economy that supports growth and maintains a lower cost of living.	<input checked="" type="checkbox"/> To enhance communication with residents.

Respectfully submitted by,

Terri Towstiuc
Clerk

Dear Council,

During the course of our term with the West Elgin Recreation Committee, we have noticed that there is a need for a Recreation Coordinator. Without this position, we are costing the Municipality the chance to increase revenue through participation of programs, as well as rental opportunities. We need someone to plan, promote, implement and facilitate a series of recreation programs and events within the municipal facilities and parks that meet the needs of the community in West Elgin. The coordinator would also create a fundraising strategy and volunteer management program to accompany programs to ensure their sustainability and legacy.

With the current municipal staff already at capacity for work load, this position would be an additional posting, and doesn't necessarily need to be full time. With the transition into the new organizational structure, this would assist the Manager of Community Services (Clerk) with the additional work load of recreation as there is currently no administrative assistant to the Clerk.

Some duties that we feel should be included with this position are:

- Design, develop and implement a recreation and community programming plan that meets the communities needs.
- Facilitate partnerships and support volunteer organizations, service clubs, cultural groups, sports groups, volunteers, residents, and businesses.
- Develop a fundraising strategy to raise support for proposed programs.
- Develop a volunteer management program to recruit, train and recognize volunteers in the administration of sports and recreation activities.
- Promote interest and participation in programming through public relations.
- Provide and/or create local information for promotional brochures.
- Arrange advertising and promotion of various municipal recreational events and activities.
- Foster community involvement, build relationships and promote programs to residents, local organizations, and the community.
- Develop and implement sport, recreation and wellness programs that meet the needs of the diverse range of residents in West Elgin.
- Actively exploring grant options, and ensure compliance with grant parameters, budgets and timelines.
- Promotes and facilitates special community festivals & events within approved budgets.
- Accept and process all facility rental requests, by creating and maintaining an electronic filing system of all facility rentals.
- Coordinate facility rentals, including facility tours, programming doors, maintenance of files, monthly reporting and facility usage reports.
- Works collaboratively with facilities staff.
- Attend committee and other off site meetings as required or when requested.
- Assist in the recruitment and on-boarding of aquatic staff.
- Responsible for the supervision, and performance management of aquatic staff.
- Assists in the preparation of annual Capital and Operational budgets for the Community Services division as required.

Thank you for taking the time to review this proposal for a new Recreation Coordinator. We believe this will be a crucial addition to increasing recreation and sports in West Elgin, and will therefore

have residents staying in the community instead of travelling elsewhere for programming or events. We look forward to your feedback, and opportunity to bring the community visions to life.

Sincerely,
The West Elgin Recreation Committee



Municipality of West Elgin Job Description

Title: Recreation Coordinator/Clerks Assistant

General Supervisor: Manager of Community Services/Municipal Clerk

Department: Community Services/Clerks

Positions Supervised: 0

Position Summary

Reporting to the Manager of Community Services/Municipal Clerk, this Recreation Coordinator/Clerks Assistant is responsible for planning and delivery of recreation programming and special events and is the primary contact to oversee and support various municipal and community recreation events and programs. This position will deal directly with the public and provide superior customer service, media relations, marketing and aid in the administrative work related to the operation of all related events and programs. The Recreation Coordinator/Clerks Assistant serves as a liaison between staff and the general public/community organizations and support the recreation initiatives of the municipality. This position is responsible for assisting with records management implementation and maintenance, for both electronic and physical records in accordance with The Ontario Municipal Records Management System (TOMRMS) and provide administrative support to the Community Services and Clerks department.

Principal Responsibilities

Recreation

- Develop and implement sport, recreation and wellness programs that meet the needs of the diverse range of residents in West Elgin.
- Actively exploring grant options, and ensure compliance with grant parameters, budgets and timelines.
- Promotes and facilitates special community festivals & events within approved budgets.
- Accept and process all facility rental requests, by creating and maintaining an electronic filing system of all facility rentals.
- Coordinate facility rentals, including facility tours, programming, maintenance of files, monthly reporting and facility usage reports.
- Works collaboratively with facilities staff.
- Attend committee and other off site meetings as required or when requested.
- Assist in the recruitment and on-boarding of aquatic staff.
- Responsible for the supervision, and performance management of aquatic staff.
- Assists in the preparation of annual Capital and Operational budgets for the Community Services division as required.
- Responsible for program development that meets community needs by providing comprehensive leisure opportunities;
- Assist in promoting and marketing special events and recreational opportunities to residents and for event organizers;
- Facilitate and support community special events, liaise with community groups and facilitate new event requests;
- Support community special events and community groups i.e., booking facilities and issuing

rental contracts using Keystone.

- Schedule bookings of Community Centre, arena, playing fields, parks, pool, and recreation programs using shared Outlook Calendars and process billings.
- Collects and accounts for revenue from facilities, program registration and issues receipts when appropriate. Follow up on all outstanding balances.
- Prepares agendas, distributes to the Recreation Committee members and submitting Committee minutes and reports to council meetings.
- Attends Recreation Committee meetings in the evening once a month.
- Design, develop and implement a recreation and community programming plan that meets the communities needs.
- Develop a fundraising strategy to raise support for proposed programs.
- Develop a volunteer management program to recruit, train and recognize volunteers in the administration of sports and recreation activities.
- Promote interest and participation in programming through public relations.
- Foster community involvement, build relationships and promote programs to residents, local organizations, and the community.
- Assist in the creation of all departmental promotional material such as recreation brochures, posters and advertising etc.
- Assist with swimming lesson registration and scheduling
- Assist with the coordination of recreation events including Canada Day celebrations;
- Recommend new policies, procedures and programs to the Recreation Committee
- Other duties as assigned

Administration

- Provides back-up reception for the Municipal Office for telephone, email and in person inquires, solving issues where appropriate, taking messages or referring inquires to appropriate staff.
- Maintaining community events on municipal website along with general maintenance of pages as directed.
- Back-up collection, opening and distribution of incoming mail to all departments, process all outgoing mail and courier packages. Receives tenders on behalf of the Municipality.
- Creates physical records management files and maintains record information management index as per TOMRRMS.
- Scans documents and enters them into LaserFiche software, applying appropriate metadata
- Assists in a variety of administrative duties such as writing of letters, filing, meeting booking and set up.
- Assist with Vital Statistics (Marriage License and Death Registration)
- Coordinates the organization of physical records storage and records destructions at the direction of the Clerk.
- Promotion and enforcement of Records Management principals and activities
- Maintains various lists and spreadsheets related to records management including Agreement Listing, Council Resolutions and Grants Indexes.
- Carries out other duties as assigned

WORKING CONDITIONS:

- Exposure to eye strain from computer terminals.
- Frequent interruptions of daily work routine.
- Minor exposure to conflict.
- Occasional stress.
- Must meet deadlines.

EFFORT

Mental:

- Concentrating for prolonged periods at computer terminal.
- Providing service to several people or departments, working under many simultaneous deadlines.
- Organizational abilities required to complete assigned tasks in a timely manner.

Physical:

- Must be able to operate various types of office equipment.
- Sitting for long periods of time at workstation.
- Irregular and/or multiple work demands.
- Moderate to high concentration required.

Minimum Qualifications

College Diploma in Recreation and/or Administration or the equivalent. Self motivated with strong organizational skills and a desire to work in a recreational environment. Background in aquatics would be considered an asset.

Excellent computer skills specifically Microsoft Office (Word and Excel) and communication skills (verbal and written), interpersonal and presentation skills as well as the ability to demonstrate positive/effective public relations. Ability to work flexible hours and attend meetings and events outside of regular business hours.

Approved by: Clerk

Effective Date: November 14, 2024



Staff Report

Report To: Council Meeting
From: Terri Towstiuc, Clerk
Date: 2024-11-14
Subject: Council Committee Appointments, 2024 Update

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk Re: Council Committee Appointment; and

That the Committee Members, for each Committee, be appointed as decided by Council; and

That a revised version of the By-law to Appoint the Committee Members to each Committee be brought back for adoption at the next Council meeting.

Purpose:

The purpose of this report is to provide Council with the current Committee Appointment list and obtain updates for each committee, as required.

Background:

With the resignation of former Ward Three (3) Councillor Navackas, numerous Committees have been left with a seat vacant and often lack of quorum to proceed with scheduled meetings.

With a full Council, it is recommended that a review be taken of all Committee’s, and a discussion relating to participation of each Committee to ensure full membership.

Financial Implications:

N/A

Policies/Legislation:

By-law 2024-32, Appointment to Committees and Boards

Alignment with Strategic Priorities:

Infrastructure Improvement	Recreation	Economic Development	Community Engagement
<input type="checkbox"/> To improve West Elgin’s infrastructure to support long-term growth.	<input checked="" type="checkbox"/> To provide recreation and leisure activities to attract and retain residents.	<input type="checkbox"/> To ensure a strong economy that supports growth and maintains a lower cost of living.	<input checked="" type="checkbox"/> To enhance communication with residents.

Respectfully submitted by,

Terri Towstiuć
Clerk



The Corporation of The Municipality of West Elgin

By-Law 2024-XX

Being a By-Law to appoint members to the various Boards, Committees and Authorities in the Municipality of West Elgin, and Repeal By-law 2024-32.

Whereas the *Municipal Act 2001*, as amended, Section 8 confers broad authority on municipalities thereby allowing them to govern their affairs as they consider appropriate and to enhance their ability to respond to municipal issues; and

Whereas the Council of the Municipality of West Elgin deems it expedient to appoint persons to provide for and assist in the administration, protection and management of the Municipality; and

Now Therefore Be It Resolved That the Council of The Corporation of the Municipality of West Elgin enacts as follows

1. Application

- 1.1 In the event of conflict with provincial legislation, the provisions of the provincial legislation shall prevail.
- 1.2 This by-law does not apply to a Compliance Audit Committee established by Council under the provisions of the Municipal Elections Act, 1996, as amended.
- 1.3 The Clerk is responsible for establishing and updating from time to time any forms which may be required by this by-law.

2. Definitions

- a) "Ad Hoc Committee" means a Committee established by Council to review a specific matter and once the Committee has reported to Council with respect to its findings and recommendations, the Committee is automatically dissolved;
- b) "CAO/Treasurer" means the Chief Administrative Officer and Treasurer, or his or her designate;
- c) "Council" means the Council of The Corporation of the Municipality of West Elgin;
- d) "Council Member" means the Mayor or a Councillor;
- e) "Member" means a person, including a Council Member, appointed to serve on a Board or Committee established under this by-law;
- f) "Procedural By-Law" means the Municipality of West Elgin Procedural By-Law 2018-43, as amended, and any successor procedural by-law adopted by Council;

- g) "Statutory Board or Committee" means a committee or local board that Council is required by provincial legislative to establish; and
- h) "Standing Committee" means a committee established by Council and consisting solely of Members of Council.

3. Creation and Disposition of Committees

3.1 Ad Hoc Committees

Council may from time to time, by resolution, establish such Ad Hoc Committees as it deems appropriate to provide recommendations to Council on a specific initiative or matter. Ad Hoc Committees shall be discontinued by Council resolution when their mandate has been completed.

3.2 Advisory Committees

Council may from time to time, by resolution, establish such Advisory Committees as it deems appropriate to provide recommendations to Council on a specific matter.

3.3 Local Boards

Council may from time to time, by by-law, establish such Local Boards as it deems appropriate to carry out those functions which Council may lawfully authorize such Local Boards to perform, pursuant to the statute authorizing the creation of the Local Boards.

3.4 Standing Committee

Council may from time to time, by by-law, establish such Standing Committees as it deems appropriate to address matters.

4. Terms of Reference

- 4.1 Whenever possible, the Terms of Reference for a committee shall be established by Council in conjunction with the creation of the Ad Hoc or Advisory Committee. In circumstances where to do so is not possible as a prelude to undertaking any other action, staff may be directed to prepare a proposed Terms of Reference for approval concurrent with the recruitment and first meeting(s) of the Committee.

5. Terms of Office

- 5.1 That appointments shall be for the Term of Council unless otherwise specified.

5.2 Resignation, Withdrawal or Removal from Office

Members may resign from office at any time by submitting a letter of resignation to the Clerk and such resignation shall be effective upon receipt of such letter by the Clerk. Normally resignations are tabled for the information of Council at a subsequent meeting.

5.3 Continuation Where a Member is Retired

It is intended that all Local Boards and Committees shall have the membership as set forth in the Terms of Reference for that entity. Where a Member resigns or is

removed from office, Council shall determine within two (2) months whether to select a new Member or amend the Terms of Reference respecting the membership of that entity.

5.4 Attendance

Members are expected to attend all Meetings. Should an appointee engage in a course of absenteeism, as reflected in the minutes of the Local Boards and Committees, Council may, with or without a recommendation from the Local Boards and Committees, resolve to remove said Member from office.

6. Membership

- 6.1 The Mayor shall be an ex-officio Member of all Committees and Local Boards as may be established from time to time. Ex-officio Member may take part in Committee discussions and may take part in the vote, but is not counted in order to form a quorum.
- 6.2 The Members for each Local Board shall be appointed from time to time by by-law or resolution until such time as the by-law is amended.
- 6.3 All vacancies for Local Boards and Committees shall be advertised in the local media and any manner determined by the Clerk.
- 6.4 All applications shall be submitted on a form established by the Clerk. Such applications shall be considered public documents. All applications received shall be kept by the Clerk until the end of the term of the current Council.
- 6.5 The selection of applicants shall be confirmed in an open Council Meeting. Nonetheless, given that aspects of the selection process may touch upon matters of a personal nature, Council may, at its discretion, review applications for office in a Closed Session Meetings prior to confirming appointments at an open Council Meeting.
- 6.6 All Members of Local Boards and Committees must at all times during their term of office be a resident within the municipality, or an owner of land within the municipality, or a tenant for the purposes of business tax as shown on the last revised Assessment Rolls for the municipality.
- 6.7 Upon selection by Council and prior to undertaking any activity associated with the Local Boards and Committees, all appointees shall complete a Committee Declaration of Appointed Office and Authorization Form to Release Personal Information approved by the Clerk. The format of the Committee Declaration of Appointed Office and Authorization Form to Release Personal Information shall be approved by the Clerk.

7. Administrative Support

- 7.1 The duties of the Secretary to each Committee shall be carried out by Clerk or Alternate. Where the staff person appointed by the CAO/Treasurer is unavailable, the Committee or Local Board Members shall appoint a person as Secretary for the purposes of that Meeting.

- 7.2 The Secretary shall prepare an Agenda and attachments at the direction of the appropriate Chair and shall make such materials available to all Council Members, to the Committee Members, to the CAO/Treasurer.
- 7.3 The Secretary shall provide Notice of the Meeting to the public in accordance with the provisions in the current or Procedural By-Law applicable provincial legislation.

8. Open Meetings and Notice of Meetings

- 8.1 All Meetings of Ad Hoc and Advisory Committees and Local Boards shall be open to the public, except as provided for in the Municipal Act, and Committee/Board Members shall observe all provisions respecting Closed Session Meetings.

9. Procedures and Rules of Debate

- 9.1 Procedures and rules of debate as set out in the Procedural By-law shall apply in the conduct of all Committee Meetings.
- 9.2 It is intended that the conduct of all Local Board Meetings shall be respectful, and the Meeting shall incorporate all statutory requirements in relation to that Local Board.
- 9.3 The order of business shall include disclosures of pecuniary interest and the general nature thereof.

10. Enactment

- 10.1 That Schedule "A" being a listing of Council appointments, attached hereto, is hereby adopted and forms and integral part of the by-law.
- 10.2 That this By-Law shall take effect and come into force on the third and final reading thereof.
- 10.3 That By-law 2024-32 be hereby repealed.

Read a first, second and third and final time this 28th day of November, 2024.

Richard Leatham, Mayor

Terri Towstiuc, Clerk

Schedule "A" to By-Law 2024-XX

Committee of Adjustment: All of Council, as per the current Committee of Adjustment appointment By-law

Property Standards Committee: All of Council, as per the Property Standards By-law

Economic Development: Councillor Bill Denning
VACANT

West Elgin Committee Centre Board of Management (Arena):
Councillor Ryan Statham
Councillor Bill Denning

West Elgin Recreation Committee: Deputy Mayor Tellier
VACANT

Community Policing Committee: **VACANT**

Four Counties Transit Board: Councilor Ryan Statham
VACANT

Healthy committees Partnership Committee: Councillor Bill Denning

Lower Thames Conservation Authority: Mayor Richard Leatham

Tri-County Water Board of Management: Mayor Richard Leatham (*Alternate Only*)
Deputy Mayor Taraesa Tellier
Councillor Ryan Statham
Councillor Bill Denning
VACANT

West Elgin Community Health Centre Support Planning Committee:
Mayor Richard Leatham

West Lorne Heritage Home Board of Directors: Deputy Mayor Taraesa Tellier

Elgin Land Division: West Elgin Appointee, Dugald Aldred

Rodney Aldborough Agricultural Society: **VACANT**

Youth Task Team Committee: **VACANT**

Dutton Dunwich West Elgin Housing Stability Coalition: Councillor Bill Denning

Old Town Hall, Ad Hoc Committee: Deputy Mayor Taraesa Tellier
VACANT

Rodney Park Revitalization Committee: Councillor Ryan Statham

Port Glasgow Yach Club: Mayor Richard Leatham
VACANT

Longwood to Lakeshore project



Updated route alternatives

Hydro One is building new transmission lines to meet the growing power needs of southwestern Ontario. These lines will enhance reliability for homes and businesses, drive economic growth, and help create jobs. As part of these efforts, we have initiated a Class Environmental Assessment (Class EA) for the Longwood to Lakeshore Project, which involves constructing two new single-circuit 500 kilovolt (kV) transmission lines between the Longwood Transformer Station (TS) in the Municipality of Strathroy-Caradoc and the Lakeshore TS in the Municipality of Lakeshore.

In February 2024, Hydro One introduced three route alternatives for the project, each with variations. Since then, we've been gathering important environmental and technical information. We are also engaging with Indigenous communities, property owners, community members, elected officials, interest groups and businesses to incorporate their input.

Through this engagement, we have heard about the significance of agricultural operations, the value of unique environmental features, and nearby homes, businesses and communities. There is also interest in understanding how the project might affect these areas during construction, and once operational. As the Class EA progresses and project design advances, we are committed to sharing detailed information and ensuring engagement at every stage of the project.

Changes to route alternatives

Hydro One has conducted field studies, technical analysis, and community and stakeholder consultation. This work has provided us with a more in-depth understanding of the conditions surrounding each of the proposed route alternatives. As a result of these efforts, we have refined the route options based on new information.

Route 1 has been removed from consideration due to several constraints in its eastern section prior to where it joins Route 2, which make it technically unfeasible. We have also made adjustments to the remaining route alternatives to address newly identified technical and environmental constraints.

For more information, please refer to the map on the reverse side. Updated routes can also be accessed on the interactive map available on the project website. Property owners who may be affected by these changes have been contacted directly.

Looking ahead, Hydro One will evaluate and compare the updated routes to identify the preferred option. The final decision will take into account both the advantages and disadvantages of each route. We expect to announce the preferred route in early- to mid-2025.

We want to hear from you

For the latest updates on the project, please visit our website. Our project team will be hosting community open houses later this fall. We encourage you to join us or contact us by phone or email to schedule a convenient time for a discussion.

Planning process

This project is following the "Class Environmental Assessment for Transmission Facilities" (Class EA for TF, 2024), established in accordance with the *Ontario Environmental Assessment Act*. For more information, please visit [HydroOne.com/ClassEA](https://hydroone.com/classEA). Following completion of the Class EA, the project will also require approval from the Ontario Energy Board under Section 92 (Leave to Construct) of the *Ontario Energy Board Act*.

Freedom of Information and Protection of Privacy Act

All personal information included in a submission – such as name, address, telephone number and property location – is collected, maintained and disclosed by the Ministry of the Environment, Conservation and Parks for the purpose of transparency and consultation. The information is collected under the authority of the *Environmental Assessment Act* or is collected and maintained for the purpose of creating a record that is available to the general public as described in s. 37 of the *Freedom of Information and Protection of Privacy Act*. Personal information you submit will become part of a public record that is available to the general public unless you request that your personal information remain confidential. For more information, please contact the Ministry of the Environment, Conservation and Parks' Freedom of Information and Privacy Coordinator at 416-314-4075 or Foi.mecp@ontario.ca.

Please join us! Community Open Houses

November 19

3 p.m. – 7 p.m.

Comber Community Centre

6211 McAllaster St.
Comber

November 20

3 p.m. – 7 p.m.

John D. Bradley Convention Centre

565 Richmond St.
Chatham

November 27

3 p.m. – 7 p.m.

Ekfrid Community Centre

48 Wellington Ave.
Appin

November 28


3 p.m. – 7 p.m.

Brunner Community Centre

32 Wallace St.
Thamesville

We're here to help

If you would like any further information or have any questions, please contact Community Relations at:

 **1.877.345.6799**

 **Community.Relations@HydroOne.com**

**HydroOne.com/
Longwood-to-Lakeshore**

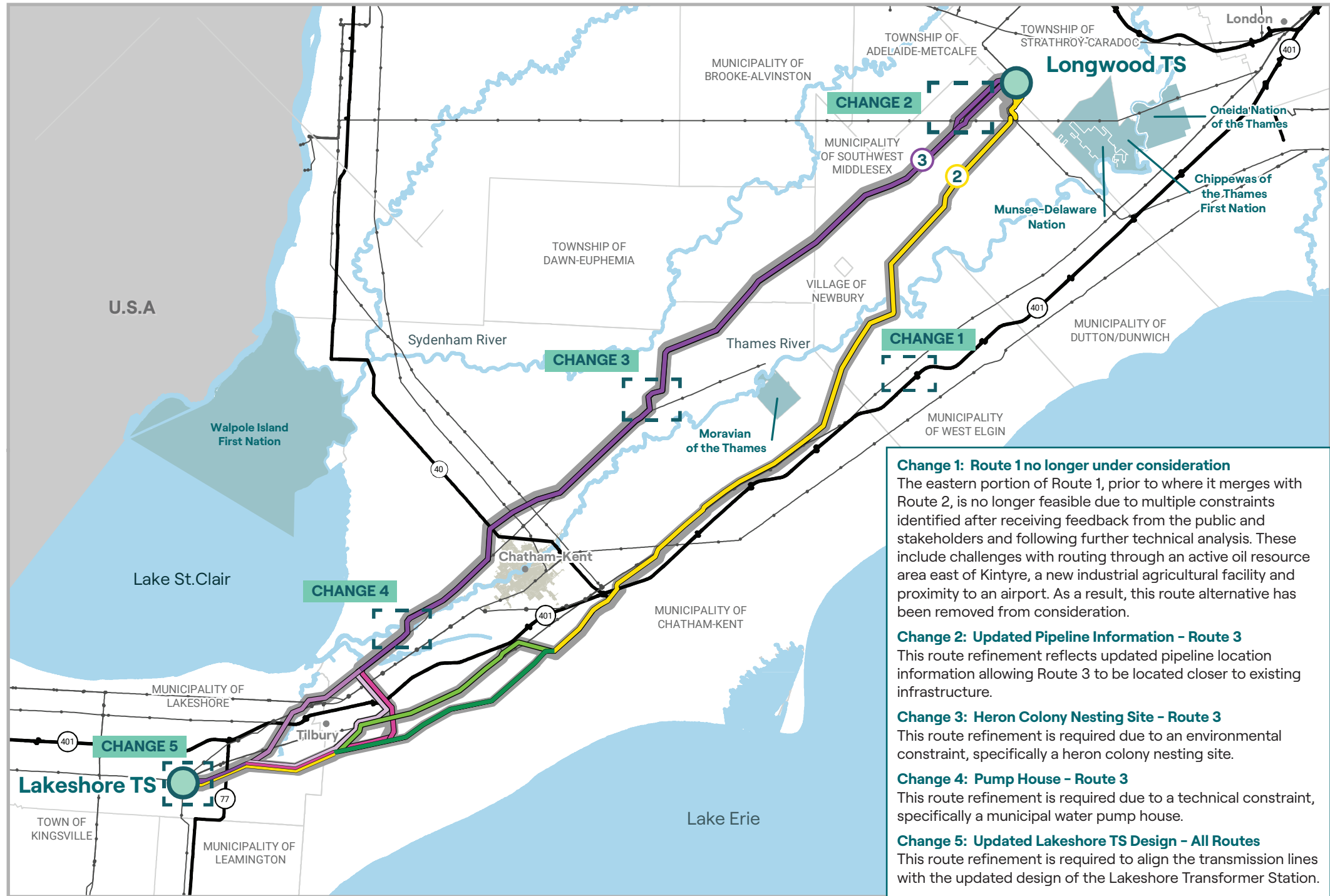
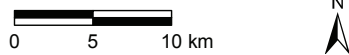


Longwood to Lakeshore project

Map Legend

- Transformer Station (TS)
- Route 2 (A/B Core Alignment)
 - Route 2A
 - Route 2B
- Route 3 (A/B/C Core Alignment)
 - Route 3A
 - Route 3B
 - Route 3C
- All Routes (2A/2B/3A/3B/3C)
- Local Study Area (500 m buffer on either side of the route alternatives)
- Existing Transmission Line
- Highway
- Municipal Boundary
- Waterbody
- First Nation
- Built Up Area

Note: With the exception of a section of Route 3 near Longwood TS, each route represents two transmission lines with parallel alignments. Each line has an assumed 60m right of way, pending detailed engineering.



Change 1: Route 1 no longer under consideration
 The eastern portion of Route 1, prior to where it merges with Route 2, is no longer feasible due to multiple constraints identified after receiving feedback from the public and stakeholders and following further technical analysis. These include challenges with routing through an active oil resource area east of Kintyre, a new industrial agricultural facility and proximity to an airport. As a result, this route alternative has been removed from consideration.

Change 2: Updated Pipeline Information - Route 3
 This route refinement reflects updated pipeline location information allowing Route 3 to be located closer to existing infrastructure.

Change 3: Heron Colony Nesting Site - Route 3
 This route refinement is required due to an environmental constraint, specifically a heron colony nesting site.

Change 4: Pump House - Route 3
 This route refinement is required due to a technical constraint, specifically a municipal water pump house.

Change 5: Updated Lakeshore TS Design - All Routes
 This route refinement is required to align the transmission lines with the updated design of the Lakeshore Transformer Station.

Note: Please visit our online interactive map for a more detailed view and to provide your feedback: HydroOne.com/Longwood-to-Lakeshore.



Justin Egan
Technical Manager
Regulatory Applications
Regulatory Affairs

Tel: 519-350-3398
Email: justin.egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1

September 26, 2024

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2024-0251
2025 Federal Carbon Pricing Program (FCPP) Application
Application and Evidence**

Enclosed is the application and pre-filed evidence of Enbridge Gas for its 2025 FCPP (the Application).

Enbridge Gas is seeking OEB approval of just and reasonable rates effective April 1, 2025, for the EGD and Union rate zones, to recover the costs associated with the FCPP as a pass-through to customers. Enbridge Gas is also seeking OEB approval to dispose of the 2023 balances recorded in its FCPP-related deferral and variance accounts, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), effective April 1, 2025.

Subject to the OEB's decision, Enbridge Gas intends to reflect 2025 increases to rates for the Federal Carbon Charge and Facility Carbon Charge, and the one-time billing adjustment related to the disposition of 2023 FCPP-related deferral and variance account balances as early as the April 1, 2025 Quarterly Rate Adjustment Mechanism (QRAM) application.

Enbridge Gas requests that the OEB issue orders granting the approvals requested on a final basis by February 6, 2025. Should the OEB determine that it is not possible to review and grant the approvals requested by such date, Enbridge Gas requests that the OEB grant approval of just and reasonable rates effective April 1, 2025 on an interim basis by February 6, 2025. Given the significance of Enbridge Gas's obligations related to the FCPP and considering the magnitude of the associated rate increases, it is appropriate to avoid continued accumulation of unbilled and uncollected amounts from customers that could result in a larger impact on bills when such amounts are recovered in the future.

If you have any questions, please contact the undersigned.

Sincerely,

Justin Egan
Technical Manager Regulatory Applications

EXHIBIT LIST

A – ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
A	1	1	Exhibit List
		2	Application
		3	Glossary of Acronyms and Defined Terms
	2	1	Overview
		2	Federal Carbon Charge Impact On Customer Consumption

B- FORECASTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
B	1	1	Forecasts – Overview
			Appendix A – Enbridge Gas Estimated EPS Compliance Obligation
	2	1	Forecasts - EGD Rate Zone
		2	EGD Rate Zone – 2024 Customer Related Volume Forecast by Rate Class (April 2024 to March 2025)
		3	EGD Rate Zone – 2024 Facility Related Volume Forecast
		4	EGD Rate Zone – 2024 Forecast Compressor Emissions
5	EGD Rate Zone - 2024 Forecast EPS Obligation		
6	EGD Rate Zone – 2024 Summary of Customer-Related and Facility-Related Costs		

EXHIBIT LIST

B- FORECASTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
	3	1	Forecasts - Union Rate Zones
		2	Union Rate Zones – 2024 Customer-Related Volume Forecast by Rate Class (April 2024 to March 2025)
		3	Union Rate Zones - 2024 Facility-Related Volume Forecast
		4	Union Rate Zones – 2024 Forecast Compressor Emissions
		5	Union Rate Zones – 2024 Forecast EPS Obligation
		6	Union Rate Zones – 2024 Summary of Customer-Related and Facility-Related Costs

C – DEFERRAL AND VARIANCE ACCOUNTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
C	1	1	Deferral and Variance Accounts

D - COST RECOVERY

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
D	1	1	Cost Recovery
	2	1	EGD Rate Zone – Derivation of Federal Carbon Charge and Facility Carbon Charge Unit Rates
		2	EGD Rate Zone - Bill Impacts
		3	EGD Rate Zone – FCPP-Related Deferral and Variance Accounts Balances and Allocation

EXHIBIT LIST

D - COST RECOVERY

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
D	2	4	EGD Rate Zone – FCPP-Related Deferral and Variance Account Clearance Unit Rates
		5	EGD Rate Zone – FCPP-Related Deferral and Variance Account Clearance Bill Impacts
	3	1	Union Rate Zones – Derivation of Federal Carbon Charge and Facility Carbon Charge Unit Rates
		2	Union Rate Zones – Bill Impacts
		3	Union Rate Zones – FCPP-Related Deferral and Variance Account Balances and Allocations
		4	Union Rate Zones – FCPP-Related Deferral and Variance Account Clearance Unit Rates and Ex-Franchise Amounts
		5	Union Rate Zones – FCPP - Related Deferral and Variance Account Clearance Bill Impacts

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, Sch. B;

AND IN THE MATTER OF an application by Enbridge Gas Inc., for an order or orders for gas distribution rate changes related to compliance obligations under the *Greenhouse Gas Pollution Pricing Act*, S.C. 2018, c. 12, s. 186.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas), the Applicant, was formed by the amalgamation of Enbridge Gas Distribution Inc. and Union Gas Limited on January 1, 2019 pursuant to the *Ontario Business Corporations Act*, R.S.O. 1990, c. B. 16. Enbridge Gas carries on the business of distributing, transmitting and storing natural gas within Ontario.
2. On June 21, 2018, the *Budget Implementation Act, 2018, No. 1* received Royal Assent. Included in Part V is the *Greenhouse Gas Pollution Pricing Act*, S.C. 2018, c. 12, s. 186 (GGPPA). Under the GGPPA, a federal carbon pricing program (FCPP) applies in whole or in part to any province or territory that requested it or that did not have an equivalent carbon pricing system in place by January 1, 2019. On October 23, 2018, the federal government confirmed that the GGPPA would apply to Ontario.
3. Provinces or territories can submit their own carbon pricing systems to the federal government for approval, and, if approved, are not subject to Part 1 and/or Part 2 of the GGPPA.
4. On March 29, 2021, the federal government announced that, effective January 1, 2022, Ontario's carbon pricing system for industrial emitters, known as the Ontario Emissions Performance Standards (EPS) program, will replace the federal Output-Based Pricing System (OBPS) in Ontario. The GGPPA was amended on September 1, 2021 to

remove Ontario from Part 2 of Schedule 1 of the GGPPA, enabling the EPS to take effect in Ontario as of January 1, 2022.

5. In Ontario, the FCPP is composed of two elements: (i) a charge on fossil fuels (the Federal Carbon Charge) imposed on distributors, importers, and producers effective April 1, 2019, and increasing each year on April 1; and (ii) an EPS for prescribed industrial facilities effective January 1, 2022.
6. Enbridge Gas's operations as a natural gas utility in Ontario fall under the purview of the GGPPA and EPS Regulation, which result in the following costs being incurred that are tracked through OEB-approved deferral and variance accounts:
 - a. Incremental bad debt costs;¹
 - b. Customer-related Federal Carbon Charge costs for volumes delivered by Enbridge Gas to its residential, commercial, and industrial customers who are not covered under the EPS; and
 - c. Facility-related costs (Facility Carbon Charge) arising from Enbridge Gas's facilities and operation of its gas distribution system.
7. Enbridge Gas hereby applies to the OEB, pursuant to the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B (the Act), for:
 - a. an order or orders allowing it to charge customers a Federal Carbon Charge on a volumetric basis, in the amount of the Federal Carbon Charge required to be paid by Enbridge Gas pursuant to the GGPPA, effective April 1, 2025;
 - b. an order or orders approving or fixing just and reasonable rates for all Enbridge Gas rate zones (EGD, Union Northeast, Union Northwest and Union South),² effective April 1, 2025, to allow Enbridge Gas to recover

¹ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the incremental bad debt costs.

² Collectively, the Union Northeast, Union Northwest and Union South rate zones are referred to as the "Union rate zones".

other costs (including Facility Carbon Charge costs) incurred in compliance with the GGPPA and EPS Regulation;

- c. an order or orders approving the 2023 balances for the FCPP-related deferral and variance accounts for all Enbridge Gas rate zones, as set out in Exhibit C and for an order to dispose of those balances, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), as early as the April 1, 2025 QRAM.³
8. Enbridge Gas further applies to the OEB for all necessary orders and directions concerning pre-hearing and hearing procedures for the determination of this application.
9. This application is supported by written evidence that has been filed with this application and may be amended from time to time as circumstances may require.
10. The persons affected by this application are the customers resident or located in the municipalities, police villages, Indigenous communities and Métis organizations served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits, or stores gas. It is impractical to set out in this application the names and addresses of such persons because they are too numerous.
11. Enbridge Gas requests that the OEB's review of this application proceed by way of written hearing in English.
12. Enbridge Gas requests that all documents relating to this application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

³ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the proposal to defer disposition of the CCCVAs.

The Applicant:

Attention: Justin Egan
Technical Manager Regulatory Applications
Regulatory Affairs

Address: Enbridge Gas Inc.
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Telephone: (519) 350-3398
Email: justin.egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

The Applicant's Counsel:

Attention: Tania Persad
Associate General Counsel, Regulatory Law

Address: Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: tania.persad@enbridge.com

-and-

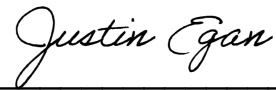
Attention: Henry Ren
Senior Legal Counsel

Address: Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

Telephone: (416) 495-5924
Fax: (416) 495-5994
Email: henry.ren@enbridge.com

Dated: September 26, 2024

Enbridge Gas Inc.

A handwritten signature in cursive script that reads "Justin Egan".

Justin Egan
Technical Manager Regulatory Applications
Regulatory Affairs

GLOSSARY OF ACRONYMS AND DEFINED TERMS

This glossary is intended to serve as a reference for the benefit of readers in their overall understanding of the terminology used in Enbridge Gas's Application. More detailed definitions may apply to specific terms when used in the context of this Application.

2019 Application – Enbridge Gas's 2019 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2018-0205).

2020 Application – Enbridge Gas's 2020 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2019-0247).

2021 Application – Enbridge Gas's 2021 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2020-0212).

2022 Application – Enbridge Gas's 2022 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2021-0209).

2023 Application – Enbridge Gas's 2023 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2022-0194).

2024 Application – Enbridge Gas's 2024 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2023-0196).

BEI – Baseline Emissions Intensity.

CCBDDA – Carbon Charges Bad Debt Deferral Account.

CCCVA – Customer Carbon Charge - Variance Account.

CO₂ – Carbon dioxide.

CO_{2e} – Carbon dioxide equivalent.

Company Use Volumes – Volumes of natural gas consumed in the operation of Enbridge Gas’s facilities including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA).

CRA – Canada Revenue Agency.

Customer Volumes – Distribution volumes delivered by Enbridge Gas in Ontario, except for volumes delivered to customers that hold an Exemption Certificate.

Customer-Related Obligations – The obligations under the GGPPA related to GHG emissions associated with the natural gas delivered by Enbridge Gas, other than to EPS Facilities.

DCQ – Daily Contract Quantity.

Distributor – An entity that imports or delivers marketable and non-marketable natural gas, and/or that measures consumption of marketable natural gas, and is required to register as a Distributor under the GGPPA.¹

DSM – Demand Side Management.

ECCC – Environment and Climate Change Canada.

EITE – Energy Intensive and Trade Exposed.

EPP – Emissions Performance Program; launched by the MECP in June 2024, the EPP is a program funded by compliance payments collected from the EPS and allows EPS

¹ The GGPPA, s.55. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

Facilities to apply for funding to support projects that reduce GHG emissions at the eligible EPS facility.

EPS – Ontario Emissions Performance Standards program; effective January 1, 2022, the EPS replaced the OBPS for EPS Facilities. These facilities will have a compliance obligation based on the portion of its emissions that exceed the annual emissions limit.

EPS Facility – An entity registered under the EPS and therefore exempt from the Federal Carbon Charge for volumes of fuel delivered by Enbridge Gas. EPS Facilities are classified as mandatory or voluntary based on annual emissions. EPS Facilities are not exempt from Enbridge Gas’s Facility Carbon Charges or administration-related costs.

EPS Regulation – The *Greenhouse Gas Emissions Performance Standards* made effective July 4, 2019 under the *Environmental Protection Act*, R.S.O. 1990, c. E. 19, as they may be amended from time to time.²

EPS Volumes – Volumes of natural gas consumed in the operation of Enbridge Gas’s transmission and storage compressor facilities (which are subject to the EPS as Enbridge Gas’s transmission and storage system is an “EPS Facility” under the EPS Regulation effective January 1, 2022).

EPUs – Emissions Performance Units issued by the provincial government, under the EPS, to facilities that achieve annual emissions volumes below their annual PS. Each EPU, representing one tonne of CO₂e, can be banked for future use against emissions or traded, and has a useful life of five years from the period following the year for which the credit was issued, and will be tracked using a centralized system.

² The EPS, <https://www.ontario.ca/laws/regulation/190241#BK18>.

Exemption Certificate – A certificate issued by the CRA to eligible entities, exempting the entity from the application of the Federal Carbon Charge.³

Facility Carbon Charge – The common volumetric charge proposed by Enbridge Gas, for the EGD rate zone and Union rate zones, to recover the costs resulting from the GGPPA and EPS Regulation related to Enbridge Gas's: (i) Company Use Volumes including distribution buildings, boiler/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA); and, (ii) transmission and storage compression volumes (which are subject to the EPS as Enbridge Gas's transmission and storage system is listed as an industrial activity in Schedule 2 of the EPS Regulation).

Facility Volumes – Composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes; and, (ii) transmission and storage compression volumes.

FCCVA – Facility Carbon Charge Variance Account.

FCPP – As part of the GGPPA, a federal carbon pricing program (also known as the Backstop) applies in any province or territory that requested it or that does not have an equivalent carbon pricing system in place that meets federal carbon pricing requirements.⁴ The FCPP is composed of the Federal Carbon Charge and an Emissions Performance Standards (EPS) Program. The EPS Program replaced the federal OBPS effective January 1, 2022.

Federal Carbon Charge – As part of the FCPP, a charge applied to fossil fuels imposed on distributors, importers and producers applicable from 2019-2030 and

³ The GGPPA, s.36. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

⁴ Government of Canada – Carbon pollution pricing systems across Canada. <https://www.canada.ca/en/environment-climate-change/services/climate-change/pricing-pollution-how-it-will-work.html>

equivalent to \$95/tCO_{2e} as of April 1, 2025. This charge applies to volumes delivered by Enbridge Gas to its customers (other than EPS Facilities) and to Enbridge Gas's Company Use Volumes (i.e. distribution buildings, boilers/line heaters, and NGV fleet volumes).

FTE – Full-Time Equivalents.

Fuel Charge Regulations – The *Fuel Charge Regulations*, 2018, c. 12, s. 187, as amended from time to time, is enacted under the GGPPA to further define the application and enforcement of the Federal Carbon Charge.⁵

GGEADA – Greenhouse Gas Emissions Administration Deferral Account.

GGPPA – The *Greenhouse Gas Pollution Pricing Act*, S.C.2018, c 12, s. 186, as amended from time to time.⁶

GHG – Greenhouse Gas as set out in Section 3 the GGPPA.⁷

ktCO_{2e} – Kilo-tonne of carbon dioxide equivalent.

Listed Province – A province or territory covered, in whole or in part under the GGPPA.⁸

Mandatory Participant – Entities that emit 50 ktCO_{2e} or greater annually, where the primary activity engaged in at the facility is listed as an industrial activity under the EPS Regulation, are required to register under the EPS.

⁵ Fuel Charge Regulations, <https://laws.justice.gc.ca/PDF/SOR-2018-12187.pdf>.

⁶ The GGPPA, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

⁷ Ibid, Schedule 3, Greenhouse Gases, Column 1.

⁸ Ibid, Schedule 1.

Marketable Natural Gas – Natural gas that meets the specifications for pipeline transport and sale for general distribution to the public, as defined by the Fuel Charge Regulations.⁹

MECP – Ministry of the Environment, Conservation and Parks.

MW – Megawatt.

MWh – Megawatt hour.

NGV – Natural gas vehicle.

Non-Marketable Natural Gas – Natural gas other than marketable natural gas, as defined by the GGPPA.¹⁰

OBPS – Output-based pricing system; a component of the FCPP applicable in Ontario from January 1, 2019 to December 31, 2021 that applies to certain registered facilities instead of the Federal Carbon Charge. A registered entity had a compliance obligation based on the portion of its emissions that exceeded the annual output-based emissions limit.

OEB – Ontario Energy Board.

Offset Credits – Represent GHG emissions reductions or removal enhancements generated from Canadian voluntary project-based activities that are not subject to carbon pricing and that would not have occurred under business as usual conditions.¹¹

⁹ Fuel Charge Regulations, s.1.1, <https://laws.justice.gc.ca/PDF/SOR-2018-12187.pdf>.

¹⁰ The GGPPA, s.3. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

¹¹ <https://www.canada.ca/en/environment-climate-change/services/climate-change/pricing-pollution-how-it-will-work/output-based-pricing-system.html>.

PS – Performance Standard; a percentage of the baseline emissions intensity applied to the annual facility production to determine the facility’s total annual emissions limit under the EPS.

PDCI – Parkway Delivery Commitment Incentive.

QRAM – Quarterly Rate Adjustment Mechanism.

RNG – Renewable Natural Gas; also referred to as *Biomethane* in the GGPPA, means a substance that is derived entirely from biological matter available on a renewable or recurring basis, and that is primarily methane.

tCO_{2e} – Metric tonne of carbon dioxide equivalent. The unit of measure of GHG emissions. A quantity of GHG, expressed in tonnes, is converted into tCO_{2e} by multiplying the quantity by the applicable global warming potential.¹²

Voluntary Participant – Entities that emit between 10 ktCO_{2e} and 50 ktCO_{2e} annually, where the primary activity engaged in at the facility is listed as an industrial activity under the EPS Regulation may voluntarily register to be part of the EPS.

¹² The GGPPA, Schedule 3, Column 2. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

OVERVIEW

1. The purpose of this evidence is to further outline the application (Application) of Enbridge Gas Inc. (Enbridge Gas or Company) for: (i) approval to charge customers a Federal Carbon Charge on a volumetric basis, in the amount of the Federal Carbon Charge required to be paid by Enbridge Gas pursuant to the *Greenhouse Gas Pollution Pricing Act* (GGPPA), effective April 1, 2025; (ii) approval of just and reasonable rates for all Enbridge Gas rate zones, effective April 1, 2025, to allow Enbridge Gas to recover other costs (including the Facility Carbon Charge costs) incurred in compliance with the GGPPA and Ontario's *Greenhouse Gas Emissions Performance Standards Regulation* (EPS Regulation); and (iii) approval of 2023 balances for the federal carbon pricing program (FCPP) related deferral and variance accounts, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs) for all Enbridge Gas rate zones, and disposition of the same, effective April 1, 2025.¹
2. Enbridge Gas's Application is being submitted at this time to facilitate compliance with the GGPPA, the EPS Regulation, and to allow customers to be charged the 2025 Federal Carbon Charge rate for natural gas in a timely fashion without accruing uncharged amounts, in accordance with the FCPP, beginning as early as April 1, 2025.
3. This exhibit of evidence is organized as follows:
 1. Background
 - 1.1 The Federal Carbon Pricing Program
 2. Enbridge Gas's Obligations Under the GGPPA and EPS Regulation
 - 2.1 Volumes Subject to Federal Carbon Charge

¹ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the proposal to defer disposition of the CCCVAs.

- 2.2 Volumes Subject to EPS
- 2.3 Management of Facility-Related Emissions and Costs
- 3. Bill Impacts
- 4. Requested Approvals

1. Background

4. On June 21, 2018, the federal *Budget Implementation Act, 2018, No. 1* received Royal Assent. Part V included the GGPPA. The FCPP applies in whole or in part to any province or territory that requested it or that did not have an equivalent carbon pricing system in place by January 1, 2019. On October 23, 2018, the federal government confirmed that the GGPPA would apply to Ontario.
5. On March 29, 2021, the federal government announced that effective January 1, 2022, Ontario's carbon pricing system for industrial emitters, known as the Ontario Emissions Performance Standards (EPS) program, will replace the federal Output-Based Pricing System (OBPS). The GGPPA was amended on September 1, 2021 to remove Ontario from Part 2 of Schedule 1 of the GGPPA, enabling the EPS to take effect in Ontario as of January 1, 2022.
6. On September 29, 2021, Enbridge Gas filed its 2022 Federal Carbon Pricing Program application² (2022 Application). To reflect the transition from the federal OBPS to the Ontario EPS program and recognize that Enbridge Gas would be subject to both federal and provincial regulations beginning January 1, 2022, in its 2022 Application, Enbridge Gas proposed to amend the accounting orders by updating the applicable account definitions and account names.³ In its Decision and Order regarding the 2022 Application, the OEB approved the amendments to the wording of the FCPP deferral and variance accounting orders as filed.⁴

² EB-2021-0209.

³ EB-2021-0209, Exhibit C, p.3.

⁴ EB-2021-0209, OEB Decision and Order, February 10, 2022, p.10.

7. On October 31, 2022, Enbridge Gas submitted its 2024 Phase 1 Rebasing Application which included a proposal to harmonize the established FCPP-related deferral and variance accounts effective January 1, 2024, and to record administrative costs associated with current federal and provincial regulations related to greenhouse gas (GHG) emissions requirements through 2024 base rates.⁵ In the Settlement Proposal, parties agreed on harmonizing the FCPP deferral and variance accounts, on the condition that the existing Greenhouse Gas Emissions Administration Deferral Account (GGEADA) be renamed the Carbon Charges Bad Debt Deferral Account (CCBDDA) and the scope of the account be limited to recording bad debt costs associated with carbon charges.⁶ The OEB approved the changes to the FCPP deferral and variance accounts, effective January 1, 2024, in its Decision on the Settlement Proposal to Enbridge Gas's 2024 Phase 1 Rebasing Application.⁷ Accordingly, as of 2024, the only FCPP-related administrative costs Enbridge Gas is recording in the CCBDDA are bad debt costs.
8. As set out at Exhibit D, Tab 1, Schedule 1, Enbridge Gas is seeking OEB approval to increase the Federal Carbon Charge and Facility Carbon Charge to recover the costs associated with meeting its obligations under the GGPPA and EPS Regulation, on a final basis, effective as early as April 1, 2025. Further, as set out at Exhibit C, Tab 1, Schedule 1 and Exhibit D, Tab 1, Schedule 1, Enbridge Gas proposes to clear the final 2023 balance in its OEB-approved FCPP-related deferral and variance accounts, excluding the small balances in the CCCVAs.⁸
9. This evidence also includes cost estimates and volume forecasts for 2025 that are meant to be used for informational purposes only. Customers will be charged the

⁵ EB-2022-0200, Exhibit 9, Tab 1, Schedule 1.

⁶ EB-2022-0200, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 1, pp.53-55.

⁷ EB-2022-0200, Decision on Settlement Proposal, August 17, 2023, p.1.

⁸ Refer to Exhibit C, Tab 1, Schedule 1, for more information on the proposal to defer disposition of the CCCVAs.

Federal Carbon Charge and Facility Carbon Charge based on actual volumes.
Enbridge Gas will seek disposition of any variance to forecast for 2025 as well as
FCPP-related 2025 bad debt costs through a future application to the OEB.

1.1 The Federal Carbon Pricing Program

10. The FCPP is composed of two elements:

- a. A charge on fossil fuels (the Federal Carbon Charge) as a cost per unit of fuel, including natural gas (cubic meters or m³), imposed on distributors, importers, and producers applicable as of April 1, 2019 under Part 1 of the GGPPA. This charge applies to fuel delivered by Enbridge Gas to its customers, and to Enbridge Gas's own fuel use within its distribution system (i.e. its Company Use Volumes for distribution buildings, boilers/line heaters, and Natural Gas Vehicle (NGV) fleet fuel). Exemptions from the Federal Carbon Charge are explained below.

In December 2020, the federal government released its updated climate plan, "A Healthy Environment and A Healthy Economy", outlining the strategy to reduce GHG emissions which included a proposal to increase the Federal Carbon Charge by \$15/tCO_{2e} annually starting in 2023, increasing to \$170/tCO_{2e} in 2030.⁹ The federal government confirmed this Federal Carbon Charge increase in July 2021.¹⁰

Schedule 2 of the GGPPA was amended on April 1, 2023 to include the Federal Carbon Charge rates from 2023 to 2030. In 2025, the Federal Carbon

⁹ A Healthy Environment and a Healthy Economy, Environment and Climate Change Canada, December 2020, https://www.canada.ca/content/dam/eccc/documents/pdf/climate-change/climate-plan/healthy_environment_healthy_economy_plan.pdf.

¹⁰ Update to the Pan-Canadian Approach to Carbon Pollution Pricing 2023-2030, Government of Canada, August 05, 2021, <https://www.canada.ca/en/environment-climate-change/services/climate-change/pricing-pollution-how-it-will-work/carbon-pollution-pricing-federal-benchmark-information/federal-benchmark-2023-2030.html>.

Charge is equivalent to \$95 per tonne of carbon dioxide equivalent (tCO_{2e}) or 18.11 ¢/m³ (see Table 1). The Federal Carbon Charge became effective April 1, 2019 and increases each subsequent year on April 1.

Table 1
2019 – 2030 Federal Carbon Charge Rates for Marketable Natural Gas¹¹

Year	\$/tCO _{2e}	¢/m ³
2019	\$20	3.91
2020	\$30	5.87
2021	\$40	7.83
2022	\$50	9.79
2023	\$65	12.39
2024	\$80	15.25
2025	\$95	18.11
2026	\$110	20.97
2027	\$125	23.83
2028	\$140	26.69
2029	\$155	29.54
2030	\$170	32.40

- b. Entities that are covered under the Ontario EPS Regulation are exempt from coverage under Part 1 of the GGPPA, “Fuel Charge” and Part 2 of the GGPPA, “Industrial Greenhouse Gas Emissions”. Under the EPS Regulation, the Ontario Ministry of Environment, Conservation and Parks (MECP) established a mandatory emissions threshold for entities identified as being in an Energy Intensive and Trade Exposed (EITE) sector (facilities which have a primary activity listed in Schedule 2 of the EPS Regulation) of 50 ktCO_{2e} or more per year, and a voluntary emissions threshold of 10 – 50 ktCO_{2e} per

¹¹ The GGPPA, Schedule 2 and Schedule 4, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

year for those entities that may choose to voluntarily participate in the EPS. This component of the FCPP became effective January 1, 2022.¹²

The EPS creates a pricing incentive to reduce GHG emissions from EITE industrial facilities while limiting the impacts of carbon pricing on their respective competitiveness. Entities subject to the EPS Regulation are required to apply to the MECP and the Canada Revenue Agency (CRA) for exemption from the Federal Carbon Charge. The exemption certificate issued by the CRA must then be submitted to Enbridge Gas to ensure that the entity is not charged the Federal Carbon Charge on its natural gas bill. Participants in the EPS Program are required to report and manage their own compliance obligations and, if their annual emissions are greater than the total annual emissions limit, participants will have the following options to satisfy their compliance obligations:¹³

- (i) Pay the excess emissions charge;¹⁴ or
- (ii) Submit emissions performance units (EPUs) issued by the provincial government.

The EPS currently has no provision for use of offset credits.

11. Any natural gas volumes delivered by Enbridge Gas for the period of January 1, 2025 to March 31, 2025 will continue to be charged the Federal Carbon Charge and

¹² On March 29, 2021, the federal government announced that Ontario will transition from the federal OBPS to the Ontario EPS effective January 1, 2022 and on September 1, 2021, the Order Amending Part 2 of Schedule 1 to the GGPPA was published in the Canada Gazette, Part II, removing Ontario from Part 2 of the GGPPA as of January 1, 2022.

¹³ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, March 2024. [https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_March%202024%20\(EN\)_1.pdf](https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_March%202024%20(EN)_1.pdf)

¹⁴ Excess emissions charge is the price per unit in \$/tCO₂e. For the 2025 compliance period, the excess emissions charge is \$95/tCO₂e. <https://www.ontario.ca/laws/regulation/190241>.

Facility Carbon Charge rates approved by the OEB as part of Enbridge Gas's 2024 Application.

2. Enbridge Gas's Obligations Under the GGPPA and EPS Regulation

12. As a natural gas utility in Ontario, a "listed province" in the GGPPA, Enbridge Gas is required to register under Part 1 of the GGPPA with the CRA as a "distributor" for volumes of natural gas delivered to its customers.¹⁵
13. As a "distributor", Enbridge Gas is required to remit Federal Carbon Charges related to the GGPPA to the Government of Canada monthly.
14. Enbridge Gas is also required to register under the EPS Regulation as an "EPS facility" since its transmission and storage operations are covered by an industrial activity listed in Schedule 2 of the EPS Regulation.¹⁶
15. As an "EPS Facility" under the EPS Regulation, Enbridge Gas is required to remit payment annually for any excess emissions under the EPS.
16. Enbridge Gas has estimated its 2025 cost of compliance with the GGPPA and EPS Regulation to be approximately \$3,084.32 million: \$1,901.15 million for the EGD rate zone (see Exhibit B, Tab 2 for additional detail) and \$1,183.18 million for the Union rate zones (see Exhibit B, Tab 3 for additional detail)¹⁷. In addition, Enbridge Gas estimates that it will incur 2025 bad debt costs of approximately \$13.05 million based on the forecasted costs recoverable from customers as a result of the GGPPA and EPS Regulation (see Exhibit C, Tab 1, Schedule 1 for additional detail).

¹⁵ The GGPPA, s.55 (1). The GGPPA requires registration of distributors of marketable or non marketable natural gas. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

¹⁶ The EPS Regulation, O.Reg. 241/19. <https://www.ontario.ca/laws/regulation/190241>.

¹⁷ This only includes the costs associated with utility (regulated) activity.

2.1 Volumes Subject to Federal Carbon Charge

17. Except for customer volumes that are covered under the EPS, or those that are otherwise fully or partially exempt from the Federal Carbon Charge, all distribution volumes delivered by Enbridge Gas in Ontario (Customer Volumes) are covered under Part 1 of the GGPPA and are subject to the Federal Carbon Charge.¹⁸

18. Under the GGPPA, Enbridge Gas is required, on a monthly basis, to:¹⁹

- calculate and report to the CRA the volume of fuel consumed which is covered under Part 1 of the GGPPA, including Enbridge Gas's own use within its distribution system (i.e. distribution buildings, boilers/line heaters, and NGV fleet volumes); and
- remit the amount of the Federal Carbon Charge in respect of the monthly volume that has been calculated.

Forecast Customer Volumes and Costs

19. As set out in Table 1, Enbridge Gas is required to remit the 2025 Federal Carbon Charge rate of 18.11 ¢/m³ of natural gas consumed for applicable customers from April 1, 2025 to March 31, 2026. As outlined at Exhibit D, Tab 1, Schedule 1 and consistent with Enbridge Gas's treatment of 2019 to 2024 FCPP-related charges, Enbridge Gas will present these charges as a separate line item on customers' bills. Enbridge Gas's forecast cost associated with Customer Volumes for the period of April 1, 2025 to March 31, 2026 is \$3,075.38 million: \$1,899.57 million for the EGD rate zone and \$1,175.81 million for the Union rate zones (please see Exhibit B for

¹⁸ To calculate Enbridge Gas's 2025 customer volume forecast at Exhibit B, Tab 2, Schedule 2, and at Exhibit B, Tab 3, Schedule 2, Enbridge Gas excluded customers who have provided Enbridge Gas with an exemption certificate, in accordance with Section 17(2) of the GGPPA. This includes downstream distributors, entities covered under the EPS, and customers who use natural gas in a non-covered activity. RNG volumes, hydrogen volumes, and 80% of volumes for eligible greenhouses are also excluded.

¹⁹ The GGPPA, s.68 (2b), s.71 (3). <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

additional detail on costs associated with Customer Volumes for the period of April 1, 2025 to March 31, 2026).

20. These cost estimates are subject to change based on actual distribution volumes and are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge rate monthly based on actual billed volumes.
21. Customers that hold an Exemption Certificate must provide a copy to Enbridge Gas no later than two weeks in advance of the first day of the month in which they wish to have their consumption volumes exempted from the Federal Carbon Charge. Similarly, if a customer is no longer eligible to hold an Exemption Certificate, they must provide notice to Enbridge Gas of that fact, as soon as the facility ceases to be eligible for exemption.

Forecast Company Use Volumes and Costs

22. As set out in Table 1, Enbridge Gas is required to remit the 2025 Federal Carbon Charge rate of 18.11 ¢/m³ for natural gas consumed in the operation of Enbridge Gas's facilities which are not covered by the EPS (i.e. distribution buildings, boilers/line heaters, and NGV fleet volumes) (Company Use Volumes). The costs associated with Company Use Volumes will be recovered from customers as part of the Facility Carbon Charge, as detailed at Exhibit D, Tab 1, Schedule 1, included in delivery or transportation charges on customers' bills. Enbridge Gas's forecast cost associated with Company Use Volumes for the period of April 1, 2025 to March 31, 2026 is approximately \$2.55 million: \$0.78 million for the EGD rate zone and \$1.77 million for the Union rate zones (please see Exhibit B for additional detail on costs associated with Company Use Volumes for the period of April 1, 2025 to March 31, 2026).

23. The forecast Company Use Volumes and associated Facility Carbon Charge cost estimates are subject to change based on actual Facility Volumes. Any cost impacts due to the variance between forecast and actual Facility Volumes will be recorded in the Facility Carbon Charge – Variance Account for future disposition.

2.2 Volumes Subject to EPS

24. Transmitting natural gas is a covered “industrial activity” under the EPS and includes installations and equipment such as compressor stations, storage installations, and compressor units that have a common owner/operator within a province.²⁰ For Enbridge Gas, this includes fuel used in transmission and storage compressor facilities (EPS Volumes).

25. Under the EPS, Enbridge Gas is required, on an annual basis, to:

- calculate and report to the Ontario MECP, Enbridge Gas’s EPS-covered emissions and total annual emissions limit for each compliance period; and
- provide compensation for, or otherwise obtain EPU’s to cover any excess emissions by the applicable deadline.

26. Owners and operators of EPS-covered facilities have a compliance obligation for the portion of the EPS-covered emissions from those facilities that exceed their total annual emissions limit. Under the EPS, a facility’s total annual emissions limit is calculated based on the applicable Performance Standard (PS) and its associated annual production.²¹ As outlined by the MECP, the PS for facilities transmitting natural gas is 74.6% of the production-weighted facility baseline emissions intensity in 2025.²² The costs associated with EPS Volumes will be recovered from customers

²⁰ The EPS Regulation, O.Reg. 241/19. <https://www.ontario.ca/laws/regulation/190241>.

²¹ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, March 2024. [https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_March%202024%20\(EN\)_1.pdf](https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_March%202024%20(EN)_1.pdf).

²² Ibid, Table 4.2, p.43.

as part of the Facility Carbon Charge, as detailed at Exhibit D, Tab 1, Schedule 1, included in delivery or transportation charges on customers' bills. Enbridge Gas's forecast 2025 (January 1, 2025 to December 31, 2025) regulated cost associated with EPS Volumes is \$6.40 million: \$0.80 million for the EGD rate zone and \$5.59 million for the Union rate zones (please see Exhibit B for additional detail on costs associated with EPS Volumes for the period of January 1, 2025 to December 31, 2025).

2.3 Management of Facility-Related Emissions and Costs

27. Consistent with Enbridge Gas's commitment in the 2021 Application

...to identify, track and report on emission reduction opportunities using criteria that effectively balance management of its compliance obligations under the FCPP, estimated capital costs, safety and operational reliability,²³

and the OEB's Decision and Order on the 2022 Application that

Enbridge Gas's next FCPP application set out in a comprehensive fashion the management of Enbridge's own obligations that identifies its approaches towards achieving efficiencies and reduction of carbon emission related costs to its customers"²⁴

this section of evidence contains details on the potential options for reducing Enbridge Gas's facility-related emissions and associated costs. Facility-related emissions and associated costs can be reduced through the reduction of either Company Use Volumes or EPS Volumes, or, in the case of EPS associated costs, through the use of lower cost compliance options.

²³ EB-2020-0212, EGI 2021 FCPP Application, September 30, 2020, Exhibit A, p.14.

²⁴ EB-2021-0209, OEB Decision and Order, February 10, 2022, p.10.

Facility-Related Emission Reduction Projects

28. To support the achievement of federal, provincial, and Enbridge Inc. GHG emission targets, and to support the reduction of facility-related emissions costs, Enbridge Gas continues to update its emission reduction strategy for emissions resulting directly from Enbridge Gas's operations. This strategy covers emissions from combustion of fuels in Company-operated buildings, equipment and vehicles, and methane emissions from venting and leaked natural gas.
29. Enbridge Gas's facility-related emissions covered under the GGPPA and EPS only include stationary combustion and flaring emissions, and, therefore, only opportunities which address these emissions sources will be further discussed in this evidence. Opportunities to reduce GHG emissions from fugitive and vented sources were addressed in Enbridge Gas's 2024 Phase 1 Rebasing Application.²⁵
30. Opportunities identified to date with the potential to reduce EPS volumes are listed below in Table 2, Table 3, and Table 4. Table 2 provides a summary of the opportunities that Enbridge Gas is implementing to reduce emissions and facility-related costs. Table 3 summarizes potential opportunities to reduce emissions and facility-related costs that Enbridge Gas has identified but are not currently implementing due to technical and/or economic constraints. Table 4 includes opportunities that are being reviewed as potential projects that could be eligible for funding under the MECP's Emissions Performance Program (EPP).
31. The cost per tonne of GHG emissions shown for each opportunity in Table 2 and Table 3 was calculated using a Discounted Cash Flow analysis (cost represented by a positive \$/tCO_{2e} figure and savings represented by a negative \$/tCO_{2e} figure). Cash outflows include incremental capital costs of each opportunity. Cash inflows

²⁵ EB-2022-0200, Exhibit 1, Tab 10, Schedule 8, Table 1 & Table 2; and Decision on Settlement Proposal, August 17, 2023, Schedule A (Partial Settlement Agreement), p.37.

include resulting natural gas savings, avoided carbon charges, any other incremental operations and maintenance (O&M) costs or savings, income tax impacts and any operating costs or savings resulting from the opportunity. The net present value (NPV) of cash inflows and outflows is divided by the total estimated emissions avoided over the life of the project to determine the \$/tCO_{2e}.

Table 2
Facility-Related Emission Reduction Project Summary – In-Progress Opportunities

Opportunity	Total Estimated Capital Cost (\$millions)	Estimated Emissions Reductions – 2023 (tCO _{2e})	Estimated EPS Cost Impact - 2023 (\$) ²⁶	Forecasted Emissions Reductions – 2025 (tCO _{2e})	Forecasted Annual Project Emissions Reductions (tCO _{2e} /yr) ²⁷	Cost per Tonne of GHG Emissions (\$/tCO _{2e})
1 Storage and Transmission Operations (STO) Online Monitoring	0.05	490	-32,000	1,100 ²⁸	1,100	-32
2 Air Filter Replacements for Turbines	0 ²⁹	60	-3,900	230	1,500	-47

32. Implementation of the first phase of the STO online monitoring opportunity was completed in 2022. Enbridge Gas continues to assess a second phase of this opportunity, where older model compressor units may be brought online to optimize engine use.

33. The air filter replacements for turbines opportunity is ongoing, with higher efficiency filters being installed on applicable units at the next filter change opportunity.

²⁶ Estimated based on estimated emissions reductions and excess emissions charge for 2023.

²⁷ Forecasted total annual project emissions reductions once project is fully implemented.

²⁸ No additional units to be brought online post 2022, and, therefore, forecasted emissions reductions for 2024 will be the same as the forecasted project emission reductions.

²⁹ Initial O&M costs for the air filter replacement program are estimated to be \$10,000. Once the program is fully implemented, it is estimated that there will be an O&M savings of approximately \$150,000/year.

34. The online monitoring and air filter replacements for turbines opportunities were driven by Enbridge Gas’s standard operational maintenance program and, therefore, Enbridge Gas is not seeking cost recovery for these opportunities through this Application.

Table 3
Facility-Related Emission Reduction Project Summary – Potential Opportunities

Opportunity		Total Estimated Capital Cost (\$millions)	Forecasted Annual Project Emissions Reductions (tCO ₂ e/yr) ³⁰	Cost per Tonne of GHG Emissions (\$/tCO ₂ e)
1	Electric Drive Compressors – Dawn Plant C Replacement	70	16,000	105
2	Electric Drive Compressors – Parkway	140	12,000	199
3	Re-wheeling Turbines	17	3,100	191
4	Compressor Fuel Switch to RNG	0 ³¹	275,000	178
5	Own Use Gas Fuel Switch to RNG Blend (5%)	0 ³²	1,300	203

35. The Compression Modernization Strategy in the Company’s asset management plan is a long-term plan to replace identified compression units. Under this project, several factors are being considered in the evaluation of alternatives, including meeting the operating requirements for the storage and transmission systems, reliability, environmental compliance, and GHG emissions reduction strategy. Electrification will be considered as an alternative for both Dawn Plant C and Parkway A engine replacements. Ongoing modernization of Enbridge Gas’s

³⁰ Forecasted total annual project emissions reductions once project is fully implemented.

³¹ It is estimated that the incremental O&M costs will be approximately \$151 million/year once fully implemented.

³² It is estimated that the incremental O&M costs will be approximately \$0.7 million/year once fully implemented.

compressor fleet is expected to reduce the regulated utility's EPS emissions in the long-term.

36. As part of Enbridge Gas's GHG emissions reduction strategy, identified opportunities will be reviewed on an annual basis, including revisiting any previous assumptions, project costs and the cost of carbon. Part of the process is to continue to identify new opportunities and further assess previously identified opportunities.

37. Actual GHG emissions and reductions in EPS costs resulting from these opportunities will be reflected in Enbridge Gas's future FCPP applications for clearance of FCPP-related deferral and variance accounts.

Emissions Performance Program

38. The EPP was introduced by the MECP in June 2024 and uses compliance payments collected through the EPS to support Scope 1 and Scope 2 GHG emissions reductions at non-electricity generating facilities registered in the EPS program.³³

39. Each year, the MECP will notify eligible EPS facilities of their notional funding allocation which will be equivalent to the EPS facility's compliance payment made to the MECP in the previous year. To access the notional funding, an EPS facility must submit a project proposal and receive approval from the MECP that the project meets the required funding eligibility criteria.

40. As EPP funding is equal to a facility's compliance payment made to the MECP in the previous year, if an EPS facility purchases EPU's from another EPS entity and then

³³ Ontario Government, Available funding opportunities from the Ontario Government, Emissions Performance Program. September 4, 2024. <https://www.ontario.ca/page/available-funding-opportunities-ontario-government#section-5>.

retires the EPU for use towards their compliance obligation, the corresponding compliance payment to the MECP could be eliminated or decreased. Therefore, by utilizing EPUs for an EPS compliance obligation, an EPS facility forfeits or reduces the available EPP funding that the MECP would offer the following year.

41. In June 2024, Enbridge Gas was notified by the MECP of a notional allocation of funding up to \$2,581,700 to be used to support eligible projects.

42. Opportunities that are identified as being potentially eligible projects for EPP funding are listed in Table 4. These opportunities were identified based on the EPP application requirements. The costs and emissions reductions provided in Table 4 are estimates, but will be updated as part of the project refinement. The MECP will review and consider the submitted applications for approval of the EPP funding. This is an ongoing process, and the MECP does not have a set timeline for approval.

43. Re-wheeling for Parkway A and electrification of the Heritage compressor are potentially feasible for EPP funding, pending project refinement and discussions with the MECP. EPP funding could enable these opportunities to progress in development.

Table 4
Facility-Related Emission Reduction Project Summary – Under Evaluation for EPP funding

Opportunity		Total Estimated Capital Cost (\$millions) ³⁴	Estimated Absolute Project Emissions Reductions (tCO ₂ e/year) ³⁵
1	Electric Drive Compressors - Heritage	2.5	200
2	Re-wheeling Parkway A Turbine	2.3	750

³⁴ Preliminary estimate to be refined.

³⁵ Preliminary estimate to be refined.

44. The Heritage compressor station was identified as a good candidate for electrification as the scope of the project aligns with the potentially available EPP funding amounts and availability of electricity at this location.
45. The re-wheeling turbines opportunity included in Table 3 includes a plan for multiple turbines. By limiting the scope to the Parkway A turbine, the project can potentially be eligible for the EPP funding amount.

Initiatives to Reduce Facility-Related Emissions and Costs under the FCPP

46. In addition to the above identified in-progress and potential projects to reduce facility-related emissions, Enbridge Gas continues to assess the availability and use of hydrogen, RNG, and carbon capture and storage (CCS) to lower emissions and the associated costs under the FCPP at the Company's facilities.
47. In 2024, Enbridge Gas began operating a combined heat and power (CHP) unit that can utilize hydrogen and/or natural gas at the Company's Training and Operations Center (TOC) building in Markham, Ontario to study its impact on emissions reductions at that location, and to reduce electrical grid demands.
48. The regulatory and commercial framework for CCS in Ontario continues to evolve. Enbridge Gas will continue to monitor developments in carbon capture technology and the readiness of the carbon storage reservoirs in Ontario, and assess the potential for CCS as an emissions reduction opportunity for the Company's facility-related emissions.

EPS Compliance Cost Reductions

49. Aside from paying the excess emissions charge, Enbridge Gas has an alternative compliance option to satisfy its annual EPS compliance obligation by purchasing EPU from other EPS participants. The EPS Regulation does not allow for the use of Offset Credits as a viable compliance option.

50. Although procurement of EPU's can reduce Enbridge Gas's EPS compliance costs, due to EPU's typically selling at a discount to the excess emissions charge, purchasing EPU's reduces the amount of funding available through the EPP in the following year as discussed above. As an example, procurement of EPU's in 2025 will reduce the amount of EPP funding available in 2026.
51. Since the implementation of the EPP in June 2024, Enbridge Gas has been working to identify GHG emissions reduction projects that would be eligible for EPP funding. The shortlist of eligible projects that have been identified are shown in Table 4 above. Due to the EPP recently being implemented, Enbridge Gas is still determining the right balance between procuring EPU's to reduce the Company's compliance costs, or paying the excess emissions charge in order to maximize the amount of EPP funding available.
52. Enbridge Gas is currently in discussion with other EPS entities about purchasing EPU's to use towards the Company's 2023 compliance obligation, which is due by December 15, 2024. Enbridge Gas will compare the availability and pricing of any potential EPU's with the benefit of paying the excess emissions charge and securing EPP funding the following year, when determining which compliance option to pursue to satisfy the 2023 EPS compliance obligation. If Enbridge Gas is able to procure EPU's at a lower price than the excess emissions charge in the time period between the submission of this Application and the 2023 compliance deadline of December 15, 2024, the cost savings will be recorded in the FCCVA.³⁶

³⁶ EB-2019-0247, Exhibit I.STAFF.8 parts b) and c), June 18, 2020 and EB-2019-0247, Enbridge Gas Reply Argument, July 16, 2020, p.12.

2.4 Management of Customer-Related Emissions and Costs

53. Enbridge Gas currently provides and has proposed several initiatives that assist customers in reducing their natural gas usage, thus reducing their Federal Carbon Charge Costs. This includes the following:

- i. Enbridge Gas's OptUp program is a voluntary RNG pilot program, which was approved by the OEB and implemented in April 2021.³⁷ This program allows customers to voluntarily pay an additional \$2 per month towards the inclusion of RNG in the gas supply portfolio. The program was proposed and approved as a pilot to provide an opportunity to begin incorporating RNG into the gas supply commodity portfolio. Since implementing the program, Enbridge Gas has procured approximately 143,000 m³ of RNG. This RNG procurement resulted in avoided Federal Carbon Charges of approximately \$15,000 (\$2,000 in 2022, \$5,700 in 2023 and \$7,300 in 2024 to date) and a reduction of approximately 275 tCO₂e (49 tCO₂ in 2022, 113 tCO₂ in 2023 and 113 tCO₂ in 2024 to date) from the displacement of natural gas on an end-use basis.
- ii. In April 2024, Enbridge Gas submitted Phase 2 of the 2024 Rebasing Application which includes a proposal to procure low carbon energy, with a focus on RNG, as part of the gas supply commodity portfolio beginning in 2026.³⁸ The program would seek to procure up to 1% (5.3 PJ) of Enbridge Gas's supply as RNG in 2026, increasing 1% annually to 4% (21.1 PJ) in 2029. If approved and implemented as proposed in the Phase 2 Rebasing Application, in 2026, the RNG procured through this program could reduce Federal Carbon Charges by approximately \$28 million and reduce GHG emissions by 0.26 MtCO₂e. If approved by the OEB, this program will replace the existing voluntary RNG pilot program.

³⁷ EB-2020-0066, Decision and Order, September 24, 2020.

³⁸ EB-2024-0111, Exhibit 4, Tab 2, Schedule 7.

- iii. Phase 1 of Enbridge Gas's Low-Carbon Energy Project (LCEP) began blending hydrogen into the natural gas distribution system in October 2021.³⁹ Since implementation in 2021, over 333,000 m³ of hydrogen has been distributed to customers, reducing GHG emissions by approximately 210 tCO₂e from the displacement of natural gas on an end-use basis. Of this volume of hydrogen, about 215,000 m³ has been distributed since August 2022, which is when hydrogen became recognized as exempt from the Federal Carbon Charge.⁴⁰ The avoided Federal Carbon Charges from the distribution of hydrogen is approximately \$26,000 (\$2,500 in 2022, \$14,800 in 2023 and \$8,700 in 2024 to date).
- iv. In its 2024 Rebasing Application, Enbridge Gas proposed to undertake a Hydrogen Blending Grid Study to evaluate the hydrogen-readiness of all aspects of Ontario's natural gas grid to accept greater amounts of hydrogen which would enable further emission reductions and prepare for the future of hydrogen blending in the province.⁴¹ The Hydrogen Blending Grid Study was initiated in 2023 and will be completed in 2026.⁴²
- v. Enbridge Gas's DSM program aims to facilitate energy efficiency in Ontario through the implementation of energy efficiency and conservation measures to reduce gas demand from the Company's residential, low income, commercial, industrial, and large volume customers.⁴³ In 2023, Enbridge Gas's DSM programs resulted in total net cumulative natural gas savings of

³⁹ EB-2019-0294.

⁴⁰ Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act, Amending the Fuel Charge Regulations and Repealing the Part 1 of the Greenhouse Gas Pollution Pricing Act Regulations (Alberta): SOR/2023-62, Government of Canada, March 27, 2023, <https://www.gazette.gc.ca/rp-pr/p2/2023/2023-04-12/html/sor-dors62-eng.html>.

⁴¹ EB-2022-0200, Exhibit 4, Tab 2, Schedule 6, pp.16-18.

⁴² EB-2024-0111, Exhibit I.1.1-ED-57.

⁴³ The customer-related volume forecasts in Exhibit B already incorporate reductions in natural gas due to DSM programs.

1,522.7 million m³ and reduced customers' net GHG emissions due to natural gas conservation by 2.94 million tCO_{2e}.⁴⁴

- vi. Enbridge Gas has made consistent efforts to advance technology innovation over the years through technology studies, field trials, and pilot projects that can help customers use natural gas more efficiently, such as distributed energy resources, hybrid heating, gas heat pumps, and carbon capture and utilization. For a detailed list of technology innovation projects and outcomes that Enbridge Gas led from 2017-2023, please see EB-2024-0111, Exhibit I.1.10-PP-8, Attachment 1.
- vii. Enbridge Gas's Natural Gas Vehicle (NGV) Program has been operating within the EGD rate zone since the mid-1980s. The current NGV Program encourages the growth and development of natural gas as a substitute for gasoline and diesel fuel in transportation markets, and coordinates natural gas supply for public and private refueling stations. Participating in the NGV Program and switching from a fuel source such as diesel to natural gas in the transportation sector could reduce a customers' Federal Carbon Charge costs and end-use GHG emissions. For more information on Enbridge Gas's NGV Program, please see EB-2022-0200 Exhibit 1, Tab 14, Schedule 2.

3. Bill Impacts

54. The bill impact of the 2025 carbon charges for a typical residential customer with annual consumption of 2,400 m³ is \$435.05 per year in the EGD rate zone, which is an increase of \$68.71 per year over 2024. The bill impact of the 2025 carbon charges for a typical residential customer with annual consumption of 2,200 m³ is \$398.80 per year in the Union rate zones, which is an increase of \$62.98 per year over 2024.

⁴⁴ EB-2024-0111, Exhibit I.4.2-ED-48, part c). The 2023 DSM results are unaudited and subject to OEB approval. The GHG emissions calculation assumes 1.932kg of CO_{2e} are emitted for each m³ gas consumed.

55. The bill impact of the proposed 2023 FCPP-related deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,400 m³ is \$2.13 in the EGD rate zone. The bill impact of the proposed 2023 FCPP-related deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,200 m³ is \$1.12 in the Union North rate zone and \$0.85 in the Union South rate zone.

4. Requested Approvals

56. As the costs to comply with the GGPPA and EPS Regulation in 2025 form part of Enbridge Gas's ongoing operating costs as a utility, and consistent with Enbridge Gas's 2024 Application, Enbridge Gas proposes to continue to treat all prudently incurred costs of compliance with the GGPPA and EPS Regulation as a pass-through to customers (Y Factor).

57. Through this Application and by February 6, 2025, Enbridge Gas is seeking:

- a) OEB approval of rates to be applied to customer bills beginning April 1, 2025. Following the issuance of the OEB's Decision and Order for this Application, Enbridge Gas intends to reflect 2025 rate increases associated with the Federal Carbon Charge and other costs (including the Facility Carbon Charge costs) incurred in compliance with the GGPPA and EPS Regulation as early as part of its April 1, 2025 QRAM application.
- b) OEB approval to dispose of the 2023 balances recorded in Enbridge Gas's FCPP-related deferral and variance accounts, excluding the CCCVAs, effective April 1, 2025. Following the issuance of the OEB's Decision and Order for this Application, Enbridge Gas intends to dispose of these balances as a one-time adjustment as early as part of the April 1, 2025 QRAM.⁴⁵

⁴⁵ Refer to Exhibit C, Tab 1, Schedule 1, for more information on the proposal to defer disposition of the CCCVAs.

FEDERAL CARBON CHARGE IMPACT ON CUSTOMER CONSUMPTION

1. Pursuant to the OEB's request for greater understanding of the impacts of the Federal Carbon Charge on patterns of gas consumption by Enbridge Gas customers, as requested through the 2023 Application, Enbridge Gas is providing, to the best of its ability, an analysis of the Federal Carbon Charge on customer consumption patterns since implementation in 2019.¹ The analysis below compares the average use trend for residential and non-residential customers pre and post-Federal Carbon Charge implementation.
2. As of 2023, Enbridge Gas served over 3.9 million customers comprising of approximately 3.6 million residential and approximately 300 thousand non-residential customers.

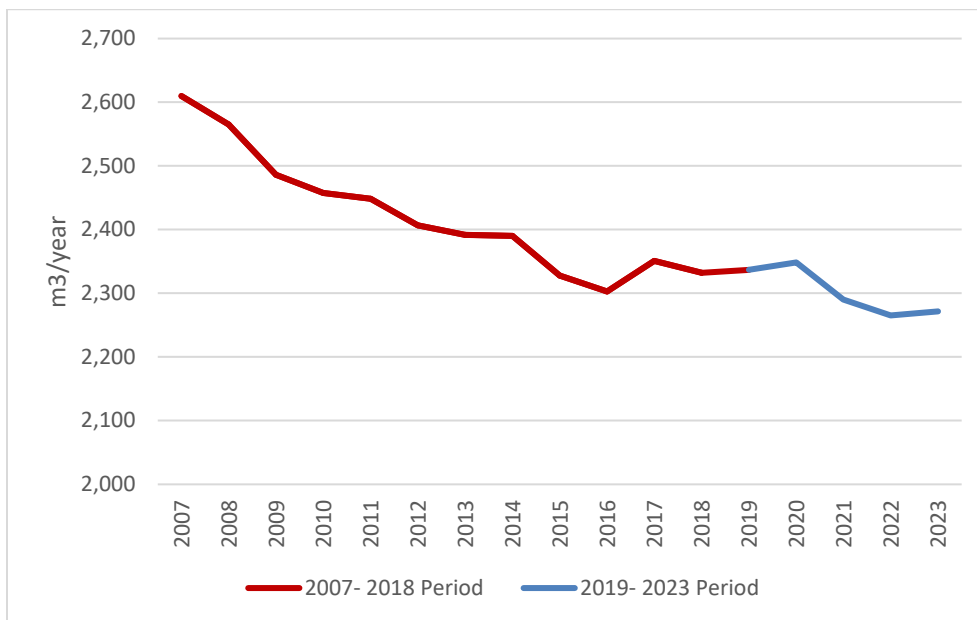
1. Residential Average Use

3. Over the past few decades, several factors have contributed to a gradual decrease in residential natural gas usage. These include improved housing construction and increased efficiency in space-heating equipment and other natural gas appliances (efficiency improvements through building code changes), an increase in natural gas prices, and customer behavior.
4. Figure 1 shows a general downward trend in Enbridge Gas's residential average use since 2007. The average annual decline in residential average use was approximately 1.0% between 2007 and 2018. Since the implementation of the Federal Carbon Charge in 2019, Enbridge Gas' residential customers have continued to experience an average annual decline of approximately 0.7% in average use, which is aligned with the historical trend experienced for the pre-2019 period. Therefore, the introduction of the Federal Carbon Charge in 2019 has not (to

¹ EB-2022-0194, Decision and Order, February 9, 2023, p.7.

this point) had a distinct (or a readily identifiable/recognizable) impact on the trend in residential average use decline.

Figure 1 - Enbridge Gas Residential Average Use²



5. Although the Federal Carbon Charge is one of various contributing factors affecting average use, the Company is not able to exclusively identify the specific impact, or contribution, of the Federal Carbon Charge to the average use versus other contributing factors. To date, residential average use has been following an established trend and no indication of a shift from the historical trend has been observed.

2. Non-Residential Average Use

6. Non-residential average use is largely influenced by the economy. During periods of economic growth, increases in demand for goods and services from the commercial and industrial sectors tend to increase natural gas consumption. “Economy-related

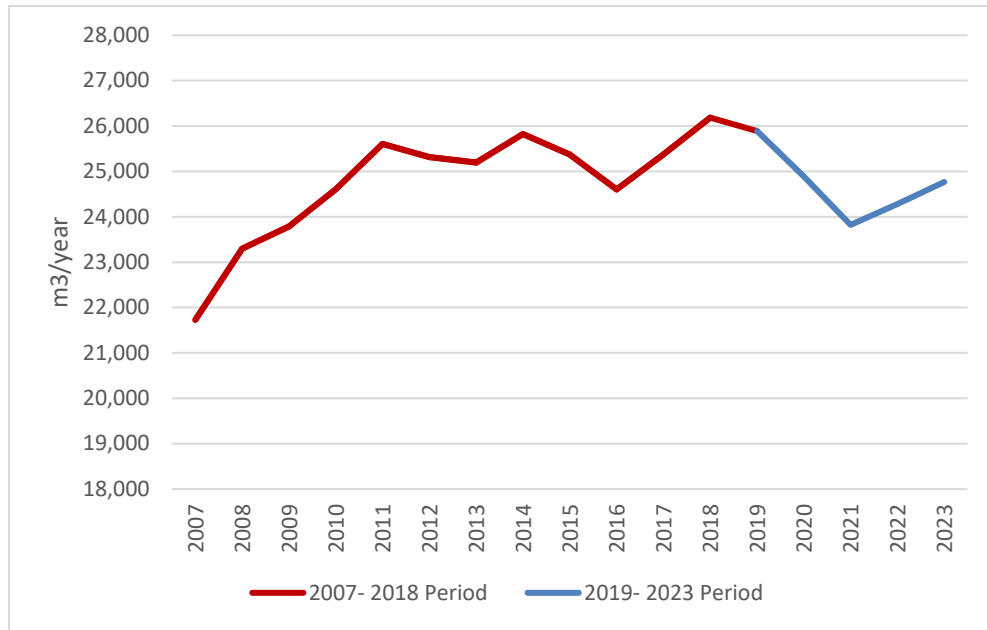
² Weather Normalized at 2025 Proposed Heating Degree Days.

increases in consumption can be significant in the industrial sector since this sector uses natural gas as a fuel and a feedstock for making many products such as fertilizer and pharmaceuticals.”³ However, like residential average use, other factors including efficiency increases, natural gas prices, and customer behavior also have an impact on non-residential average use.

7. Figure 2 shows a general trend in Enbridge Gas’s non-residential average use since 2007. The non-residential average use had an average annual increase of 1.7% between 2007 to 2018. Since 2011, non-residential average use has been more stable. The average annual increase from 2011 to 2018 was 0.4%. In the period of 2019-2023, after the implementation of the Federal Carbon Charge in 2019, Enbridge Gas exhibited an average annual decline of 1.1% in non-residential average use.
8. As stated in paragraph 5 above, the Company is not able to exclusively identify the specific impact, or contribution, of the Federal Carbon Charge to the average use versus other contributing factors. Although the non-residential average use trend for the period of 2019-2023 followed a different trend than historically experienced, Enbridge Gas believes that, during this period, the decline in non-residential average use was influenced by the economic conditions under the COVID-19 pandemic (lower GDP growth, business closures, and high commercial vacancy rates).

³ U.S. Energy Information Administration. (2021, October, 5). Natural gas explained, Factors affecting natural gas prices. <https://www.eia.gov/energyexplained/natural-gas/factors-affecting-natural-gas-prices.php>.

Figure 2- Enbridge Gas Non-Residential Average Use⁴



9. Considering the Federal Carbon Charge will continue to increase in the future, absent a change in government policy, Enbridge Gas will continue to monitor the impacts of the Federal Carbon Charge on Enbridge Gas customers' consumption patterns and will continue to report its observations/findings to the OEB.

⁴ Weather Normalized at 2025 Proposed Heating Degree Days.

FORECASTS - OVERVIEW

1. The purpose of this exhibit is to provide Enbridge Gas's forecast of volumes and the associated forecasted costs of complying with the GGPPA and EPS Regulation for each of the EGD and Union rate zones.¹
2. This exhibit of evidence is organized as follows:
 1. Exhibit B, Tab 2, Schedule 1: Forecasts - EGD Rate Zone
 2. Exhibit B, Tab 3, Schedule 1: Forecasts - Union Rate Zones

1. Forecast Period

3. In this Application, Enbridge Gas has forecast volumes and associated costs in alignment with the annual effective date of changes to the Federal Carbon Charge and the EPS:
 - For volumes subject to the Federal Carbon Charge (including customer-related and facility-related volumes) – April 1, 2025, to March 31, 2026; and
 - For volumes subject to the EPS (including facility-related volumes) – January 1, 2025 to December 31, 2025.
4. Natural gas volumes delivered by Enbridge Gas for the period of January 1, 2025 to March 31, 2025, will continue to be charged the Federal Carbon Charge and Facility Carbon Charge rates approved by the OEB as part of Enbridge Gas's 2024 Application.

2. Forecast 2025 Total Volume and Carbon Cost

5. Enbridge Gas's total 2025 regulated volume forecast subject to the GGPPA and the EPS is 17,136,962 10³m³.² This results in an associated forecast 2025 total cost of

¹ Forecast administration costs of complying with the GGPPA and EPS Regulation are detailed at Exhibit C, Tab 1, Schedule 1.

² Total of regulated customer and facility-related volumes for the EGD rate zone and Union rate zones. Calculated as: Exhibit B, Tab 2, Schedule 2, Col. 3, Line 13 + Exhibit B, Tab 2, Schedule 3, Col. 1, Line 6 + Exhibit B, Tab 3, Schedule 2, Col. 3, Line 16 + Exhibit B, Tab 3, Schedule 3, Col. 1, Line 6.

\$3,084.32 million. The details of this volume forecast and associated cost are included at Exhibit B, Tab 2, Schedule 1 for the EGD rate zone and at Exhibit B, Tab 3, Schedule 1 for the Union rate zones.

3. Forecast 2025 Customer Volume and Federal Carbon Charge Cost

6. Enbridge Gas's total 2025 Customer Volume forecast subject to the Federal Carbon Charge is 16,981,671 10³m³ for the period of April 1, 2025, to March 31, 2026.³ This results in an associated forecast 2025 Federal Carbon Charge cost of \$3,075.38 million. This cost estimate is subject to change based on actual distribution volumes and is meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge rate monthly based on actual billed volumes.
7. To estimate the Customer Volume forecast, Enbridge Gas excluded customer volumes exempt from Part 1 of the GGPPA, including customer volumes qualifying for exemption for non-covered activities,⁴ volumes of renewable natural gas (RNG),⁵ volumes of hydrogen,⁶ and volumes of EPS registered customer facilities with emissions exceeding 10 ktCO₂e.⁷ Enbridge Gas also excluded volumes delivered to downstream distributors, including those distributors that are out of province, which are also exempt from Part 1 of the GGPPA. Further, Enbridge Gas excluded 80% of the volumes delivered to commercial greenhouse operators.⁸

³ Calculated as: Exhibit B, Tab 2, Schedule 2, Col. 3, Line 13 + Exhibit B, Tab 3, Schedule 2, Col. 3, Line 16.

⁴ Under the GGPPA, entities that use natural gas which is not put into a fuel system that produces heat or energy and those entities that use natural gas: (i) as a raw material in an industrial process that produces another fuel, substance, material or thing; or (ii) as a solvent or diluent in the production or transport of crude bitumen or another substance, material or thing, meet the definition of a non-covered activity and may be exempt from Part 1 of the GGPPA.

⁵ Under the GGPPA, biomethane, also known as RNG, is exempt from the Federal Carbon Charge.

⁶ On March 27, 2023, the Fuel Charge Regulations, enacted under the GGPPA, were amended to confirm that hydrogen blended with natural gas is exempt from the Federal Carbon Charge, retroactive to August 2022, <https://www.gazette.gc.ca/rp-pr/p2/2023/2023-04-12/html/sor-dors62-eng.html>.

⁷ The 2025 Customer Volume forecast excludes customer volumes from mandatory and voluntary participants of the EPS, that are exempt from the Federal Carbon Charge under Part 1 of the GGPPA.

⁸ Under the GGPPA, greenhouse operators receive partial relief of 80% of the Federal Carbon Charge for natural gas used in the operation of a commercial greenhouse.

8. Customers exempt from Part 1 of the GGPPA who have provided Enbridge Gas their Exemption Certificate, which is issued to the customer upon registration with the CRA, will continue to be exempted unless they otherwise notify Enbridge Gas that they are no longer eligible for exemption. Enbridge Gas will also exempt any additional eligible customers who submit an Exemption Certificate in the future. For those customers covered under the EPS or undertaking non-covered activities, Enbridge Gas will exempt the customer on the date provided by the CRA on the customer's CRA-issued registration confirmation letter. For customers operating commercial greenhouses, exemption will begin the first day of the calendar month following the month in which they provide Enbridge Gas with their Exemption Certificate.
9. The Exemption Certificate indicates that a customer is fully or partially exempt from paying the Federal Carbon Charge on their natural gas combustion fuel delivered by Enbridge Gas. Enbridge Gas uses a customer declaration form to identify which of a customer's accounts are exempt from the Federal Carbon Charge. Enbridge Gas also requests, and maintains on file, copies of each customer's CRA-issued Exemption Certificate and registration confirmation letter.
10. Enbridge Gas exempts customers from the Federal Carbon Charge in its billing systems based on the accounts listed on the customer declaration form, provided a CRA-issued Exemption Certificate and registration confirmation letter have been provided.⁹ Customers who are no longer eligible for an exemption from Part 1 of the GGPPA are required, as stated on Enbridge Gas's declaration form, to notify Enbridge Gas of any changes to the information that they had initially provided. Upon receipt of such notification, Enbridge Gas will process the change within its billing systems effective at either the start of the next calendar month, or the next compliance period, whichever is applicable.

⁹ Registration confirmation letters are not applicable to commercial greenhouse customers.

11. Under Part 1 of the GGPPA, biomethane, also known as RNG, is not subject to the Federal Carbon Charge. This includes volumes of RNG nominated by direct purchase customers and RNG procured as part of OptUp, Enbridge Gas's voluntary RNG program.
12. Enbridge Gas uses a RNG declaration form to have direct purchase customers declare their RNG usage and identify which customer accounts are eligible to receive exemption from the Federal Carbon Charge. For forecasting purposes, customers who have nominated their own RNG supply in 2024 were assumed to continue in 2025.
13. Volumes of RNG in OptUp were incorporated into the 2025 Customer-Related Volume forecasts based on the forecast provided in Exhibit C, Tab 2, Schedule 3 of the Voluntary Renewable Natural Gas Program Application.¹⁰
14. In April 2024, Enbridge Gas submitted Phase 2 of the 2024 Rebasing Application which includes a proposal to procure up to 1% of the gas supply commodity portfolio as RNG, beginning in 2026.¹¹ As this proposal has not yet received OEB approval, RNG volumes related to this proposal have not been included in the 2025 Customer Volume forecasts.
15. On March 27, 2023, the Fuel Charge Regulations, enacted under the GGPPA, were amended to confirm that hydrogen blended with natural gas is exempt from the Federal Carbon Charge, retroactive to August 2022, when the federal government first released a legislative proposal exempting hydrogen from the Federal Carbon Charge.¹² This applies to volumes of hydrogen injected as part of the Low Carbon

¹⁰ EB-2020-0066.

¹¹ EB-2024-0111, Phase 2 Rebasing Application, April 26, 2024, Exhibit 4, Tab 2, Schedule 7.

¹² Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act, Amending the Fuel Charge Regulations and Repealing the Part 1 of the Greenhouse Gas Pollution Pricing Act Regulations

Energy Project (LCEP), Enbridge Gas's low-carbon hydrogen blending project in Markham, Ontario.

16. Enbridge Gas has incorporated forecasted quantities of blended hydrogen into the 2025 Customer-Related Volume forecast based on the estimated quantities provided by Enbridge Gas in the response to Exhibit I.H2GO.2 of the Low Carbon Energy Project Application.¹³

4. Forecast 2025 Facility Volume and Facility Carbon Charge Cost

17. Enbridge Gas's total 2025 regulated Facility Volume forecast is 155,291 10³m³.¹⁴ This results in an associated forecast 2025 Facility Carbon Charge cost of \$8.94 million. Facility Volumes are based on the amount of natural gas required for Enbridge Gas to operate its facilities as well as the emissions resulting from the distribution of natural gas. Facility Volumes are composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA) for the period of April 1, 2025 to March 31, 2026; and, (ii) transmission and storage compression volumes (which are subject to the EPS as Enbridge Gas's transmission and storage system is an EPS Facility under the EPS Regulation) for the period of January 1, 2025 to December 31, 2025. The parameters underpinning Enbridge Gas's estimated EPS compliance obligation can be found at Exhibit B, Tab 1, Schedule 1, Appendix A. The forecast 2025 Facility Volume and associated Facility Carbon Charge cost estimate are subject to change based on actual Facility Volumes.

(Alberta): SOR/2023-62, Government of Canada, March 27, 2023, <https://www.gazette.gc.ca/rp-pr/p2/2023/2023-04-12/html/sor-dors62-eng.html>.

¹³ EB-2019-0294.

¹⁴ Calculated as: Exhibit B, Tab 2, Schedule 3, Col. 1, Line 6 + Exhibit B, Tab 3, Schedule 3, Col. 1, Line 6.

ENBRIDGE GAS ESTIMATED EPS COMPLIANCE OBLIGATION

1. On July 4, 2019, the Government of Ontario filed the *Greenhouse Gas Emissions Performance Standards Regulation* (EPS Regulation) as an alternative to the federal OBPS program.¹ Enbridge Gas's storage and transmissions system is considered an EPS Facility under the EPS Regulation. On September 1, 2021, the federal government published an *Order Amending Part 2 of Schedule 1 to the Greenhouse Gas Pollution Pricing Act* in the *Canada Gazette*, Part II, which removed Ontario from Part 2 of Schedule 1 of the GGPPA as of January 1, 2022.² Based on the EPS Regulation, the annual compliance obligation under EPS is calculated as follows:

Compliance Obligation (tCO₂e) =

Verification Amount – Total Annual Emissions Limit

Where:

Verification Amount (tCO₂e) =

*Annual EPS Emissions*³

Total Annual Emissions Limit (tCO₂e) =

BEI (tCO₂e/production units) × Annual SF (%) × Annual Production (production units)

2. For forecasting purposes, the total annual emissions limit was based on the facility Baseline Emissions Intensity (BEI), along with the 2025 stringency factor (SF)⁴ for transmitting natural gas, following the facility specific Performance Standard (PS) calculation methodology, as outlined in the MECP's GHG Emissions Performance

¹ Ontario Regulation 241/19. <https://www.ontario.ca/laws/regulation/r19241>.

² <https://canadagazette.gc.ca/rp-pr/p2/2021/2021-09-01/html/sor-dors195-eng.html>.

³ Ontario Regulation 390/18, s. 12(1). <https://www.ontario.ca/laws/regulation/180390>.

⁴ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, March 2024, Table 4.2 page 43. [https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEI_March%202024%20\(EN\)_1.pdf](https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEI_March%202024%20(EN)_1.pdf).

Standards and Methodology for the Determination of the Total Annual Emissions Limit, Formula 3.1.5-3.⁵

3. Forecast annual production is the forecast compressor energy use based on the following formula:

Energy (MWh)⁶ =

Rated Compressor Brake Power (MW) × Load (%) × Operating Hours (h)

Where:

Load (%) =

The % load of the engine

-or-

Calculated by Average Annual Speed (RPM) ÷ Max Rated Speed (RPM)

4. To forecast the annual production value for 2025, Enbridge Gas has calculated the compressor energy use in MWh for 2021 to 2023 and used an average of this data. Enbridge Gas's detailed calculations of the 2025 forecast EPS emissions, total annual emissions limit, EPS compliance obligation and EPS facility carbon cost for each of the EGD rate zone and Union rate zones can be found at Exhibit B, Tab 2, Schedules 4 to 6 and at Exhibit B, Tab 3, Schedules 4 to 6, respectively.

⁵ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, March 2024, p. 22. [https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEI_March%202024%20\(EN\)_1.pdf](https://prod-environmental-registry.s3.amazonaws.com/2024-04/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEI_March%202024%20(EN)_1.pdf).

⁶ Amount of work required by a compressor to transport gas.

FORECASTS - EGD RATE ZONE

1. The purpose of this evidence is to provide Enbridge Gas's 2025 forecast of volumes and the associated forecasted costs of complying with the GGPPA and the EPS Regulation, for the EGD rate zone.
2. This tab of evidence is organized as follows:
 1. Forecast 2025 Volume and Carbon Cost
 2. Forecast 2025 Customer Volumes and Federal Carbon Charge Cost
 3. Forecast 2025 Facility Volumes and Facility Carbon Charge Cost
 - 3.1. Company Use Volumes
 - 3.2. EPS Volumes

1. Forecast 2025 Volume and Carbon Cost

3. The EGD rate zone 2025 regulated volume forecast subject to the GGPPA and EPS Regulation is 10,506,627 10^3m^3 .¹ This results in an associated forecast 2025 total carbon cost of \$1,901.15 million. The details of this volume forecast and associated cost are included at Exhibit B, Tab 2, Schedules 2 to 6. The forecast employs the same methodologies which underpinned forecasts previously approved by the OEB. Enbridge Gas has excluded unregulated non-utility storage volumes and associated costs. Non-utility costs are those associated with Enbridge Gas's unregulated non-utility storage business.

2. Forecast 2025 Customer Volumes and Federal Carbon Charge Cost

4. The EGD rate zone total 2025 Customer Volume forecast subject to the Federal Carbon Charge is 10,489,044 10^3m^3 as detailed at Exhibit B, Tab 2, Schedule 2. This results in an associated forecast 2025 Federal Carbon Charge cost of

¹ Calculated as: Exhibit B, Tab 2, Schedule 2, Col. 3, Line 13 + Exhibit B, Tab 2, Schedule 3, Col. 1, Line 6.

\$1,899.57 million as detailed at Exhibit B, Tab 2, Schedule 6. Enbridge Gas has included forecast distribution volumes subject to the Federal Carbon Charge for all rate classes within the EGD rate zone as detailed at Exhibit B, Tab 2, Schedule 2. The cost estimates are subject to change and are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge monthly based on actual billed volumes.

3. Forecast 2025 Facility Volumes and Facility Carbon Charge Cost

5. The EGD rate zone total 2025 regulated Facility Volume forecast is 17,583 10^3m^3 as detailed at Exhibit B, Tab 2, Schedule 3. This results in an associated forecast 2025 Facility Carbon Charge cost of \$1.58 million as detailed at Exhibit B, Tab 2, Schedule 6. Facility Volumes are composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA); and (ii) EPS Volumes which includes compressor fuel (which is subject to the EPS as Enbridge Gas's storage and transmission system is an EPS Facility under the EPS Regulation). The forecast 2025 regulated Facility Volume and associated forecast Facility Carbon Charge cost estimates are based on the best available information at this time and are subject to change based on actual Facility Volumes.

3.1 Company Use Volumes

6. The regulated Company Use Volume forecast for 2025 including distribution buildings, boilers/line heaters, and NGV fleet volumes for the EGD rate zone is 4,303 10^3m^3 as detailed at Exhibit B, Tab 2, Schedule 3.² This results in an associated forecast 2025 Facility Carbon Charge cost of \$0.78 million as detailed at Exhibit B, Tab 2, Schedule 6.

² Enbridge Gas's buildings, boiler/line heater and NGV fuel volume forecast for the EGD rate zone is based on a three-year average of consumption by location.

3.2 EPS Volumes

7. The EPS Volume forecast for 2025 for the EGD rate zone is 14,784 10³m³ as detailed at Exhibit B, Tab 2, Schedule 3.³ The corresponding forecast 2025 EPS obligation of 9,392 tCO₂e results in a Facility Carbon Charge cost of \$0.89 million as detailed at Exhibit B, Tab 2, Schedules 5 and 6. Of the \$0.89 million, \$0.80 million is attributable to Enbridge Gas's regulated operations in the EGD rate zone.
8. The EPS Volume forecast is derived by combining forecasts for regulated utility and unregulated non-utility compression activity into an overall physical activity forecast. Enbridge Gas has excluded unregulated non-utility compression volumes and associated costs in deriving the Facility Carbon Charge cost to be recovered in regulated rates. The EPS Volume forecast for the EGD rate zone includes storage, compression, and dehydration fuel.
9. Enbridge Gas's detailed calculations of the 2025 forecast compressor emissions, total annual emissions limit, EPS compliance obligation, and compressor fuel use cost for the EGD rate zone can be found at Exhibit B, Tab 2, Schedules 4 to 6.

³ This includes both utility (regulated) and non-utility (unregulated) volumes.

Enbridge Gas Inc.
EGD Rate Zone
2025 Customer-Related Volumes by Rate Class (April 2025 to March 2026)
(10³m³)

Line No.	Rate Class	Col. 1	Col. 2	Col. 3 (Col. 1 - Col. 2)
		Forecast Volumes ¹	EPS Participant & Other Exempt Volumes ²	Net Volumes
1	1	5,055,608	1,043	5,054,565
2	6	4,658,867	106,475	4,552,392
3	9	-	-	-
4	100	53,972	19,714	34,258
5	110	1,267,962	527,192	740,770
6	115	365,873	363,834	2,038
7	125 ³	1,042,065	1,042,065	-
8	135	62,123	4,445	57,678
9	145	26,147	15,084	11,063
10	170	251,363	215,084	36,279
11	200 ⁴	188,372	188,372	-
12	300	-	-	-
13	Total Customer-Related	12,972,354	2,483,310	10,489,044

Notes:

- (1) Forecast Volumes after DSM from April 1, 2025 to March 31, 2026.
- (2) Estimated forecast volumes for mandatory and voluntary participants in the Emissions Performance Standards (EPS), volumes qualifying for exemption for non-covered activities, partial relief (80%) for greenhouse operators, hydrogen volumes and Renewable Natural Gas (RNG) volumes. RNG volumes include the year 5 volumes outlined in the Voluntary RNG Program Application (EB-2020-0066) and have been allocated equally between the EGD and Union rate zones for forecasting purposes.
- (3) Dedicated unbundled customers.
- (4) Includes volumes delivered to downstream distributors and landfill gas.

Enbridge Gas Inc.
 EGD Rate Zone
2025 Facility-Related Volumes
 (10³m³)

Line No.	Particulars	Col. 1	Col. 2	Col.3 (Col. 1 + Col.2)
		Utility Forecast Amount (regulated)	Non-Utility Forecast Amount (unregulated)	Total 2025 Forecast
1	Company Use - Buildings	572	-	572
2	Company Use - Boilers/Line Heaters	3,312	-	3,312
3	Company Use - NGV Fleet	419	-	419
4	Total Company Use ¹	4,303	-	4,303
5	Compressor Fuel ²	13,280	1,504	14,784
6	Total Facility-Related	17,583	1,504	19,087

Notes:

- (1) Forecast Company-Use volumes for April 1, 2025 to March 31, 2026.
 (2) Forecast Compressor Fuel for January 1 to December 31, 2025.

Enbridge Gas Inc.
 EGD Rate Zone

Table 1
2025 Forecast Compressor Emissions

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		Volumes ¹ (10 ³ m ³)	CO ₂ Emissions ² (Tonnes CO ₂)	CH ₄ Emissions ³ (Tonnes CH ₄)	N ₂ O Emissions ⁴ (Tonnes N ₂ O)	CO ₂ e Emissions ⁵ (Tonnes CO ₂ e)
1	Compressor Fuel & Transmission Ancillary Fuel	14,784	29,116	29	1	30,124

Notes:

- (1) Exhibit B, Tab 2, Schedule 3, Col. 3, Line 5.
- (2) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2023", Equation 2-9.
- (3) Col. 1 x Table 2, Col. 2, Line 1 x Table 2, Col. 2, Line 2.
- (4) Col. 1 x Table 2, Col. 3, Line 1 x Table 2, Col. 3, Line 2.
- (5) Col. 2 + (Col. 3 x Table 3, Col. 1, Line 1) + (Col. 4 x Table 3, Col. 2, Line 1).

Table 2
Emission Factors

Line No.	Particulars	Units	Col. 1	Col. 2	Col. 3
			CO ₂ Emission Factor	CH ₄ Emission Factor ¹	N ₂ O Emission Factor ¹
1	Natural Gas Pipelines	Tonne/GJ		0.00005	0.000013
2	Heat Value ²	GJ/10 ³ m ³	39.08	39.08	39.08

Notes:

- (1) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2023", Table 2-5.
- (2) Assumed Budget Heat Value = 39.08 GJ/10³m³. In calculating actual emissions, actual heating value will be used.

Table 3
Conversion Factors

Line No.	Particulars	Units	Col. 1	Col. 2
			Methane ¹	Nitrous Oxide ¹
1	Global Warming Potential for Carbon Dioxide Equivalent	Tonnes CO ₂ e	28	265

Notes:

- (1) Ontario Regulation 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification, Schedule 1.

Enbridge Gas Inc.
 EGD Rate Zone
2025 Forecast EPS Obligation

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Line No.	2025 Forecast Compressor Emissions ¹ (tCO ₂ e)	2021 - 2023 EGI Average Emission Intensity (tCO ₂ e/MWh)	2025 Forecast Production ² (MWh)	Facility Specific Performance Standard ³ (tCO ₂ e/MWh)	Total Annual Emissions Limit ⁴ (tCO ₂ e)	EPS Compliance Obligation ⁵ (tCO ₂ e)
1	30,124	0.63	47,914	0.43	20,731	9,392

Notes:

- (1) Exhibit B, Tab 2, Schedule 4, Table 1, Col. 5.
- (2) Col. 1 / Col. 2.
- (3) MECP's GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit – March 2024, Formula 3.1.5-3.
- (4) Col. 3 x Col. 4.
- (5) Col. 1 - Col. 5.

Enbridge Gas Inc.
EGD Rate Zone
2025 Summary of Customer-Related and Facility-Related Costs

Line No.	Particulars	2025 Forecast
<u>Customer-Related Cost Forecast</u>		
1	Customer-related Forecast Volume (10 ³ m ³) ⁽¹⁾	10,489,044
2	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1811
3	<u>Total Customer-Related Costs (\$)</u>	<u>1,899,565,854</u>
<u>Facility-Related Cost Forecast</u>		
4	Company-Use Forecast Volume (10 ³ m ³) ⁽³⁾	4,303
5	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1811
6	<u>Company Use Costs (\$)</u>	<u>779,245</u>
7	EPS Obligation (tCO ₂ e) ⁽⁴⁾	9,392
8	Excess Emissions Charge (\$/tCO ₂ e) ⁽⁵⁾	95.00
9	<u>Compressor Fuel Use Costs (\$)</u>	<u>892,256</u>
10	<u>Compressor Fuel Use Costs - Unregulated (\$)</u> ⁽⁶⁾	<u>(90,767)</u>
11	<u>Compressor Fuel Use Costs - Regulated (\$)</u>	<u>801,489</u>
12	<u>Total Facility Related Costs (\$)</u>	<u>1,580,734</u>
13	<u>Total Cost Forecast (\$)</u>	<u>1,901,146,588</u>

Notes:

- (1) Exhibit B, Tab 2, Schedule 2. Forecast volumes from April 1, 2025 to March 31, 2026.
- (2) Exhibit A, Table 1.
- (3) Exhibit B, Tab 2, Schedule 3, Column 1, Line 4. Forecast volumes from April 1, 2025 to March 31, 2026.
- (4) Exhibit B, Tab 2, Schedule 5. Forecast from January 1 to December 31, 2025.
- (5) EPS Regulation, Section 11.1.
- (6) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per Exhibit B, Tab 2, Schedule 3.

FORECASTS - UNION RATE ZONES

1. The purpose of this evidence is to provide Enbridge Gas's 2025 forecast of volumes and the associated forecasted costs of complying with the GGPPA and the EPS Regulation, for the Union rate zones.
2. This tab of evidence is organized as follows:
 1. Forecast 2025 Volume and Carbon Cost
 2. Forecast 2025 Customer Volumes and Federal Carbon Charge Cost
 3. Forecast 2025 Facility Volumes and Facility Carbon Charge Cost
 - 3.1. Company Use Volumes
 - 3.2. EPS Volumes

1. Forecast 2025 Volume and Carbon Cost

3. The Union rate zones 2025 regulated volume forecast subject to the GGPPA and EPS Regulation is 6,630,335 10^3m^3 .¹ This results in an associated forecast 2025 total carbon cost of \$1,183.18 million. The details of this volume forecast and associated cost are included at Exhibit B, Tab 3, Schedules 2 to 6. The forecast employs the same methodologies which underpinned forecasts previously approved by the OEB. Enbridge Gas has excluded unregulated non-utility storage volumes and associated costs. Non-utility costs are those associated with Enbridge Gas's unregulated non-utility storage business.

2. Forecast 2025 Customer Volumes and Federal Carbon Charge Cost

4. The Union rate zones total 2025 Customer Volume forecast subject to the Federal Carbon Charge is 6,492,627 10^3m^3 as detailed at Exhibit B, Tab 3, Schedule 2. This results in an associated forecast 2025 Federal Carbon Charge cost of \$1,175.81 million as detailed at Exhibit B, Tab 3, Schedule 6. Enbridge Gas has included

¹ Calculated as: Exhibit B, Tab 3, Schedule 2, Col. 3, Line 16 + Exhibit B, Tab 3, Schedule 3, Col. 1, Line 6.

forecast distribution volumes subject to the Federal Carbon Charge for all rate classes within the Union rate zones as detailed at Exhibit B, Tab 3, Schedule 2. The cost estimates are subject to change and are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge monthly based on actual billed volumes.

3. Forecast 2025 Facility Volumes and Facility Carbon Charge Cost

5. The Union rate zones total 2025 regulated Facility Volume forecast is 137,708 10³m³ as detailed at Exhibit B, Tab 3, Schedule 3. This results in an associated forecast 2025 Facility Carbon Charge cost of \$7.36 million as detailed at Exhibit B, Tab 3, Schedule 6. Facility Volumes are composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA); and (ii) EPS Volumes which includes compressor fuel (which is subject to the EPS as Enbridge Gas's storage and transmission system is an EPS Facility under the EPS Regulation). The forecast 2025 regulated Facility Volume and associated forecast Facility Carbon Charge cost estimates are based on the best available information at this time and are subject to change based on actual Facility Volumes.

3.1 Company Use Volumes

6. The regulated Company Use Volume forecast for 2025 including distribution buildings, boilers/line heaters and NGV fleet volumes for the Union rate zones is 9,761 10³m³ as detailed at Exhibit B, Tab 3, Schedule 3.² This results in an associated forecast 2025 Facility Carbon Charge cost of \$1.77 million as detailed at Exhibit B, Tab 3, Schedule 6.³

² Enbridge Gas's buildings, boiler/line heater and NGV fuel volume forecast for the Union rate zones is based on a three-year average of consumption by location.

³ Included in the Company Use Volume forecast for 2025 is 34 10³m³ for distribution buildings associated with non-utility unregulated storage activity. Enbridge Gas has not accounted for this amount separately as it is immaterial, resulting in costs of around \$6,000.

3.2 EPS Volumes

7. The EPS Volume forecast for 2025 for the Union rate zones is 138,852 10³m³ as detailed at Exhibit B, Tab 3, Schedule 3.⁴ The corresponding forecast 2025 EPS obligation of 63,901 tCO₂e results in a Facility Carbon Charge cost of \$6.07 million as detailed at Exhibit B, Tab 3, Schedules 5 and 6. Of the \$6.07 million, \$5.59 million is attributable to Enbridge Gas's regulated operations in the Union rate zones.
8. The EPS Volume forecast is derived by combining forecasts for regulated utility and unregulated non-utility compression activity into an overall physical activity forecast. Enbridge Gas has excluded unregulated non-utility compression volumes and associated costs in deriving the Facility Carbon Charge cost to be recovered in regulated rates. The EPS Volume forecast for the Union rate zones includes transmission compression, storage compression, and dehydration fuel.⁵
9. Enbridge Gas's detailed calculations of the 2025 forecast compressor emissions, total annual emissions limit, EPS compliance obligation, and compressor fuel use cost for the Union rate zones can be found at Exhibit B, Tab 3, Schedule 4 to 6.

⁴ This includes both utility (regulated) and non-utility (unregulated) volumes.

⁵ The transmission and storage compression forecast is derived by combining forecasts for in-franchise and ex-franchise transmission and storage activity into an overall physical activity forecast. For dehydration fuel, average historical utilization is used to estimate the monthly forecasted usage.

Enbridge Gas Inc.
Union Rate Zone
2025 Customer-Related Volumes by Rate Class (April 2025 to March 2026)
(10³m³)

Line No.	Rate Class	Col. 1	Col. 2	Col. 3 (Col. 1 - Col. 2)
		Forecast Volumes ¹	EPS Participant & Other Exempt Volumes ²	Net Volumes
1	1	1,013,413	269	1,013,143
2	10	318,344	9,212	309,132
3	M1	3,220,995	2,156	3,218,839
4	M2	1,232,396	94,918	1,137,477
5	20	991,428	893,817	97,610
6	25	190,423	178,399	12,024
7	100	927,064	927,064	-
8	M4	585,465	247,538	337,928
9	M5	58,417	12,743	45,674
10	M7	810,074	636,246	173,828
11	M9 ³	98,223	98,223	-
12	M10 ³	-	-	-
13	T1	407,282	329,596	77,686
14	T2	5,118,431	5,049,146	69,285
15	T3 ³	255,661	255,661	-
Total				
16	Customer-Related	15,227,617	8,734,990	6,492,627

Notes:

- (1) Forecast Volumes after DSM from April 1, 2025 to March 31, 2026.
- (2) Estimated forecast volumes for mandatory and voluntary participants in the Emissions Performance Standards (EPS), volumes qualifying for exemption for non-covered activities, partial relief (80%) for greenhouse operators, hydrogen volumes and Renewable Natural Gas (RNG) volumes. RNG volumes include the year 5 volumes outlined in the Voluntary RNG Program Application (EB-2020-0066) and have been allocated equally between the EGD and Union rate zones for forecasting purposes.
- (3) Includes volumes delivered to downstream distributors and landfill gas.

Enbridge Gas Inc.
 Union Rate Zone
2025 Facility-Related Volumes
 (10³m³)

Line No.	Particulars	Col. 1	Col. 2	Col.3 (Col. 1 + Col.2)
		Utility Forecast Amount (regulated)	Non-Utility Forecast Amount (unregulated)	Total 2025 Forecast
1	Company Use - Buildings	1,941	34	1,975
2	Company Use - Boilers/Line Heaters	7,786	-	7,786
3	Company Use - NGV Fleet	33	-	33
4	Total Company Use ¹	9,761	34	9,795
5	Compressor Fuel ²	127,948	10,904	138,852
6	Total Facility-Related	137,708	10,938	148,647

Notes:

- (1) Forecast Company-Use volumes for April 1, 2025 to March 31, 2026.
- (2) Forecast Compressor Fuel for January 1 to December 31, 2025.

Enbridge Gas Inc.
 Union Rate Zone

Table 1
2025 Forecast Compressor Emissions

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		Volumes ¹ (10 ³ m ³)	CO ₂ Emissions ² (Tonnes CO ₂)	CH ₄ Emissions ³ (Tonnes CH ₄)	N ₂ O Emissions ⁴ (Tonnes N ₂ O)	CO ₂ e Emissions ⁵ (Tonnes CO ₂ e)
1	Compressor Fuel & Transmission Ancillary Fuel	138,852	273,454	271	7	282,921

Notes:

- (1) Exhibit B, Tab 3, Schedule 3, Col. 3, Line 5.
- (2) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2023", Equation 2-9.
- (3) Col. 1 x Table 2, Col. 2, Line 1 x Table 2, Col. 2, Line 2.
- (4) Col. 1 x Table 2, Col. 3, Line 1 x Table 2, Col. 3, Line 2.
- (5) Col. 2 + (Col. 3 x Table 3, Col. 1, Line 1) + (Col. 4 x Table 3, Col. 2, Line 1).

Table 2
Emission Factors

Line No.	Particulars	Units	Col. 1	Col. 2	Col. 3
			CO ₂ Emission Factor	CH ₄ Emission Factor ¹	N ₂ O Emission Factor ¹
1	Natural Gas Pipelines	Tonne/GJ		0.00005	0.0000013
2	Heat Value ²	GJ/10 ³ m ³	39.08	39.08	39.08

Notes:

- (1) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2023", Table 2-5.
- (2) Assumed Budget Heat Value = 39.08 GJ/10³m³. In calculating actual emissions, actual heating value will be used.

Table 3
Conversion Factors

Line No.	Particulars	Units	Col. 1	Col. 2
			Methane ¹	Nitrous Oxide ¹
1	Global Warming Potential for Carbon Dioxide Equivalent	Tonnes CO ₂ e	28	265

Notes:

- (1) Ontario Regulation 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification, Schedule 1.

Enbridge Gas Inc.
 Union Rate Zone
2025 Forecast EPS Obligation

Line No.	Col. 1 2025 Forecast Compressor Emissions ¹ (tCO ₂ e)	Col. 2 2021 - 2023 EGI Average Emission Intensity (tCO ₂ e/MWh)	Col. 3 2025 Forecast Production ² (MWh)	Col. 4 Facility Specific Performance Standard ³ (tCO ₂ e/MWh)	Col. 5 Total Annual Emissions Limit ⁴ (tCO ₂ e)	Col. 6 EPS Compliance Obligation ⁵ (tCO ₂ e)
1	282,921	0.56	506,194	0.43	219,020	63,901

Notes:

- (1) Exhibit B, Tab 3, Schedule 4, Table 1, Col. 5.
- (2) Col. 1 / Col. 2.
- (3) MECP's GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit – March 2024, Formula 3.1.5-3.
- (4) Col. 3 x Col. 4.
- (5) Col. 1 - Col. 5.

Enbridge Gas Inc.
Union Rate Zone
2025 Summary of Customer-Related and Facility-Related Costs

Line No.	Particulars	2025 Forecast
<u>Customer-Related Cost Forecast</u>		
1	Customer-related Forecast Volume (10 ³ m ³) ⁽¹⁾	6,492,627
2	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1811
3	<u>Total Customer-Related Costs (\$)</u>	<u>1,175,814,709</u>
<u>Facility-Related Cost Forecast</u>		
4	Company-Use Forecast Volume (10 ³ m ³) ⁽³⁾	9,761
5	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1811
6	<u>Company Use Costs (\$)</u>	<u>1,767,641</u>
7	EPS Obligation (tCO ₂ e) ⁽⁴⁾	63,901
8	Excess Emissions Charge (\$/tCO ₂ e) ⁽⁵⁾	95.00
9	<u>Compressor Fuel Use Costs (\$)</u>	<u>6,070,553</u>
10	<u>Compressor Fuel Use Costs - Unregulated (\$)</u> ⁽⁶⁾	<u>(476,719)</u>
11	<u>Compressor Fuel Use Costs - Regulated (\$)</u>	<u>5,593,833</u>
12	<u>Total Facility Related Costs (\$)</u>	<u>7,361,475</u>
13	<u>Total Cost Forecast (\$)</u>	<u>1,183,176,184</u>

Notes:

- (1) Exhibit B, Tab 3, Schedule 2. Forecast volumes from April 1, 2025 to March 31, 2026.
- (2) Exhibit A, Table A-1.
- (3) Exhibit B, Tab 3, Schedule 3, Column 1, Line 4. Forecast volumes from April 1, 2025 to March 31, 2026.
- (4) Exhibit B, Tab 3, Schedule 5. Forecast from January 1 to December 31, 2025.
- (5) EPS Regulation, Section 11.1.
- (6) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per Exhibit B, Tab 3, Schedule 3.

DEFERRAL AND VARIANCE ACCOUNTS

1. The purpose of this exhibit of evidence is to address deferral and variance account matters associated with Enbridge Gas's Application. As outlined in the Application, Enbridge Gas is seeking disposition of 2023 balances in FCPP-related deferral and variance accounts, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), for each of the EGD rate zone and Union rate zones. Allocation and disposition of 2023 deferral and variance account balances is discussed in detail at Exhibit D, Tab 1, Schedule 1.
2. This exhibit of evidence is organized as follows:
 1. Established FCPP-Related Deferral and Variance Accounts
 2. 2023 FCPP-Related Deferral and Variance Account Balances
 - 2.1. 2023 Administration Costs Recorded in the Greenhouse Gas Emissions Administration Deferral Account (GGEADA)
 - 2.2. 2023 Customer-Related Costs Recorded in the Customer Carbon Charge – Variance Account (CCCVA)
 - 2.3. 2023 Facility-Related Costs Recorded in the Facility Carbon Charge – Variance Account (FCCVA)
 3. Forecast 2025 Administration Costs (for informational purposes only)

1. Established FCPP-Related Deferral and Variance Accounts

3. In its 2019 Application, to facilitate compliance with the GGPPA in 2019 and beyond and ensure that the costs of compliance with the GGPPA were clearly delineated from those incurred under the Cap-and-Trade Program, Enbridge Gas requested OEB approval to establish five new deferral and variance accounts. The new accounts would record: (i) actual combined administration costs for all rate zones (effective January 1, 2019); (ii) Federal Carbon Charge cost variances between the actual costs incurred and the amount collected through rates related to the volumes delivered by Enbridge Gas for each of the EGD rate zone and Union rate zones (effective April 1, 2019); and (iii) Facility Carbon Charge cost variances between the

actual costs incurred and the amount collected through rates related to Company Use and Emissions Performance Standards (EPS) volumes associated with Enbridge Gas's own operations for each of the EGD rate zone and the Union rate zones (effective January 1, 2019).¹

4. In the OEB's Decision and Order on Enbridge Gas's 2019 Application, the OEB approved the establishment of Enbridge Gas's requested new FCPP-related deferral and variance accounts with a single exception; rather than approving a single deferral account to record the combined administration costs for all rate zones, the OEB directed that Enbridge Gas should establish two GGEADAs, one for each of the EGD rate zone and the Union rate zones.²
5. In its 2022 Application, Enbridge Gas applied to the OEB for approval to amend the wording of the FCPP-related deferral and variance accounting orders to recognize the transition from the federal OBPS to the provincial EPS.³ To reflect this change, Enbridge Gas requested to update the applicable account definitions to include reference to both federal and provincial regulations and update the applicable account names to remove the word "Federal", effective January 1, 2022. In its Decision and Order regarding the 2022 Application, the OEB approved the amendments to the wording of the FCPP deferral and variance accounting orders as filed.⁴
6. Accordingly, until December 31, 2023, Enbridge Gas's established FCPP-related deferral and variance accounts were:

¹ EB-2018-0205, Exhibit D, Tab 1, Schedule 1, pp.2-4.

² EB-2018-0205, OEB Decision and Order, July 4, 2019, pp.9-10.

³ EB-2021-0209, Exhibit C, p.3.

⁴ EB-2021-0209, OEB Decision and Order, February 10, 2022, p.10.

1. GGEADA – EGD Rate Zone;⁵
 2. GGEADA – Union Rate Zones;⁶
 3. CCCVA – EGD Rate Zone;⁷
 4. CCCVA – Union Rate Zones;⁸
 5. FCCVA – EGD Rate Zone;⁹ and
 6. FCCVA – Union Rate Zones.¹⁰
7. In its 2024 Phase 1 Rebasing Application, Enbridge Gas proposed to harmonize the established FCPP-related deferral and variance accounts effective January 1, 2024, due to the Company being an amalgamated entity and no longer requiring separate deferral and variance accounts for the EGD and Union rate zones.¹¹ As part of the Settlement Proposal, parties agreed on harmonizing the FCPP deferral and variance accounts, with one modification; the deferral account would be renamed and the scope would be limited.¹² The OEB approved the harmonization and changes to the FCPP deferral and variances accounts in its Decision on the Settlement Proposal to Enbridge Gas’s 2024 Phase 1 Rebasing Application.¹³
8. Accordingly, effective January 1, 2024, Enbridge Gas’s harmonized FCPP-related deferral and variances accounts are:¹⁴

⁵ EGD Rate Zone Account No. 179-501, to record the administration costs associated with the impacts of federal and provincial regulations related to greenhouse gas emission requirements for Enbridge Gas within the EGD rate zone effective January 1, 2019.

⁶ Union Rate Zones Account No. 179-422, to record the administration costs associated with the impacts of federal and provincial regulations related to greenhouse gas emission requirements for Enbridge Gas within the Union rate zones effective January 1, 2019.

⁷ EGD Rate Zone Account No. 179-502, to record the variances between actual customer carbon costs and customer carbon costs recovered in rates for distribution volumes delivered by Enbridge Gas within the EGD rate zone effective April 1, 2019. Except for exempted customers as explained in Exhibit A.

⁸ Union Rate Zones Account No. 179-421, to record the variances between actual customer carbon costs and customer carbon costs recovered in rates for distribution volumes delivered by Enbridge Gas within the Union rate zones effective April 1, 2019. Except for exempted customers as explained in Exhibit A.

⁹ EGD Rate Zone Account No. 179-503, to record the variance between actual facility carbon costs and facility carbon costs recovered in rates within the EGD rate zone effective January 1, 2019.

¹⁰ Union Rate Zones Account No. 179-420, to record the variance between actual facility carbon costs and facility carbon costs recovered in rates within the Union rate zones effective January 1, 2019.

¹¹ EB-2022-0200, Exhibit 9, Tab 1, Schedule 1.

¹² EB-2022-0200, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 1, pp. 53-55.

¹³ EB-2022-0200, Decision on Settlement Proposal, August 17, 2023, p.1.

¹⁴ EB-2022-0200, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 2, pp.29-31.

1. Carbon Charges Bad Debt Deferral Account (CCBDDA) – Enbridge Gas Inc.;¹⁵
2. CCCVA – Enbridge Gas Inc.;¹⁶ and
3. FCCVA – Enbridge Gas Inc.¹⁷

3. 2023 FCPP-Related Deferral and Variance Account Balances

9. Enbridge Gas is seeking to dispose of: 2023 administration costs of \$7.40 million in the GGEADAs and 2023 facility-related costs of (\$5.41 million) in the FCCVAs.

3.1 2023 Administration Costs Recorded in the GGEADA

10. As set out in Table 1, Enbridge Gas's 2023 administration costs are \$7.40 million. A description of variances to Enbridge Gas's forecast 2023 administration costs follows:

¹⁵ Enbridge Gas Inc. Account No. 179-309, to record all of the bad debt related to carbon charges.

¹⁶ Enbridge Gas Inc. Account No. 179-308, to record the variance between actual customer carbon costs and the customer carbon costs recovered in rates.

¹⁷ Enbridge Gas Inc. Account No. 179-307, to record the variance between actual facility carbon costs and facility carbon costs recovered in rates.

Table 1
2023 Administration Costs (\$millions)

Line No.	Cost Element	2023 Forecasted Costs ¹⁸	2023 Actual Costs ¹⁹			Variance
			EGD Rate Zone	Union Rate Zones	Total	
1	IT Billing System	0.05	0.00	0.05	0.05	(0.00)
2	Staffing Resources	1.45	0.87	0.53	1.40	(0.05)
3	Consulting and External Legal Support	0.34	0.00	0.00	0.00 ²⁰	(0.34)
4	GHG Reporting and Verification	0.05	0.01	0.01	0.02	(0.03)
5	Bad Debt	5.16	3.24	2.01	5.26	0.09
6	Other Miscellaneous Costs	0.14	0.02	0.01	0.03	(0.11)
7	Interest ²¹	N/A	0.39	0.24	0.63	0.63
8	Total	7.20	4.54	2.86	7.40	0.20

11. Shared administration costs set out in Table 1, including costs related to: staffing resources, consulting and external legal support, GHG reporting and verification and other miscellaneous costs, have been allocated to the EGD rate zone and Union rate zones in proportion to actual customers' consumption volumes subject to the Federal Carbon Charge from January 1, 2023 to December 31, 2023.²² Unique administration costs set out in Table 1 that are attributable to a particular rate zone, including costs related to IT billing systems and bad debt, have been allocated to that respective rate zone accordingly. Each of the cost categories set out in Table 1 is further discussed below.

¹⁸ EB-2022-0194, , Exhibit C, p.10.

¹⁹ Composed of actual 2023 costs from January to December 2023.

²⁰ Actual consulting and external legal support costs are less than three thousand dollars.

²¹ Enbridge Gas did not include a 2023 forecast cost for interest.

²² Approximately 62% of customer consumption volumes were attributable to the EGD rate zone and 38% of customer consumption volumes were attributable to the Union rate zones.

12. In the OEB's Decision and Order on Enbridge Gas's 2023 Application, the OEB determined that the 2021 level of administration costs were sufficient, specifically in the areas of staffing resources, consulting and external legal support, and other miscellaneous costs.²³ In 2021, the total cost related to these three administrative areas was \$1.49 million.²⁴

13. In Enbridge Gas's reply submission in the 2024 Application, in relation to administrative costs, Enbridge Gas noted that the focus should be on total administration costs within the GGEADAs regardless of the number of staffing resources, and that as long as total administration costs adhere to the OEB's direction from the 2023 Application, there should be no requirement to further restrict staffing resources.²⁵ In response, the OEB stated the following within the Decision and Order on Enbridge Gas's 2024 Application:

The OEB agrees with Enbridge Gas that, rather than a cap on staffing resources, the focus should be the total administration costs related to its Federal Carbon Pricing Program work. However, the OEB expects Enbridge Gas to continue to contain its total administration costs consistent with direction provided in the OEB's 2023 Federal Carbon Pricing Program Decision that indicated the OEB expected the then current level of administrative costs to be sufficient.²⁶

14. In accordance with the OEB's direction, in 2023, the administration costs in the three stipulated administrative areas totalled \$1.46 million,²⁷ reflecting a decrease of \$0.03 million below the approved 2021 administration costs included in the OEB's direction in the Decision and Order on the 2023 Application.

²³ EB-2022-0194, OEB Decision and Order, February 9, 2023, pp.9-10.

²⁴ EB-2022-0194, Exhibit C, Tab 1, Schedule 1, p.4. GHG Reporting and Verification costs have been included in the \$1.49 million as these costs are a category of consulting costs.

²⁵ EB-2023-0196, Reply Submission, January 22, 2024, p.3.

²⁶ EB-2023-0196, OEB Decision and Order, February 8, 2024, pp.7-8.

²⁷ Includes total 2023 costs from Staffing Resources, Consulting and External Legal Support, GHG Reporting and Verification, and Other Miscellaneous Costs from Table 1. Total may differ slightly due to rounding.

IT Billing System Costs

15. In its 2023 Application, Enbridge Gas forecast IT billing system costs of \$0.05 million related to the revenue requirement associated with the additional billing system modification required in 2020 for the Union rate zones to comply with the GGPPA.²⁸

16. The actual IT billing system costs for 2023 were \$0.05 million, all of which was related to the revenue requirement for the additional billing system modifications required for the Union rate zones.

Staffing Resources

17. In its 2023 Application, Enbridge Gas updated its 2023 staffing resources forecast to be \$1.45 million for salaries and wages, which included fully allocated costs for the 6.5 full time equivalents (FTEs) that comprised the Carbon Strategy team at that time, plus one additional FTE.²⁹

18. Actual salaries and wages costs incurred in 2023 were \$1.40 million for the 7.5 FTEs comprising the Carbon Strategy team throughout 2023. Actual staffing and wages costs were \$0.05 million lower than forecast due to variances between actual individual FTE wages and the average FTE wage used to estimate the forecasted staffing costs.

Consulting and External Legal Support

19. In its 2023 Application, Enbridge Gas forecast consulting and external legal support costs of \$0.34 million for 2023.³⁰ Actual consulting and external legal support costs incurred in 2023 were less than \$3,000. Consulting and external legal support costs were lower than forecast due to Enbridge Gas leveraging internal FTE resources where applicable, rather than engaging external consulting resources, and utilizing

²⁸ EB-2022-0194, Exhibit C, pp.10-11.

²⁹ EB-2022-0194, Exhibit C, pp.11-12.

³⁰ EB-2022-0194, Exhibit C, p.12.

the credit procurement work completed in 2021 for credit transactions completed in 2023.

GHG Reporting and Verification

20. In its 2023 Application, Enbridge Gas forecast costs of \$0.05 million for GHG reporting and verification of its 2022 EPS emissions, completed in 2023.³¹ Actual GHG reporting and verification costs incurred in 2023 were \$0.02 million, all of which were related to the verification of its 2022 EPS report by a third-party auditor as required under the EPS Regulations. GHG reporting and verification costs were lower than forecast due to the removal of Ontario from the federal OBPS, resulting in streamlined verification. Additionally, Enbridge Gas changed its third-party auditor in 2023 which resulted in a reduction to the verification costs.

Bad Debt

21. In its 2023 FCPP Application, Enbridge Gas forecast bad debt costs to be \$5.16 million in 2023.³² Actual bad debt costs incurred in 2023 were \$5.26 million.

22. As outlined in EB-2021-0209, Exhibit I.VECC.7, the bad debt forecasting methodology distinguishes FCPP-related bad debt from “regular” bad debt by taking a percentage of the total Company bad debt based on the percentage of the total bill related to FCPP. The contributing factor to the forecast variance is an increase in actual total Company bad debt from what was forecast.

23. The \$5.26 million represents total 2023 bad debt related to the Federal Carbon Charge, with no amount removed due to COVID-19 impacts. Since the start of the COVID-19 pandemic in 2020, bad debt has increased for reasons that go beyond COVID-19 impacts; for example, the annual increase in Federal Carbon Charge rate in proportion to the total bill, and the year-over-year increase in total bad debt as a function of historic arrear balances, bankruptcy, gas prices, unemployment, inflation

³¹ EB-2022-0194, Exhibit C, pp.12-13.

³² EB-2022-0194, Exhibit C, p.13.

and general economic factors. Due to these factors impacting bad debt by varying degrees, it is not possible to isolate the bad debt increases as a function of a single cause and then translate that into a specific dollar amount of impact, whether that be due to COVID-19 impacts or any other general economic impacts. Therefore, Enbridge Gas is unable to segregate COVID-19 impacts from the regular FCPP-related bad debt allocated to the 2023 GGEADAs.

Other Miscellaneous Costs

24. In its 2023 Application, Enbridge Gas forecast 2023 other miscellaneous costs of \$0.14 million associated with customer outreach and communications, training, conferences, travel expenses, memberships, and subscriptions associated with the GGPPA, EPS Regulation, or other GHG or carbon pricing programs.³³ Actual other miscellaneous costs incurred in 2023 were \$0.03 million. Costs related to activities such as travel and conferences were lower due to many internal and external events proceeding virtually, therefore reducing actual miscellaneous costs. Enbridge Gas also leveraged existing customer communication pathways, such as QRAM bill inserts, mass emails, webpages, and social media to communicate to customers regarding the FCPP, thus reducing actual 2023 costs related to customer communications.

3.2 2023 Customer-Related Costs Recorded in the CCCVA

25. Enbridge Gas tracks the difference between the Federal Carbon Charge amount collected through rates and the actual costs incurred in the CCCVAs for each of the EGD rate zone and the Union rate zones. Enbridge Gas's customer-related obligation for January 1, 2023 to December 31, 2023 was \$1,777.61 million.

26. In Enbridge Gas's 2024 Application, the Company proposed to defer disposition of the balances within the 2022 CCCVAs due to the inability to generate a unit rate

³³ EB-2022-0194, Exhibit C, p.13.

from the minor balances.³⁴ The cumulative balance of the 2022 and 2023 CCCVAs, including interest, results in a total balance of (\$0.03 million); (\$26,878) for the EGD rate zone and (\$3,356) for the Union rate zones. This reflects a variance between the amount of revenue billed through the Federal Carbon Charge and the subsequent amount Enbridge Gas remitted to the CRA.

27. The variances recorded are due to deliveries of renewable natural gas (RNG) and hydrogen to customers in 2023, through the Company's OptUp program and Low Carbon Energy Project (LCEP), respectively. Under the GGPPA and Fuel Charge Regulations, RNG and hydrogen are not subject to the Federal Carbon Charge.

28. Due to billing system functionality constraints, Enbridge Gas cannot reduce the Federal Carbon Charge only on the portion of a system supply customer's bill that is RNG or hydrogen. Given the limited quantity of exempt fuels delivered to customers to date, modifying the billing system to implement this functionality would significantly increase administrative complexity and costs, for limited economic benefit to customers. Thus, Enbridge Gas applies the Federal Carbon Charge to all volumes of gas delivered to customers, including on the RNG and hydrogen volumes. As RNG and hydrogen delivered by Enbridge Gas reduces the Company's Federal Carbon Charge obligations and subsequent remittance to the CRA, any variance between the Federal Carbon Charges remitted to the CRA and the amount charged to customers are tracked in the CCCVAs, to be disposed to all customers subject to the Federal Carbon Charge.³⁵

29. The variances are minor due to lower-than-expected participation in the OptUp program, leading to Enbridge Gas only procuring a small amount of RNG in 2023. Additionally, as hydrogen is only being distributed through the LCEP pilot project to a limited amount of customers, the hydrogen volumes eligible for exemption are small.

³⁴ EB-2023-0196, Exhibit C, pp. 9-10.

³⁵ EB-2020-0066, Decision and Order, September 24, 2020, pp.16-17.

30. The cumulative balance within the CCCVAs for 2022 and 2023 remain minor and, therefore, Enbridge Gas is proposing to defer disposition until the balances become substantial enough to allow for generation of a unit rate that could credit customers. Enbridge Gas will assess the cumulative balances within the CCCVAs next year and, if the balances are significant enough to generate a unit rate, Enbridge Gas will seek approval to dispose of the CCCVAs through the 2026 FCPP Application.

3.3 2023 Facility-Related Costs Recorded in the FCCVA

31. As set out in Exhibit A, Tab 2, Schedule 1, Enbridge Gas's facility-related volumes and associated costs are composed of Company Use Volumes (facilities which are not covered under the EPS) and EPS Volumes from January 1, 2023 to December 31, 2023. Enbridge Gas's 2023 facility-related obligation was \$3.99 million (\$1.78 million related to Company Use Volumes and \$2.21 million related to EPS Volumes), of which \$3.74 million is attributable to Enbridge Gas's regulated utility operations.

32. Enbridge Gas has recorded a 2023 facility-related variance of (\$5.41 million) in the FCCVAs, including (\$0.16 million) for the EGD rate zone and (\$5.26 million) for the Union rate zones.³⁶ This reflects a variance between the actual and forecast facility-related costs, and a variance in the amount of revenue billed through the Facility Carbon Charge due to a difference in customer volumes realized. The FCCVAs variance includes \$0.03 million in cost savings related to the procurement of EPUs in November 2023, for use towards Enbridge Gas's 2022 EPS compliance obligation, as the 2022 FCCVAs balances were already finalized by the time the EPU transaction was completed.³⁷ Table 2 shows the variance related to the difference

³⁶ This variance reflects consideration of: (i) applying the Federal Carbon Charge Rate for Marketable Natural Gas of 9.79 ¢/m³ from January 1, 2023 – March 31, 2023 and 12.39 ¢/m³ from April 1, 2023 to December 31, 2023 set out in Exhibit A, Tab 2, Schedule 1, Table 1 to actual Company Use Volumes of natural gas consumed in the operation of Enbridge Gas's facilities from January 1, 2023 to December 31, 2023; (ii) Enbridge Gas's 2023 EPS obligation of \$1.96 million related to regulated utility operations for the January 1, 2023 to December 31, 2023 period; (iii) actual billed amounts for the January 1, 2023 to December 31, 2023 period; (iv) \$0.03 million in cost savings related to EPU procurement for 2022 EPS obligation; and (v) interest of approximately \$(0.59) million.

³⁷ EB-2023-0196, Exhibit I.STAFF.2.

between 2023 forecast regulated facility-related volumes and actual regulated facility-related volumes for 2023.

Table 2³⁸
2023 Regulated Facility-Related Volumes/Emissions and Costs

	Updated 2023 Forecasted Volumes & Emissions	Updated 2023 Forecasted Costs (\$millions)	2023 Actual Volumes & Emissions	2023 Actual Costs (\$millions)	Variance (\$millions)
Company Use	18,673 10 ³ m ³	2.09	16,020 10 ³ m ³	1.77	(0.32)
EPS	78,805 tCO ₂ e ³⁹	5.12	30,221 tCO ₂ e ⁴⁰	1.96	(3.16)
Total	-	7.21	-	3.74	(3.48)

33. The main driver of the (\$3.48 million) variance is related to the difference between 2023 forecast regulated EPS emissions and actual regulated EPS emissions. EPS compressor fuel volumes and associated emissions were lower than forecast due to a mild winter and a modification in contracted transportation, which changed the activity along the Dawn to Parkway system, resulting in lower compressor fuel consumption. Additionally, the 2023 emissions intensity (tCO₂e/MWh) related to transmission and storage operations was lower than anticipated, resulting in lower EPS emissions and, therefore, a lower compliance obligation.

4. Forecast 2025 Administration Costs

34. In Enbridge Gas's 2024 Phase 1 Rebasing Application, the Company proposed to consolidate the two GGEADAs into one Enbridge Gas account and recover administrative costs associated with current federal and provincial regulations related to GHG emissions requirements through 2024 base rates, except for bad debt.⁴¹

³⁸ Only volumes/emissions and associated costs related to regulated utility operations are included.

³⁹ Represents regulated portion of Enbridge Gas's forecasted 2023 EPS compliance obligation.

⁴⁰ Represents regulated portion of Enbridge Gas's actual 2023 EPS compliance obligation.

⁴¹ EB-2022-0200, Exhibit 9, Tab 1, Schedule 2, p.25.

35. In the Settlement Proposal to Enbridge Gas’s 2024 Phase 1 Rebasing Application, parties agreed to consolidating the GGEADAs into a single Enbridge Gas account, on the condition the GGEADA be renamed the CCBDDA and the scope of the account be limited to recording bad debt costs associated with carbon charges.⁴² The OEB approved these account modifications, effective January 1, 2024, in its Decision on the Settlement Proposal.⁴³

36. Enbridge Gas has provided a forecast for the 2025 bad debt costs for informational purposes only and will seek recovery of its actual 2025 bad debt costs in a future proceeding.

Table 3
Forecast 2025 Bad Debt Costs

Cost Element	2025 Total Forecast Costs (\$millions)
Bad Debt	13.05

37. Enbridge Gas estimates that it will incur approximately \$13.05 million in incremental bad debt expenses in 2025 based on forecasted costs recoverable from customers as a result of the GGPPA and EPS Regulation, as set out in Exhibit B, Tab 1, Schedule 1. While Enbridge Gas has included total 2025 forecast bad debt costs in Table 3, only actual bad debt related to the GGPPA and EPS Regulation will be recorded in the CCBDDA.

⁴² EB-2022-0200, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 1, pp.53-55.
⁴³ EB-2022-0200, Decision on Settlement Proposal, August 17, 2023, p.1.

COST RECOVERY

1. The purpose of this exhibit is to support Enbridge Gas's request to update the impacts of the GGPPA and EPS Regulation in rates for the EGD and Union rate zones, effective April 1, 2025, and to address the proposed allocation and disposition of Enbridge Gas's 2023 FCPP-related deferral and variance account balances, as described at Exhibit C, Tab 1, Schedule 1. Accordingly, Enbridge Gas requests approval of: (i) the proposed rate changes on a final basis, effective as early as April 1, 2025; and (ii) the allocation and disposition of the 2023 FCPP-related deferral and variance account balances, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), to be disposed of in the first available QRAM following an OEB decision as early as April 1, 2025.¹

2. This exhibit of evidence is organized as follows:
 1. 2025 FCPP-Related Unit Rates
 - 1.1 2025 Federal Carbon Charge
 - 1.2 2025 Facility Carbon Charge
 - 1.3 2025 Administration Costs
 - 1.4 Bill Impacts of Carbon Charges
 2. 2023 Deferral and Variance Account Balances
 - 2.1 2023 CCCVA
 - 2.2 2023 FCCVA
 - 2.3 2023 GGEADA
 - 2.4 Proposed Disposition of Deferral and Variance Account Balances
 - 2.5 Bill Impacts of Deferral and Variance Account Disposition

¹ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the proposal to defer disposition of the CCCVAs.

Supporting schedules and appendices:

- Exhibit D, Tab 2, Schedules 1 to 5: Cost Recovery - EGD Rate Zone
- Exhibit D, Tab 3, Schedules 1 to 5: Cost Recovery - Union Rate Zones

1. 2025 FCPP-Related Unit Rates

3. Under the GGPPA, Enbridge Gas is required to remit payment of the Federal Carbon Charge to the Government of Canada for volumes delivered to its customers and for Company Use Volumes. Enbridge Gas is also required to remit payment for any excess emissions related to EPS Volumes. These costs will be recovered from customers through the Federal Carbon Charge and Facility Carbon Charge unit rates, respectively.
4. The Federal Carbon Charge and Facility Carbon Charge unit rates are summarized at Exhibit D, Tab 2, Schedule 1, page 3 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 1, page 3 for the Union rate zones.

1.1 2025 Federal Carbon Charge

5. Effective April 1, 2025, Enbridge Gas proposes to increase the Federal Carbon Charge from 15.2500 ¢/m³ (or \$80/tCO_{2e}) to 18.1100 ¢/m³ (or \$95/tCO_{2e}), as outlined in the GGPPA and set out at Exhibit A, Tab 2, Schedule 1, Table 1.²
6. The Federal Carbon Charge is applicable to distribution customers in all rate zones. Entities that are exempt under Part 1 of the GGPPA will not be charged the Federal Carbon Charge. Further, in accordance with Part 1 of the GGPPA, Enbridge Gas will apply 20% of the Federal Carbon Charge to distribution volumes for eligible commercial greenhouse customers, resulting in 80% greenhouse relief. The Federal Carbon Charge is shown as a separate line item on customers' bills, where applicable.

² The GGPPA, Schedule 2 and Schedule 4, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

7. Enbridge Gas will track the difference between the Federal Carbon Charge amount collected through rates and the actual costs incurred in the CCCVA.
8. The Federal Carbon Charge customer-related forecast volumes and costs by rate class for the April 1, 2025 to March 31, 2026 period is set out at Exhibit D, Tab 2, Schedule 1, page 1 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 1, page 1 for the Union rate zones.

1.2 2025 Facility Carbon Charge

9. Enbridge Gas incurs costs of compliance with the GGPPA and EPS Regulation that are associated with its own operations. Enbridge Gas's Facility Carbon Charge costs are incurred in relation to both Company Use Volumes (generated from distribution buildings, boilers/line heaters, and NGV fleet volumes), and EPS Volumes (generated from compressor fuel volumes). The total estimated Facility Carbon Charge cost for the April 1, 2025 to March 31, 2026 time period is \$8.94 million: \$1.58 million for the EGD rate zone and \$7.36 million for the Union rate zones, as detailed at Exhibit B, Tab 2, Schedule 1 and at Exhibit B, Tab 3, Schedule 1, respectively.
10. Enbridge Gas recovers Facility Carbon Charge costs from rate classes based on in-franchise delivery volumes and ex-franchise transportation volumes. All customers in each rate class are responsible for the Facility Carbon Charge costs, regardless of whether the customer is exempt from the Federal Carbon Charge. Enbridge Gas adds the Facility Carbon Charge to the current approved delivery or transportation charges on customers' bills.
11. A common Facility Carbon Charge was approved by the OEB in its Decision and Order for the Company's 2023 Application³, for implementation with Enbridge Gas's

³ EB-2022-0194 Decision and Order, February 9, 2023, pp.7- 8.

January 1, 2024 QRAM. Effective as early as April 1, 2025, Enbridge Gas is proposing to increase the common Facility Carbon Charge from 0.0143 ¢/m³ to 0.0172 ¢/m³. When expressed in \$/GJ, the Facility Carbon Charge remains unchanged at \$0.004/GJ. The derivation of the 2025 Facility Carbon Charge is detailed at Exhibit D, Tab 2, Schedule 1, page 2 and Exhibit D, Tab 3, Schedule 1, page 2.

12. Enbridge Gas will track the difference between the Facility Carbon Charge amount collected through rates and the actual costs incurred in the FCCVA.

1.3 2025 Administration Costs

13. Administration costs incurred in 2025 will be recorded in the CCBDDA and disposed of in a future proceeding, as described at Exhibit A, Tab 2, Schedule 1 and Exhibit C, Tab 1, Schedule 1.

1.4 Bill Impacts of Carbon Charges

14. For the EGD rate zone, the 2025 carbon charges for a typical residential customer with an annual consumption of 2,400 m³ are \$435.05 per year, which is an increase of \$68.71 per year over 2024. Exhibit D, Tab 2, Schedule 2 details bill impacts for typical customers in the EGD rate zone.

15. For the Union rate zones, the 2025 carbon charges for a typical residential customer with an annual consumption of 2,200 m³ are \$398.80 per year, which is an increase of \$62.98 per year over 2024. Exhibit D, Tab 3, Schedule 2 details bill impacts for typical customers in the Union rate zones.

2. 2023 Deferral and Variance Account Balances

16. Enbridge Gas is requesting approval of the allocation and disposition of the 2023 final balances in its GGEADA and FCCVA for each of the EGD and Union rate zones. Although there are small balances in the CCCVAs for both the EGD and

Union rate zones, Enbridge Gas is proposing to defer disposition of these accounts until the balances are larger. A description of 2023 FCPP-related deferral and variance account balances is provided at Exhibit C, Tab 1, Schedule 1. The deferral and variance account balances are provided at Exhibit D, Tab 2, Schedule 3 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 3 for the Union rate zones.

2.1 2023 CCCVA

17. As per Exhibit C, Tab 1, Schedule 1, Enbridge Gas proposes to defer disposition of the CCCVA balances.

2.2 2023 FCCVA

18. Enbridge Gas proposes to allocate FCCVA balances to rate classes in proportion to actual in-franchise distribution and ex-franchise transportation volumes from January 1, 2023 to December 31, 2023. Unit rates for disposition are derived using actual volumes for the January 1, 2023 to December 31, 2023 time period. The methodology to derive the allocation and disposition unit rates is the same for the EGD and Union rate zones.

2.3 2023 GGEADA

19. Enbridge Gas proposes to allocate GGEADA balances to rate classes in proportion to the number of customers for the EGD rate zone and 2013 OEB-approved administrative and general expenses for the Union rate zones. The proposed allocation methodologies for each rate zone are consistent with the allocations approved in the disposition of Enbridge Gas's 2022 FCPP-related deferral and variance account balance.⁴ Unit rates for disposition are derived using actual volumes for the January 1, 2023 to December 31, 2023 time period. The methodology to derive the disposition unit rates is the same for the EGD and Union rate zones.

⁴ EB-2023-0196.

2.4 Proposed Disposition of Deferral and Variance Account Balances

20. Enbridge Gas proposes to dispose of the balances with a one-time billing adjustment recovered in one month for all customers in the EGD and the Union rate zones.
21. Enbridge Gas proposes to dispose of the approved 2023 FCPP-related deferral and variance account balances with the first QRAM application following the OEB's approval, as early as April 1, 2025. Unit rates for disposition can be found at Exhibit D, Tab 2, Schedule 4 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 4 for the Union rate zones.

2.5 Bill Impacts of Deferral and Variance Account Disposition

22. For the EGD rate zone, the bill impact of the proposed deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,400 m³ is \$2.13. Exhibit D, Tab 2, Schedule 5 details the customer bill impacts for typical customers in the EGD rate zone.
23. For the Union rate zones, the bill impact of the proposed deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,200 m³ is \$1.12 for customers in the Union North rate zone and \$0.85 for customers in the Union South rate zone. Exhibit D, Tab 3, Schedule 5 details customer bill impacts for typical customers in the Union rate zones.

ENBRIDGE GAS INC.
EGD Rate Zone
2025 Customer-Related Volumes and Derivation of Federal Carbon Charge Unit Rate
Effective April 1, 2025

Line No.	Particulars	Forecast Volumes (10 ³ m ³) (1) (a)	Less: Transportation Volumes (10 ³ m ³) (b)	Customer-Related Forecast Volumes (10 ³ m ³) (2) (c) = (a - b)	EPS Participant & Other Exempt Volumes (10 ³ m ³) (3) (d)	Net Volumes (10 ³ m ³) (e) = (c - d)	Federal Carbon Charge (\$/m ³) (4) (f)	Federal Carbon Cost (\$) (g) = (e * f * 1000)	Federal Carbon Charge Unit Rate (cents/m ³) (h) = (g/(e*1000))*100
1	Rate 1	5,055,608	-	5,055,608	1,043	5,054,565	0.1811	915,381,787	
2	Rate 6	4,658,867	-	4,658,867	106,475	4,552,392	0.1811	824,438,156	
3	Rate 100	53,972	-	53,972	19,714	34,258	0.1811	6,204,144	
4	Rate 110	1,267,962	-	1,267,962	527,192	740,770	0.1811	134,153,444	
5	Rate 115	365,873	-	365,873	363,834	2,038	0.1811	369,147	
6	Rate 125	1,042,065	-	1,042,065	1,042,065	-	0.1811	-	
7	Rate 135	62,123	-	62,123	4,445	57,678	0.1811	10,445,519	
8	Rate 145	26,147	-	26,147	15,084	11,063	0.1811	2,003,511	
9	Rate 170	251,363	-	251,363	215,084	36,279	0.1811	6,570,145	
10	Rate 200	188,372	-	188,372	188,372	-	0.1811	-	
11	Rate 300	-	-	-	-	-	0.1811	-	
12	Rate 332	2,254,826	2,254,826	-	-	-	0.1811	-	
13	Total EGD Rate Zone	<u>15,227,180</u>	<u>2,254,826</u>	<u>12,972,354</u>	<u>2,483,310</u>	<u>10,489,044</u>		<u>1,899,565,854</u>	<u>18.1100</u>

- Notes:
(1) Exhibit B, Tab 2, Schedule 2, Col. 1 + Rate 332 forecast volume.
(2) Exhibit B, Tab 2, Schedule 2, Col. 1.
(3) Exhibit B, Tab 2, Schedule 2, Col. 2.
(4) Exhibit B, Tab 2, Schedule 6, Line 2.

ENBRIDGE GAS INC.
 EGD Rate Zone
 Derivation of 2025 Facility Carbon Charge
Effective April 1, 2025

Line No.	Particulars	Enbridge Gas Combined (a)
1	Total Facility Carbon Cost (\$000's) (1)	8,942
2	2024 Forecast Volumes (10 ³ m ³) (2)	51,856,157
3	Facility Carbon Charge (cents / m ³) (line 1 / line 2 * 100)	0.0172
4	Facility Carbon Charge (\$/GJ) (line 3 / Heat Value * 10) (3)	0.004

Notes:

- (1) Exhibit B, Tab 2, Schedule 6, Line 12/1000 + Exhibit B, Tab 3, Schedule 6, Line 12/1000.
- (2) Exhibit D, Tab 2, Schedule 1, Page 1, Column (a), Line 13 + Exhibit D, Tab 3, Schedule 1, Column (a), Line 24.
- (3) Per Exhibit D, Tab 1, Schedule 1, the common Facility Carbon Charge is applicable to all customers.
 Conversion to GJs based on heat value adjustment of 39.09 GJ/10³m³.

ENBRIDGE GAS INC.
 EGD Rate Zone
 2025 Carbon Charge Unit Rate Summary
Effective April 1, 2025

Line No.	Particulars	Unit Rate (cents/m ³) (a)
1	Federal Carbon Charge (1)	18.1100
2	Facility Carbon Charge (2)	0.0172
3	Total (line 1 + line 2)	<u>18.1272</u>

Notes:

- (1) Exhibit D, Tab 2, Schedule 1, p. 1, line 13, column (h).
- (2) Exhibit D, Tab 2, Schedule 1, p. 2, line 3, column (a).

ENBRIDGE GAS INC.
EGD Rate Zone
Calculation of Bill Impacts for Typical Customers

Line No.	Particulars	EB-2024-0166 - Current Approved (1)		EB-2024-0251 - Proposed		Total Bill Change (\$) (e) = (c - a)	Bill Impact Including Federal Carbon Charge (%) (f) = (e / a)
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)		
		(a)	(b)	(c)	(d)		
Rate 1 - Small Customer		Annual Volume 2,400m ³					
1	Monthly Customer Charge (2)	309	\$ 25.72	309	\$ 25.72	-	0.0%
2	Delivery Charges (3)	255	10.6324	255	10.6353	0.07	0.0%
3	Gas Supply Transportation	117	4.8806	117	4.8806	-	0.0%
4	Gas Supply Commodity	252	10.4826	252	10.4826	-	0.0%
5	Federal Carbon Charge	366	15.2500	435	18.1100	68.64	18.8%
6	Total Bill - Sales Service	1,299	54.1056	1,367	56.9685	68.71	5.3%
7	Bundled Direct Purchase Impact WTS	1,047	43.6230	1,116	46.4859	68.71	6.6%
8	Bundled Direct Purchase Impact DTS	952	39.6824	1,021	42.5453	68.71	7.2%
Rate 1 - Large Customer		Annual Volume 5,048m ³					
9	Monthly Customer Charge (2)	309	\$ 25.72	309	\$ 25.72	-	0.0%
10	Delivery Charges (3)	525	10.3938	525	10.3967	0.15	0.0%
11	Gas Supply Transportation	246	4.8806	246	4.8806	-	0.0%
12	Gas Supply Commodity	529	10.4826	529	10.4826	-	0.0%
13	Federal Carbon Charge	770	15.2500	914	18.1100	144.37	18.8%
14	Total Bill - Sales Service	2,379	47.1211	2,523	49.9840	144.52	6.1%
15	Bundled Direct Purchase Impact WTS	1,850	36.6385	1,994	39.5014	144.52	7.8%
16	Bundled Direct Purchase Impact DTS	1,651	32.6979	1,795	35.5608	144.52	8.8%
Rate 6 - Small Customer		Annual Volume 5,048m ³					
17	Monthly Customer Charge (2)	956	\$ 79.64	956	\$ 79.64	-	0.0%
18	Delivery Charges (3)	580	11.4980	580	11.4989	0.15	0.0%
19	Gas Supply Transportation	246	4.8806	246	4.8806	-	0.0%
20	Gas Supply Commodity	530	10.5065	530	10.5065	-	0.0%
21	Federal Carbon Charge	770	15.2500	914	18.1100	144.37	18.8%
22	Total Bill - Sales Service	3,083	61.0649	3,227	63.9278	0.15	0.0%
23	Bundled Direct Purchase Impact WTS	2,552	50.5584	2,697	53.4213	144.52	5.7%
24	Bundled Direct Purchase Impact DTS	2,353	46.6178	2,498	49.4807	144.52	6.1%
Rate 6 - Average Customer		Annual Volume 22,606m ³					
25	Monthly Customer Charge (2)	956	\$ 79.64	956	\$ 79.64	-	0.0%
26	Delivery Charges (3)	2,102	9.3000	2,103	9.3029	1	0.0%
27	Gas Supply Transportation	1,103	4.8806	1,103	4.8806	-	0.0%
28	Gas Supply Commodity	2,375	10.5065	2,375	10.5065	-	0.0%
29	Federal Carbon Charge	3,447	15.2500	4,094	18.1100	647	18.8%
30	Total Bill - Sales Service	9,984	44.1646	10,631	47.0275	1	0.0%
31	Bundled Direct Purchase Impact WTS	7,609	33.6581	8,256	36.5210	647	8.5%
32	Bundled Direct Purchase Impact DTS	6,718	29.7175	7,365	32.5804	647	9.6%
Rate 6 - Large Customer		Annual Volume 339,124m ³					
33	Monthly Customer Charge (2)	956	\$ 79.64	956	\$ 79.64	-	0.0%
34	Delivery Charges (3)	22,850	6.7380	22,860	6.7409	10	0.0%
35	Gas Supply Transportation	16,551	4.8806	16,551	4.8806	-	0.0%
36	Gas Supply Commodity	35,630	10.5065	35,630	10.5065	-	0.0%
37	Federal Carbon Charge	51,716	15.2500	61,415	18.1100	9,699	18.8%
38	Total Bill - Sales Service	127,704	37.6569	137,412	40.5198	10	0.0%
39	Bundled Direct Purchase Impact WTS	92,073	27.1504	101,782	30.0133	9,709	10.5%
40	Bundled Direct Purchase Impact DTS	78,710	23.2098	88,419	26.0727	9,709	12.3%
Rate 100 - Small Customer		Annual Volume 339,188m ³					
41	Monthly Customer Charge (2)	1,657	\$ 138.07	1,657	\$ 138.07	-	0.0%
42	Delivery Charges (3)	23,933	7.0560	23,943	7.0589	10	0.0%
43	Gas Supply Transportation	16,554	4.8806	16,554	4.8806	-	0.0%
44	Gas Supply Commodity	35,637	10.5065	35,637	10.5065	-	0.0%
45	Federal Carbon Charge	51,726	15.2500	61,427	18.1100	9,701	18.8%
46	Total Bill - Sales Service	129,507	38.1816	139,218	41.0445	10	0.0%
47	Bundled Direct Purchase Impact WTS	93,871	27.6751	103,581	30.5380	9,711	10.3%
48	Bundled Direct Purchase Impact DTS	80,505	23.7345	90,215	26.5974	9,711	12.1%
Rate 100 - Large Customer		Annual Volume 1,500,000m ³					
49	Monthly Customer Charge (2)	1,657	\$ 138.07	1,657	\$ 138.07	-	0.0%
50	Delivery Charges (3)	187,678	12.5119	187,721	12.5148	44	0.0%
51	Gas Supply Transportation	73,209	4.8806	73,209	4.8806	-	0.0%
52	Gas Supply Commodity	157,598	10.5065	157,598	10.5065	-	0.0%
53	Federal Carbon Charge	228,750	15.2500	271,650	18.1100	42,900	18.8%
54	Total Bill - Sales Service	648,891	43.2594	691,835	46.1223	44	0.0%
55	Bundled Direct Purchase Impact WTS	491,294	32.7529	534,237	35.6158	42,944	8.7%
56	Bundled Direct Purchase Impact DTS	432,185	28.8123	475,128	31.6752	42,944	9.9%
Rate 100 - Average Customer		Annual Volume 598,567m ³					
57	Monthly Customer Charge (2)	1,657	\$ 138.07	1,657	\$ 138.07	-	0.0%
58	Delivery Charges (3)	89,677	14.9819	89,694	14.9848	17	0.0%
59	Gas Supply Transportation	29,214	4.8806	29,214	4.8806	-	0.0%
60	Gas Supply Commodity	62,888	10.5065	62,888	10.5065	-	0.0%
61	Federal Carbon Charge	91,281	15.2500	108,400	18.1100	17,119	18.8%
62	Total Bill - Sales Service	274,717	45.8958	291,854	48.7587	17	0.0%
63	Bundled Direct Purchase Impact WTS	211,829	35.3893	228,965	38.2522	17,136	8.1%
64	Bundled Direct Purchase Impact DTS	188,242	31.4487	205,378	34.3116	17,136	9.1%

ENBRIDGE GAS INC.
 EGD Rate Zone
 Calculation of Bill Impacts for Typical Customers

Line No.	Particulars	EB-2024-0166 - Current Approved (1)		EB-2024-0251 - Proposed		Total Bill Change (\$)	Bill Impact Including Federal Carbon Charge (%)
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)		
		(a)	(b)	(c)	(d)		
	Rate 110 - Small Customer	Annual Volume 598,568m ³					
65	Monthly Customer Charge (2)	7,930	\$ 660.87	7,930	\$ 660.87	-	0.0%
66	Delivery Charges (3)	17,921	2.9939	17,938	2.9968	17	0.1%
67	Gas Supply Transportation	29,214	4.8806	29,214	4.8806	-	0.0%
68	Gas Supply Commodity	62,511	10.4435	62,511	10.4435	-	0.0%
69	Federal Carbon Charge	91,282	15.2500	108,401	18.1100	17,119	18.8%
70	Total Bill - Sales Service	208,858	34.8929	225,994	37.7558	17	0.0%
71	Bundled Direct Purchase Impact WTS	146,346	24.4494	163,483	27.3123	17,136	11.7%
72	Bundled Direct Purchase Impact DTS	122,759	20.5088	139,896	23.3717	17,136	14.0%
	Rate 110 - Average Customer	Annual Volume 9,976,120m ³					
73	Monthly Customer Charge (2)	7,930	\$ 660.87	7,930	\$ 660.87	-	0.0%
74	Delivery Charges (3)	240,928	2.4151	241,218	2.4180	289	0.1%
75	Gas Supply Transportation	486,895	4.8806	486,895	4.8806	-	0.0%
76	Gas Supply Commodity	1,041,856	10.4435	1,041,856	10.4435	-	0.0%
77	Federal Carbon Charge	1,521,358	15.2500	1,806,675	18.1100	285,317	18.8%
78	Total Bill - Sales Service	3,298,968	33.0686	3,584,574	35.9315	289	0.0%
79	Bundled Direct Purchase Impact WTS	2,257,112	22.6251	2,542,718	25.4880	285,606	12.7%
80	Bundled Direct Purchase Impact DTS	1,863,993	18.6845	2,149,599	21.5474	285,606	15.3%
	Rate 110 - Large Customer	Annual Volume 9,976,121m ³					
81	Monthly Customer Charge (2)	7,930	\$ 660.87	7,930	\$ 660.87	-	0.0%
82	Delivery Charges (3)	294,369	2.9507	294,658	2.9536	289	0.1%
83	Gas Supply Transportation	486,895	4.8806	486,895	4.8806	-	0.0%
84	Gas Supply Commodity	1,041,856	10.4435	1,041,856	10.4435	-	0.0%
85	Federal Carbon Charge	1,521,358	15.2500	1,806,676	18.1100	285,317	18.8%
86	Total Bill - Sales Service	3,352,409	33.6043	3,638,015	36.4672	289	0.0%
87	Bundled Direct Purchase Impact WTS	2,310,552	23.1608	2,596,159	26.0237	285,606	12.4%
88	Bundled Direct Purchase Impact DTS	1,917,433	19.2202	2,203,040	22.0831	285,606	14.9%
	Rate 115 - Small Customer	Annual Volume 4,471,609m ³					
92	Monthly Customer Charge (2)	8,406	\$ 700.47	8,406	\$ 700.47	-	0.0%
93	Delivery Charges (3)	78,196	1.7487	78,326	1.7516	130	0.2%
94	Gas Supply Transportation	218,241	4.8806	218,241	4.8806	-	0.0%
95	Gas Supply Commodity	466,992	10.4435	466,992	10.4435	-	0.0%
96	Federal Carbon Charge	681,920	15.2500	809,808	18.1100	127,888	18.8%
97	Total Bill - Sales Service	1,453,756	32.5108	1,581,774	35.3737	130	0.0%
98	Bundled Direct Purchase Impact WTS	986,764	22.0673	1,114,781	24.9302	128,018	13.0%
99	Bundled Direct Purchase Impact DTS	810,555	18.1267	938,573	20.9896	128,018	15.8%
	Rate 115 - Large Customer	Annual Volume 69,832,850m ³					
100	Monthly Customer Charge (2)	8,406	\$ 700.47	8,406	\$ 700.47	-	0.0%
101	Delivery Charges (3)	1,160,309	1.6616	1,162,335	1.6645	2,025	0.2%
102	Gas Supply Transportation	3,408,262	4.8806	3,408,262	4.8806	-	0.0%
103	Gas Supply Commodity	7,292,994	10.4435	7,292,994	10.4435	-	0.0%
104	Federal Carbon Charge	10,649,510	15.2500	12,646,729	18.1100	1,997,220	18.8%
105	Total Bill - Sales Service	22,519,480	32.2477	24,518,725	35.1106	2,025	0.0%
106	Bundled Direct Purchase Impact WTS	15,226,487	21.8042	17,225,731	24.6671	1,999,245	13.1%
107	Bundled Direct Purchase Impact DTS	12,474,653	17.8636	14,473,898	20.7265	1,999,245	16.0%
	Rate 125 - Average Customer	Annual Volume 206,000,000m ³					
108	Monthly Customer Charge (2)	6,753	\$ 562.72	6,753	\$ 562.72	-	0.0%
109	Delivery Charges (3)	3,236,022	1.5709	3,241,996	1.5738	5,974	0.2%
110	Gas Supply Commodity	21,513,610	10.4435	21,513,610	10.4435	-	0.0%
111	Federal Carbon Charge	31,415,000	15.2500	37,306,600	18.1100	5,891,600	18.8%
112	Total Bill - Sales Service	56,164,632	27.2644	62,062,206	30.1273	5,974	0.0%
113	Bundled Direct Purchase	34,651,022	16.8209	40,548,596	19.6838	5,897,574	17.0%
	Rate 135 - Average Customer	Annual Volume 598,567m ³					
114	Monthly Customer Charge (2)	1,563	\$ 130.29	1,563	\$ 130.29	-	0.0%
115	Delivery Charges (3)	21,096	3.5245	21,114	3.5274	17	0.1%
116	Gas Supply Transportation (4)	24,163	4.0368	24,163	4.0368	-	0.0%
117	Gas Supply Commodity	62,535	10.4475	62,535	10.4475	-	0.0%
118	Federal Carbon Charge	91,281	15.2500	108,400	18.1100	17,119	18.8%
119	Total Bill - Sales Service	200,639	33.5199	217,776	36.3828	17	0.0%
120	Bundled Direct Purchase Impact WTS	138,104	23.0724	155,240	25.9353	17,136	12.4%
121	Bundled Direct Purchase Impact DTS	114,517	19.1318	131,653	21.9947	17,136	15.0%
	Rate 145 - Small Customer	Annual Volume 339,188m ³					
122	Monthly Customer Charge (2)	1,675	\$ 139.56	1,675	\$ 139.56	-	0.0%
123	Delivery Charges (3)	13,601	4.0100	13,611	4.0129	10	0.1%
124	Gas Supply Transportation (4)	14,696	4.3327	14,696	4.3327	-	0.0%
125	Gas Supply Commodity	35,437	10.4475	35,437	10.4475	-	0.0%
126	Federal Carbon Charge	51,726	15.2500	61,427	18.1100	9,701	18.8%
127	Total Bill - Sales Service	117,135	34.5339	126,846	37.3968	10	0.0%
128	Bundled Direct Purchase Impact WTS	81,698	24.0864	91,409	26.9493	9,711	11.9%
129	Bundled Direct Purchase Impact DTS	68,332	20.1458	78,043	23.0087	9,711	14.2%

ENBRIDGE GAS INC.
 EGD Rate Zone
 Calculation of Bill Impacts for Typical Customers

Line No.	Particulars	EB-2024-0166 - Current Approved (1)		EB-2024-0251 - Proposed		Total Bill Change (\$)	Bill Impact Including Federal Carbon Charge (%)
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)		
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
Rate 145 - Large Customer							
	Annual Volume 598,567m ³						
130	Monthly Customer Charge (2)	1,675	\$ 139.56	1,675	\$ 139.56	-	0.0%
131	Delivery Charges (3)	23,118	3.8623	23,136	3.8652	17	0.1%
132	Gas Supply Transportation (4)	25,934	4.3327	25,934	4.3327	-	0.0%
133	Gas Supply Commodity	62,535	10.4475	62,535	10.4475	-	0.0%
134	Federal Carbon Charge	91,281	15.2500	109,400	18.1100	17,119	18.8%
135	Total Bill - Sales Service	204,544	34.1722	221,680	37.0351	17	0.0%
136	Bundled Direct Purchase Impact WTS	142,008	23.7247	159,145	26.5876	17,136	12.1%
137	Bundled Direct Purchase Impact DTS	118,421	19.7841	135,558	22.6470	17,136	14.5%
Rate 170 - Small Customer							
	Annual Volume 9,976,120m ³						
138	Monthly Customer Charge (2)	3,777	\$ 314.79	3,777	\$ 314.79	-	0.0%
139	Delivery Charges (3)	85,432	0.8564	85,722	0.8593	289	0.3%
140	Gas Supply Transportation (4)	366,634	3.6751	366,634	3.6751	-	0.0%
141	Gas Supply Commodity	1,041,856	10.4435	1,041,856	10.4435	-	0.0%
142	Federal Carbon Charge	1,521,358	15.2500	1,806,675	18.1100	285,317	18.8%
143	Total Bill - Sales Service	3,019,059	30.2629	3,304,665	33.1258	289	0.0%
144	Bundled Direct Purchase Impact WTS	1,977,203	19.8194	2,262,809	22.6823	285,606	14.4%
145	Bundled Direct Purchase Impact DTS	1,584,084	15.8788	1,869,690	18.7417	285,606	18.0%
Rate 170 - Average Customer							
	Annual Volume 9,976,121m ³						
146	Monthly Customer Charge (2)	3,777	\$ 314.79	3,777	\$ 314.79	-	0.0%
147	Delivery Charges (3)	95,102	0.9533	95,391	0.9562	289	0.3%
148	Gas Supply Transportation (4)	366,634	3.6751	366,634	3.6751	-	0.0%
149	Gas Supply Commodity	1,041,856	10.4435	1,041,856	10.4435	-	0.0%
150	Federal Carbon Charge	1,521,358	15.2500	1,806,676	18.1100	285,317	18.8%
151	Total Bill - Sales Service	3,028,729	30.3598	3,314,335	33.2227	289	0.0%
152	Bundled Direct Purchase Impact WTS	1,986,872	19.9163	2,272,479	22.7792	285,606	14.4%
153	Bundled Direct Purchase Impact DTS	1,593,753	15.9757	1,879,360	18.8386	285,606	17.9%
Rate 170 - Large Customer							
	Annual Volume 69,832,850m ³						
154	Monthly Customer Charge (2)	3,777	\$ 314.79	3,777	\$ 314.79	-	0.0%
155	Delivery Charges (3)	598,136	0.8565	600,161	0.8594	2,025	0.3%
156	Gas Supply Transportation (4)	2,566,441	3.6751	2,566,441	3.6751	-	0.0%
157	Gas Supply Commodity	7,292,994	10.4435	7,292,994	10.4435	-	0.0%
158	Federal Carbon Charge	10,649,510	15.2500	12,646,729	18.1100	1,997,220	18.8%
159	Total Bill - Sales Service	21,110,858	30.2306	23,110,103	33.0935	2,025	0.0%
160	Bundled Direct Purchase Impact WTS	13,817,865	19.7871	15,817,109	22.6500	1,999,245	14.5%
161	Bundled Direct Purchase Impact DTS	11,066,031	15.8465	13,065,276	18.7094	1,999,245	18.1%
Rate 200 - Average Customer (5)							
	Annual Volume 140,305,600m ³						
162	Monthly Customer Charge (2)	24,000	\$ 2,000.00	24,000	\$ 2,000.00	-	0.0%
163	Delivery Charges (3)	6,325,521	4.5084	6,329,590	4.5113	4,069	0.1%
164	Gas Supply Transportation (4)	6,587,243	4.6949	6,587,243	4.6949	-	0.0%
165	Gas Supply Commodity	14,652,675	10.4434	14,652,675	10.4434	-	0.0%
166	Federal Carbon Charge	-	0.0000	-	0.0000	-	0.0%
167	Total Bill - Sales Service	27,589,439	19.6638	27,593,507	19.6667	4,069	0.0%
168	Bundled Direct Purchase Impact WTS	12,936,763	9.2204	12,940,832	9.2233	4,069	0.0%
169	Bundled Direct Purchase Impact DTS	7,407,881	5.2798	7,411,950	5.2827	4,069	0.1%

Notes:
 (1) EB-2024-0166, Exhibit F, Tab 1, Schedule 1, Appendix D.
 (2) Unit rate is equal to monthly dollar amount.
 (3) Includes load balancing rate.
 (4) Includes curtailment credits.
 (5) Rate 200 customers are not charged the Federal Carbon Charge.

ENBRIDGE GAS INC.

EGD Rate Zone

Summary of 2023 Federal Carbon Deferral and Variance Accounts

Line No.	Particulars (\$000's)	Customer Carbon Charge - Variance Account 179-502 (a)	Facility Carbon Charge - Variance Account 179-503 (b)	Greenhouse Gas Emissions Administration Deferral Account 179-501 (c)	Total (d) = (a+b+c)
1	Balance	-	(110)	4,152	4,042
2	Interest	-	(48)	390	342
3	Total (1)	-	(157)	4,541	4,384

Notes:

(1) Exhibit D, Tab 2, Schedule 3, page 2.

ENBRIDGE GAS INC.
EGD Rate Zone
Allocation of 2023 Federal Carbon Deferral and Variance Accounts

Line No.	Particulars (\$000's)	Allocators		Account Balances			Total (f) = (c+d+e)
		Jan - Dec 2023 Total Volumes 10 ³ m ³ (a)	2023 Number of Customers (b)	Customer Carbon Charge - Variance Account 19-657 (c)	Facility Carbon Charge - Variance Account 19-676 (1) (d)	Greenhouse Gas Emissions Administration Deferral Account 19-678 (2) (e)	
	<u>In-franchise</u>						
1	Rate 1	4,677,347	2,152,304	-	(52)	4,206	4,153
2	Rate 6	4,450,159	171,210	-	(50)	335	285
4	Rate 100	50,015	19	-	(1)	0	(1)
5	Rate 110	1,254,228	466	-	(14)	1	(13)
6	Rate 115	355,028	18	-	(4)	0	(4)
7	Rate 125	1,106,860	4	-	(12)	0	(12)
8	Rate 135	66,869	43	-	(1)	0	(1)
9	Rate 145	49,883	17	-	(1)	0	(1)
10	Rate 170	243,960	20	-	(3)	0	(3)
11	Rate 200	188,441	1	-	(2)	0	(2)
12	Rate 300	-	1	-	-	0	0
13	Rate 315	-	-	-	-	-	-
14	Total In-franchise	<u>12,442,790</u>	<u>2,324,103</u>	<u>-</u>	<u>(139)</u>	<u>4,541</u>	<u>4,402</u>
	<u>Ex-franchise</u>						
15	Rate 332	1,633,881	1	-	(18)	0	(18)
16	Total Ex-franchise	<u>1,633,881</u>	<u>1</u>	<u>-</u>	<u>(18)</u>	<u>0</u>	<u>(18)</u>
17	Total In-franchise & Ex-franchise	<u>14,076,671</u>	<u>2,324,104</u>	<u>-</u>	<u>(157)</u>	<u>4,541</u>	<u>4,384</u>

Notes:
(1) Allocated in proportion to column (a).
(2) Allocated in proportion to column (b).

ENBRIDGE GAS INC.
EGD Rate Zone
Unit Rates for One-Time Adjustment
2023 Federal Carbon Deferral and Variance Account Disposition

Line No.	Particulars	Deferral Balance for Disposition (\$000's) (1)	Volume (10 ³ m ³)	Unit Rate (cents/m ³)
		(a)	(b)	(c) = (a / b)*100
	<u>In-franchise</u>			
1	Rate 1	4,153	4,677,347	0.0888
2	Rate 6	285	4,450,159	0.0064
3	Rate 100	(1)	50,015	(0.0010)
4	Rate 110	(13)	1,254,228	(0.0010)
5	Rate 115	(4)	355,028	(0.0011)
6	Rate 125	(12)	1,106,860	(0.0011)
7	Rate 135	(1)	66,869	(0.0010)
8	Rate 145	(1)	49,883	(0.0011)
9	Rate 170	(3)	243,960	(0.0011)
10	Rate 200	(2)	188,441	(0.0011)
11	Rate 300 (2)	0	15,600	0.0125
12	Rate 315	-	-	-
13	Total In-franchise	<u>4,402</u>		
	<u>Ex-franchise</u>			
14	Rate 332	<u>(18)</u>	1,633,881	(0.0011)
15	Total Ex-franchise	<u>(18)</u>		

Notes:

- (1) Exhibit D, Tab 2, Schedule 3, page 2, column (f).
- (2) Rate 300 unit rate based on contracted demand (m³/d).

ENBRIDGE GAS INC.
 EGD Rate Zone
 Typical Bill Impacts
 2023 Federal Carbon Deferral and Variance Account Disposition

Line No.		Annual Bill Impact for Non-EPS						Annual Bill Impact for EPS				
		Annual Volume (m ³) (a)	Unit Rate (1) (cents/m ³) (b)	Total Adjustment (\$) (c) = (a x b) / 100	July 2024 Bill (2) (\$) (d)	July 2024 Bill Including Total Adjustment (\$) (e) = (d + c)	Bill Impact (%) (f) = (c / d)	Unit Rate (1) (cents/m ³) (g)	Total Adjustment (\$) (h) = (a x g) / 100	July 2024 Bill (2) (\$) (i)	July 2024 Bill Including Total Adjustment (\$) (j) = (i + h)	Bill Impact (%) (k) = (h / i)
1	Rate 1 - Small	2,400	0.0888	2.13	1,299	1,301	0.2%	0.0888	2.13	933	935	0.2%
2	Rate 6 - Average	22,606	0.0064	1.45	9,984	9,985	0.0%	0.0064	1.45	6,536	6,538	0.0%
3	Rate 6 - Large	339,124	0.0064	21.70	127,704	127,725	0.0%	0.0064	21.70	75,987	76,009	0.0%
4	Rate 100 - Small	339,188	(0.0010)	(3.54)	129,507	129,504	(0.0%)	(0.0010)	(3.54)	77,781	77,778	(0.0%)
5	Rate 100 - Large	1,500,000	(0.0010)	(15.67)	648,891	648,876	(0.0%)	(0.0010)	(15.67)	420,141	420,126	(0.0%)
6	Rate 110 - Small	598,568	(0.0010)	(6.26)	208,858	208,852	(0.0%)	(0.0010)	(6.26)	117,576	117,570	(0.0%)
7	Rate 110 - Large	9,976,121	(0.0010)	(104.37)	3,352,409	3,352,304	(0.0%)	(0.0010)	(104.37)	1,831,050	1,830,946	(0.0%)
8	Rate 115 - Small	4,471,609	(0.0011)	(49.58)	1,453,756	1,453,707	(0.0%)	(0.0011)	(49.58)	771,836	771,786	(0.0%)
9	Rate 115 - Large	69,832,850	(0.0011)	(774.35)	22,519,480	22,518,706	(0.0%)	(0.0011)	(774.35)	11,869,971	11,869,196	(0.0%)
10	Rate 125 - Average	206,000,000	(0.0010)	(2,045.82)	56,164,632	56,162,586	(0.0%)	(0.0010)	(2,045.82)	24,749,632	24,747,586	(0.0%)
11	Rate 135 - Average	598,567	(0.0010)	(5.94)	200,639	200,633	(0.0%)	(0.0010)	(5.94)	109,358	109,352	(0.0%)
12	Rate 145 - Small	339,188	(0.0011)	(3.57)	117,135	117,131	(0.0%)	(0.0011)	(3.57)	65,409	65,405	(0.0%)
13	Rate 145 - Large	598,567	(0.0011)	(6.30)	204,544	204,537	(0.0%)	(0.0011)	(6.30)	113,262	113,256	(0.0%)
14	Rate 170 - Small	9,976,121	(0.0011)	(110.01)	3,019,059	3,018,949	(0.0%)	(0.0011)	(110.01)	1,497,700	1,497,590	(0.0%)
15	Rate 170 - Large	69,832,850	(0.0011)	(770.08)	21,110,858	21,110,088	(0.0%)	(0.0011)	(770.08)	10,461,349	10,460,579	(0.0%)
16	Rate 200 - Average	140,305,600	(0.0011)					(0.0011)	(1,547.23)	27,589,439	27,587,891	(0.0%)

Notes:

- (1) Unit rates calculated at Exhibit D, Tab 2, Schedule 4.
- (2) Typical annual bill for a sales service customer at approved July 2024 QRAM rates (EB-2024-0166).

ENBRIDGE GAS INC.

Union Rate Zones

2025 Customer-Related Volumes and Derivation of Federal Carbon Charge Unit Rate

Effective April 1, 2025

Line No.	Particulars	Forecast Volumes (10 ³ m ³) (1) (a)	Less: Transportation Volumes (10 ³ m ³) (b)	Customer-Related Forecast Volumes (10 ³ m ³) (2) (c) = (a - b)	EPS Participant & Other Exempt Volumes (10 ³ m ³) (3) (d)	Net Volumes (10 ³ m ³) (e) = (c - d)	Federal Carbon Charge (\$/m ³) (4) (f)	Federal Carbon Cost (\$) (g) = (e * f * 1000)	Federal Carbon Charge Unit Rate (cents/m ³) (h) = (g/(e*1000))*100
<u>Union North In-franchise</u>									
1	Rate 01	1,013,413	-	1,013,413	269	1,013,143	0.1811	183,480,256	
2	Rate 10	318,344	-	318,344	9,212	309,132	0.1811	55,983,741	
3	Rate 20	991,428	-	991,428	893,817	97,610	0.1811	17,677,238	
4	Rate 25	190,423	-	190,423	178,399	12,024	0.1811	2,177,592	
5	Rate 100	927,064	-	927,064	927,064	-	0.1811	-	
6	Total Union North In-franchise	3,440,672	-	3,440,672	2,008,762	1,431,910		259,318,827	
<u>Union South In-franchise</u>									
7	Rate M1	3,220,995	-	3,220,995	2,156	3,218,839	0.1811	582,931,747	
8	Rate M2	1,232,396	-	1,232,396	94,918	1,137,477	0.1811	205,997,114	
9	Rate M4	585,465	-	585,465	247,538	337,928	0.1811	61,198,745	
10	Rate M5	58,417	-	58,417	12,743	45,674	0.1811	8,271,625	
11	Rate M7	810,074	-	810,074	636,246	173,828	0.1811	31,480,251	
12	Rate M9	98,223	-	98,223	98,223	-	0.1811	-	
13	Rate T1	407,282	-	407,282	329,596	77,686	0.1811	14,068,941	
14	Rate T2	5,118,431	-	5,118,431	5,049,146	69,285	0.1811	12,547,459	
15	Rate T3	255,661	-	255,661	255,661	-	0.1811	-	
16	Total Union South In-franchise	11,786,945	-	11,786,945	6,726,228	5,060,717		916,495,882	
17	Total In-franchise	15,227,617	-	15,227,617	8,734,990	6,492,627		1,175,814,709	
<u>Ex-franchise</u>									
18	Rate M12 - Firm Transportation	11,038,523	11,038,523	-	-	-	0.1811	-	
19	Rate M13	176,682	176,682	-	-	-	0.1811	-	
20	Rate M16	278,551	278,551	-	-	-	0.1811	-	
21	Rate M17	28,907	28,907	-	-	-	0.1811	-	
22	Rate C1 - Firm Transportation	9,878,697	9,878,697	-	-	-	0.1811	-	
23	Total Ex-franchise	21,401,360	21,401,360	-	-	-		-	
24	Total In-franchise & Ex-franchise	36,628,977	21,401,360	15,227,617	8,734,990	6,492,627		1,175,814,709	18.1100

Notes:

- (1) Exhibit B, Tab 3, Schedule 2, Col. 1 + ex-franchise forecast volumes.
- (2) Exhibit B, Tab 3, Schedule 2, Col. 1.
- (3) Exhibit B, Tab 3, Schedule 2, Col. 2.
- (4) Exhibit B, Tab 3, Schedule 6, Line 2.

ENBRIDGE GAS INC.
 Union Rate Zones
 Derivation of 2025 Facility Carbon Charge
 Effective April 1, 2025

Line No.	Particulars	Enbridge Gas Combined (a)
1	Total Facility Carbon Cost (\$000's) (1)	8,942
2	2024 Forecast Volumes (10^3m^3) (2)	51,856,157
3	Facility Carbon Charge (cents/ m^3) (line 1 / line 2 * 100)	0.0172
4	Facility Carbon Charge (\$/GJ) (line 3 / Heat Value * 10) (3)	0.004

Notes:

- (1) Exhibit B, Tab 2, Schedule 6, Line 12/1000 + Exhibit B, Tab 3, Schedule 6, Line 12/1000.
- (2) Exhibit D, Tab 2, Schedule 1, Page 1, Column 1, Line 1 + Exhibit D, Tab 3, Schedule 1, Column (a), Line 24.
- (3) Per Exhibit D, Tab 1, Schedule 1, the common Facility Carbon Charge is applicable to all customers.
 Conversion to GJs based on heat value adjustment of $39.09\text{ GJ}/10^3\text{m}^3$.

ENBRIDGE GAS INC.
 Union Rate Zones
 2025 Carbon Charge Unit Rate Summary
Effective April 1, 2025

Line No.	Particulars	Unit Rate (cents/m ³) (a)
1	Federal Carbon Charge (1)	18.1100
2	Facility Carbon Charge (2)	0.0172
3	Total (line 1 + line 2)	<u>18.1272</u>

Notes:

- (1) Exhibit D, Tab 3, Schedule 1, p. 1, line 24, column (h).
- (2) Exhibit D, Tab 3, Schedule 1, p. 2, line 3, column (a).

ENBRIDGE GAS INC.
 Union North Rate Zone
 Calculation of Bill Impacts for Typical Customers

Line No.	Particulars	EB-2024-0166 - Current Approved (1)		EB-2024-0251 - Proposed			Bill Impact Including Federal Carbon Charge (%) (f) = (e / a)
		Total Bill (\$) (a)	Unit Rate (cents/m ³) (b)	Total Bill (\$) (c)	Unit Rate (cents/m ³) (d)	Total Bill Change (\$) (e) = (c - a)	
Rate 01 - Small Customer							
1	Monthly Customer Charge (2)	322	\$ 26.85	322	\$ 26.85	-	0.0%
2	Delivery Charges	233	10.6128	234	10.6157	0.06	0.0%
3	Gas Supply Transportation	173	7.8681	173	7.8681	-	0.0%
4	Gas Supply Commodity (3)	314	14.2865	314	14.2865	-	0.0%
5	Federal Carbon Charge	336	15.2500	398	18.1100	62.92	18.8%
6	Total Bill - Sales Service	1,379	62.6628	1,442	65.5257	62.98	4.6%
7	Bundled Direct Purchase Impact	1,064	48.3763	1,127	51.2392	62.98	5.9%
Rate 01 - Large Customer							
8	Monthly Customer Charge (2)	322	\$ 26.85	322	\$ 26.85	-	0.0%
9	Delivery Charges	3,837	9.5936	3,839	9.5965	1	0.0%
10	Gas Supply Transportation	3,147	7.8681	3,147	7.8681	-	0.0%
11	Gas Supply Commodity (3)	5,715	14.2865	5,715	14.2865	-	0.0%
12	Federal Carbon Charge	6,100	15.2500	7,244	18.1100	1,144	18.8%
13	Total Bill - Sales Service	19,121	47.8037	20,267	50.6666	1,145	6.0%
14	Bundled Direct Purchase Impact	13,407	33.5172	14,552	36.3801	1,145	8.5%
Rate 10 - Small Customer							
15	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
16	Delivery Charges	4,921	8.2014	4,923	8.2043	2	0.0%
17	Gas Supply Transportation	3,726	6.2100	3,726	6.2100	-	0.0%
18	Gas Supply Commodity (3)	8,572	14.2865	8,572	14.2865	-	0.0%
19	Federal Carbon Charge	9,150	15.2500	10,866	18.1100	1,716	18.8%
20	Total Bill - Sales Service	27,325	45.5409	29,042	48.4038	1,718	6.3%
21	Bundled Direct Purchase Impact	18,753	31.2544	20,470	34.1173	1,718	9.2%
Rate 10 - Large Customer							
22	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
23	Delivery Charges	18,306	7.3222	18,313	7.3251	7	0.0%
24	Gas Supply Transportation	15,525	6.2100	15,525	6.2100	-	0.0%
25	Gas Supply Commodity (3)	35,716	14.2865	35,716	14.2865	-	0.0%
26	Federal Carbon Charge	38,125	15.2500	45,275	18.1100	7,150	18.8%
27	Total Bill - Sales Service	108,628	43.4511	115,785	46.3140	7,157	6.6%
28	Bundled Direct Purchase Impact	72,911	29.1646	80,069	32.0275	7,157	9.8%
Rate 10 - Average Customer							
29	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
30	Delivery Charges	7,386	7.9423	7,389	7.9452	3	0.0%
31	Gas Supply Transportation	5,775	6.2100	5,775	6.2100	-	0.0%
32	Gas Supply Commodity (3)	13,286	14.2865	13,286	14.2865	-	0.0%
33	Federal Carbon Charge	14,183	15.2500	16,842	18.1100	2,660	18.8%
34	Total Bill - Sales Service	41,586	44.7166	44,249	47.5795	2,662	6.4%
35	Bundled Direct Purchase Impact	28,300	30.4301	30,962	33.2930	2,662	9.4%
Rate 20 - Small Customer							
36	Monthly Customer Charge (2)	13,454	\$ 1,121.17	13,454	\$ 1,121.17	-	0.0%
37	Delivery Charges	81,219	2.7073	81,306	2.7102	87	0.1%
38	Gas Supply Transportation	67,878	2.2626	67,878	2.2626	-	0.0%
39	Gas Supply Commodity (3)	415,635	13.8545	415,635	13.8545	-	0.0%
40	Federal Carbon Charge	457,500	15.2500	543,300	18.1100	85,800	18.8%
41	Total Bill - Sales Service	1,035,685	34.5228	1,121,572	37.3857	85,887	8.3%
42	Bundled Direct Purchase Impact	620,050	20.6683	705,937	23.5312	85,887	13.9%
Rate 20 - Large Customer							
43	Monthly Customer Charge (2)	13,454	\$ 1,121.17	13,454	\$ 1,121.17	-	0.0%
44	Delivery Charges	354,140	2.3609	354,575	2.3638	435	0.1%
45	Gas Supply Transportation	290,904	1.9394	290,904	1.9394	-	0.0%
46	Gas Supply Commodity (3)	2,078,175	13.8545	2,078,175	13.8545	-	0.0%
47	Federal Carbon Charge	2,287,500	15.2500	2,716,500	18.1100	429,000	18.8%
48	Total Bill - Sales Service	5,024,174	33.4945	5,453,609	36.3574	429,435	8.5%
49	Bundled Direct Purchase Impact	2,945,999	19.6400	3,375,434	22.5029	429,435	14.6%
Rate 25 - Average Customer							
50	Monthly Customer Charge (2)	4,542	\$ 378.50	4,542	\$ 378.50	-	0.0%
51	Delivery Charges	76,166	3.3480	76,232	3.3509	66	0.1%
52	Gas Supply Transportation	26,344	1.1580	26,344	1.1580	-	0.0%
53	Gas Supply Commodity (3)	315,190	13.8545	315,190	13.8545	-	0.0%
54	Federal Carbon Charge	346,938	15.2500	412,003	18.1100	65,065	18.8%
55	Total Bill - Sales Service	769,180	33.8101	834,311	36.6730	65,131	8.5%
56	Bundled Direct Purchase Impact	453,990	19.9556	519,121	22.8185	65,131	14.3%
Rate 100 - Small Customer							
57	Monthly Customer Charge (2)	19,987	\$ 1,665.57	19,987	\$ 1,665.57	-	0.0%
58	Delivery Charges	319,490	1.1833	320,273	1.1862	783	0.2%
59	Gas Supply Transportation	1,115,631	4.1320	1,115,631	4.1320	-	0.0%
60	Gas Supply Commodity (3)	3,740,715	13.8545	3,740,715	13.8545	-	0.0%
61	Federal Carbon Charge	4,117,500	15.2500	4,889,700	18.1100	772,200	18.8%
62	Total Bill - Sales Service	9,313,324	34.4938	10,086,307	37.3567	772,983	8.3%
63	Unbundled Direct Purchase Impact	4,456,977	16.5073	5,229,960	19.3702	772,983	18.7%
Rate 100 - Large Customer							
64	Monthly Customer Charge (2)	19,987	\$ 1,665.57	19,987	\$ 1,665.57	-	0.0%
65	Delivery Charges	2,747,147	1.1446	2,754,107	1.1475	6,960	0.3%
66	Gas Supply Transportation	9,482,867	3.9512	9,482,867	3.9512	-	0.0%
67	Gas Supply Commodity (3)	33,250,800	13.8545	33,250,800	13.8545	-	0.0%
68	Federal Carbon Charge	36,600,000	15.2500	43,464,000	18.1100	6,864,000	18.8%
69	Total Bill - Sales Service	82,100,801	34.2087	88,971,761	37.0716	6,870,960	8.4%
70	Unbundled Direct Purchase Impact	39,367,134	16.4030	46,238,094	19.2659	6,870,960	17.5%

Notes:
 (1) EB-2024-0166, Exhibit F, Tab 1, Schedule 1, Appendix D.
 (2) Unit rate is equal to monthly dollar amount.
 (3) Gas Supply charges based on Union North East Zone.

ENBRIDGE GAS INC.
 Union South Rate Zone
 Calculation of Bill Impacts for Typical Customers

Line No.	Particulars	EB-2024-0166 - Current Approved (1)		EB-2024-0251 - Proposed			Bill Impact
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Including Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
<u>Rate M1 - Small Customer</u>							
1	Monthly Customer Charge (2)	322	\$ 26.85	322	\$ 26.85	-	0.0%
2	Delivery Charges	143	6.4998	143	6.5027	0.06	0.0%
3	Gas Supply Charges	308	13.9965	308	13.9965	-	0.0%
4	Federal Carbon Charge	336	15.2500	398	18.1100	62.92	18.8%
5	Total Bill - Sales Service	1,109	50.3917	1,172	53.2546	62.98	5.7%
6	Bundled Direct Purchase Impact	801	36.3952	864	39.2581	62.98	7.9%
<u>Rate M1 - Large Customer</u>							
7	Monthly Customer Charge (2)	322	\$ 26.85	322	\$ 26.85	-	0.0%
8	Delivery Charges	2,348	5.8704	2,349	5.8733	1	0.0%
9	Gas Supply Charges	5,599	13.9965	5,599	13.9965	-	0.0%
10	Federal Carbon Charge	6,100	15.2500	7,244	18.1100	1,144	18.8%
11	Total Bill - Sales Service	14,369	35.9224	15,514	38.7853	1,145	8.0%
12	Bundled Direct Purchase Impact	8,770	21.9259	9,916	24.7888	1,145	13.1%
<u>Rate M2 - Small Customer</u>							
13	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
14	Delivery Charges	3,989	6.6486	3,991	6.6515	2	0.0%
15	Gas Supply Charges	8,398	13.9965	8,398	13.9965	-	0.0%
16	Federal Carbon Charge	9,150	15.2500	10,866	18.1100	1,716	18.8%
17	Total Bill - Sales Service	22,493	37.4881	24,211	40.3510	2	0.0%
18	Bundled Direct Purchase Impact	14,095	23.4916	15,813	26.3545	1,718	12.2%
<u>Rate M2 - Large Customer</u>							
19	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
20	Delivery Charges	15,818	6.3272	15,825	6.3301	7	0.0%
21	Gas Supply Charges	34,991	13.9965	34,991	13.9965	-	0.0%
22	Federal Carbon Charge	38,125	15.2500	45,275	18.1100	7,150	18.8%
23	Total Bill - Sales Service	89,890	35.9560	97,047	38.8189	7,157	8.0%
24	Bundled Direct Purchase Impact	54,899	21.9595	62,056	24.8224	7,157	13.0%
<u>Rate M2 - Average Customer</u>							
25	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
26	Delivery Charges	4,829	6.6153	4,831	6.6182	2	0.0%
27	Gas Supply Charges	10,217	13.9965	10,217	13.9965	-	0.0%
28	Federal Carbon Charge	11,133	15.2500	13,220	18.1100	2,088	18.8%
29	Total Bill - Sales Service	27,135	37.1712	29,225	40.0341	2,090	7.7%
30	Bundled Direct Purchase Impact	16,917	23.1747	19,007	26.0376	2,090	12.4%
<u>Rate M4 - Small Customer</u>							
31	Delivery Charges	58,954	6.7376	58,979	6.7405	25	0.0%
32	Gas Supply Charges	122,469	13.9965	122,469	13.9965	-	0.0%
33	Federal Carbon Charge	133,438	15.2500	158,463	18.1100	25,025	18.8%
34	Total Bill - Sales Service	314,861	35.9841	339,911	38.8470	25,050	8.0%
35	Bundled Direct Purchase Impact	192,391	21.9876	217,442	24.8505	25,050	13.0%
<u>Rate M4 - Large Customer</u>							
36	Delivery Charges	472,901	3.9408	473,249	3.9437	348	0.1%
37	Gas Supply Charges	1,679,580	13.9965	1,679,580	13.9965	-	0.0%
38	Federal Carbon Charge	1,830,000	15.2500	2,173,200	18.1100	343,200	18.8%
39	Total Bill - Sales Service	3,982,481	33.1873	4,326,029	36.0502	343,548	8.6%
40	Bundled Direct Purchase Impact	2,302,901	19.1908	2,646,449	22.0537	343,548	14.9%
<u>Rate M5 - Small Customer</u>							
41	Monthly Customer Charge (2)	9,327	\$ 777.26	9,327	\$ 9,327.12	-	0.0%
42	Delivery Charges	29,603	3.5882	29,627	3.5911	24	0.1%
43	Gas Supply Charges	115,471	13.9965	115,471	13.9965	-	0.0%
44	Federal Carbon Charge	125,813	15.2500	149,408	18.1100	23,595	18.8%
45	Total Bill - Sales Service	280,213	33.9653	303,832	36.8282	23,619	8.4%
46	Bundled Direct Purchase Impact	164,742	19.9688	188,361	22.8317	23,619	14.3%
<u>Rate M5 - Large Customer</u>							
47	Monthly Customer Charge (2)	9,327	\$ 777.26	9,327	\$ 777.26	-	0.0%
48	Delivery Charges	217,237	3.3421	217,425	3.3450	189	0.1%
49	Gas Supply Charges	909,773	13.9965	909,773	13.9965	-	0.0%
50	Federal Carbon Charge	991,250	15.2500	1,177,150	18.1100	185,900	18.8%
51	Total Bill - Sales Service	2,127,586	32.7321	2,313,675	35.5950	186,089	8.7%
52	Bundled Direct Purchase Impact	1,217,814	18.7356	1,403,902	21.5985	186,089	15.3%
<u>Rate M7 - Small Customer</u>							
53	Delivery Charges	871,721	2.4214	872,765	2.4243	1,044	0.1%
54	Gas Supply Charges	5,038,740	13.9965	5,038,740	13.9965	-	0.0%
55	Federal Carbon Charge	5,490,000	15.2500	6,519,600	18.1100	1,029,600	18.8%
56	Total Bill - Sales Service	11,400,461	31.6679	12,431,105	34.5308	1,044	0.0%
57	Bundled Direct Purchase Impact	871,721	2.4214	872,765	2.4243	1,044	0.1%
<u>Rate M7 - Large Customer</u>							
58	Delivery Charges	3,396,434	6.5316	3,397,942	6.5345	1,508	0.0%
59	Gas Supply Charges	7,278,180	13.9965	7,278,180	13.9965	-	0.0%
60	Federal Carbon Charge	7,930,000	15.2500	9,417,200	18.1100	1,487,200	18.8%
61	Total Bill - Sales Service	18,604,614	35.7781	20,093,322	38.6410	1,508	0.0%
62	Bundled Direct Purchase Impact	3,396,434	6.5316	3,397,942	6.5345	1,508	0.0%

ENBRIDGE GAS INC.
Union South Rate Zone
Calculation of Bill Impacts for Typical Customers

Line No.	Particulars	EB-2024-0166 - Current Approved (1)		EB-2024-0251 - Proposed			Bill Impact
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Including Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
<u>Rate M9 - Small Customer (3)</u>							
63	Delivery Charges	209,336	3.0120	209,538	3.0149	202	0.1%
64	Gas Supply Charges	972,757	13.9965	972,757	13.9965	-	0.0%
65	Federal Carbon Charge	-	0.0000	-	0.0000	-	0.0%
66	Total Bill - Sales Service	1,182,093	17.0085	1,182,294	17.0114	202	0.0%
67	Bundled Direct Purchase Impact	209,336	3.0120	209,538	3.0149	202	0.1%
<u>Rate M9 - Large Customer (3)</u>							
68	Delivery Charges	621,999	3.0826	622,584	3.0855	585	0.1%
69	Gas Supply Charges	2,824,214	13.9965	2,824,214	13.9965	-	0.0%
70	Federal Carbon Charge	-	0.0000	-	0.0000	-	0.0%
71	Total Bill - Sales Service	3,446,212	17.0791	3,446,798	17.0820	585	0.0%
72	Bundled Direct Purchase Impact	621,999	3.0826	622,584	3.0855	585	0.1%
<u>Rate T1 - Small Customer</u>							
73	Monthly Customer Charge (2)	26,577	\$ 2,214.74	26,577	\$ 2,214.74	-	0.0%
74	Delivery Charges	145,630	1.9322	145,849	1.9351	219	0.2%
75	Gas Supply Charges	1,054,916	13.9965	1,054,916	13.9965	-	0.0%
76	Federal Carbon Charge	1,149,393	15.2500	1,364,951	18.1100	215,558	18.8%
77	Total Bill - Sales Service	2,376,516	31.5313	2,592,292	34.3942	219	0.0%
78	Bundled Direct Purchase Impact	1,321,599	17.5348	1,537,376	20.3977	215,777	16.3%
<u>Rate T1 - Average Customer</u>							
79	Monthly Customer Charge (2)	26,577	\$ 2,214.74	26,577	\$ 2,214.74	-	0.0%
80	Delivery Charges	240,612	2.0803	240,947	2.0832	335	0.1%
81	Gas Supply Charges	1,618,827	13.9965	1,618,827	13.9965	-	0.0%
82	Federal Carbon Charge	1,763,806	15.2500	2,094,591	18.1100	330,786	18.8%
83	Total Bill - Sales Service	3,649,821	31.5566	3,980,942	34.4195	335	0.0%
84	Bundled Direct Purchase Impact	2,030,994	17.5601	2,362,115	20.4230	331,121	16.3%
<u>Rate T1 - Large Customer</u>							
85	Monthly Customer Charge (2)	26,577	\$ 2,214.74	26,577	\$ 2,214.74	-	0.0%
86	Delivery Charges	574,367	2.2415	575,110	2.2444	743	0.1%
87	Gas Supply Charges	3,586,474	13.9965	3,586,474	13.9965	-	0.0%
88	Federal Carbon Charge	3,907,672	15.2500	4,640,521	18.1100	732,849	18.8%
89	Total Bill - Sales Service	8,095,090	31.5917	8,828,682	34.4546	743	0.0%
90	Bundled Direct Purchase Impact	4,508,616	17.5952	5,242,208	20.4581	733,592	16.3%
<u>Rate T2 - Small Customer</u>							
91	Monthly Customer Charge (2)	83,859	\$ 6,988.28	83,859	\$ 6,988.28	-	0.0%
92	Delivery Charges	704,094	1.1882	705,813	1.1911	1,718	0.2%
93	Gas Supply Charges	8,293,766	13.9965	8,293,766	13.9965	-	0.0%
94	Federal Carbon Charge	9,036,540	15.2500	10,731,262	18.1100	1,694,722	18.8%
95	Total Bill - Sales Service	18,118,260	30.5762	19,814,700	33.4391	1,718	0.0%
96	Bundled Direct Purchase Impact	9,824,494	16.5797	11,520,934	19.4426	1,696,440	17.3%
<u>Rate T2 - Average Customer</u>							
97	Monthly Customer Charge (2)	83,859	\$ 6,988.28	83,859	\$ 6,988.28	-	0.0%
98	Delivery Charges	1,849,034	0.9348	1,854,770	0.9377	5,736	0.3%
99	Gas Supply Charges	27,683,656	13.9965	27,683,656	13.9965	-	0.0%
100	Federal Carbon Charge	30,162,952	15.2500	35,819,742	18.1100	5,656,790	18.8%
101	Total Bill - Sales Service	59,779,502	30.2237	65,442,028	33.0866	5,736	0.0%
102	Bundled Direct Purchase Impact	32,095,846	16.2272	37,758,371	19.0901	5,662,526	17.6%
<u>Rate T2 - Large Customer</u>							
103	Monthly Customer Charge (2)	83,859	\$ 6,988.28	83,859	\$ 6,988.28	-	0.0%
104	Delivery Charges	3,128,493	0.8453	3,139,225	0.8482	10,733	0.3%
105	Gas Supply Charges	51,799,507	13.9965	51,799,507	13.9965	-	0.0%
106	Federal Carbon Charge	56,438,573	15.2500	67,023,118	18.1100	10,584,545	18.8%
107	Total Bill - Sales Service	111,450,431	30.1145	122,045,709	32.9774	10,733	0.0%
108	Bundled Direct Purchase Impact	59,650,924	16.1180	70,246,202	18.9809	10,595,278	17.8%
<u>Rate T3 - Large Customer (3)</u>							
109	Monthly Customer Charge (2)	279,791	\$ 23,315.94	279,791	\$ 23,315.94	-	0.0%
110	Delivery Charges	6,359,934	2.3321	6,367,842	2.3350	7,909	0.1%
111	Gas Supply Charges	38,170,135	13.9965	38,170,135	13.9965	-	0.0%
112	Federal Carbon Charge	-	0.0000	-	0.0000	-	0.0%
113	Total Bill - Sales Service	44,809,860	16.4312	44,817,769	16.4341	7,909	0.0%
114	Bundled Direct Purchase Impact	6,639,725	2.4347	6,647,634	2.4376	7,909	0.1%

Notes:

- (1) EB-2024-0166, Exhibit F, Tab 1, Schedule 1, Appendix D.
- (2) Unit rate is equal to monthly dollar amount.
- (3) Rate M9 and Rate T3 customers are not charged the Federal Carbon Charge.

ENBRIDGE GAS INC.
 Union Rate Zones
Summary of 2023 Federal Carbon Deferral and Variance Accounts

Line No.	Particulars (\$000's)	Customer Carbon Charge - Variance Account 179-421 (a)	Facility Carbon Charge - Variance Account 179-420 (b)	Greenhouse Gas Emissions Administration Deferral Account 179-422 (c)	Total (d) = (a+b+c)
1	Balance	-	(4,717)	2,615	(2,102)
2	Interest	-	(538)	241	(297)
3	Total (1)	<u>-</u>	<u>(5,255)</u>	<u>2,856</u>	<u>(2,399)</u>

Notes:

(1) Exhibit D, Tab 3, Schedule 3, page 2.

ENBRIDGE GAS INC.
Union Rate Zones
Allocation of 2023 Federal Carbon Deferral and Variance Accounts

Line No.	Particulars (\$000's)	Allocators		Account Balances			Total (f) = (c+d+e)
		Jan - Dec 2023 Total Volumes 10 ³ m ³ (a)	Total 2013 A&G (\$000's) (b)	Customer Carbon Charge - Variance Account 179-421 (c)	Facility Carbon Charge - Variance Account 179-420 (1) (d)	Greenhouse Gas Emissions Administration Deferral Account 179-422 (2) (e)	
<u>Union North In-franchise</u>							
1	Rate 01	931,782	31,817	-	(100)	573	473
2	Rate 10	305,249	2,759	-	(33)	50	17
3	Rate 20	1,074,225	2,373	-	(115)	43	(72)
4	Rate 25	255,665	2,089	-	(27)	38	10
5	Rate 100	942,952	953	-	(101)	17	(84)
6	Total North In-franchise	3,509,873	39,992	-	(376)	720	344
<u>Union South In-franchise</u>							
7	Rate M1	2,925,618	80,159	-	(313)	1,443	1,130
8	Rate M2	1,151,051	7,539	-	(123)	136	12
9	Rate M4	564,595	2,801	-	(60)	50	(10)
10	Rate M5	58,966	3,131	-	(6)	56	50
11	Rate M7	769,537	787	-	(82)	14	(68)
12	Rate M9	97,880	108	-	(10)	2	(9)
13	Rate T1	397,887	2,036	-	(43)	37	(6)
14	Rate T2	5,069,101	5,624	-	(543)	101	(442)
15	Rate T3	255,245	627	-	(27)	11	(16)
16	Total South In-franchise	11,289,881	102,812	-	(1,209)	1,851	642
<u>Ex-franchise</u>							
17	Rate M12	20,690,666	14,918	-	(2,216)	269	(1,947)
18	Rate M13	47,278	0	-	(5)	0	(5)
19	Rate M16	273,664	21	-	(29)	0	(29)
20	Rate M17	28,586	-	-	(3)	-	(3)
21	Rate C1	13,233,295	323	-	(1,417)	6	(1,411)
22	Excess Utility Storage Space	-	597	-	-	11	11
23	Total Ex-franchise	34,273,489	15,859	-	(3,670)	285	(3,385)
24	Total In-franchise & Ex-franchise	49,073,243	158,663	-	(5,255)	2,856	(2,399)

Notes:
(1) Allocated in proportion to column (a).
(2) Allocated in proportion to column (b).

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rates for One-Time Adjustment
2023 Federal Carbon Deferral and Variance Account Disposition

Line No.	Particulars	Deferral Balance for Disposition (\$000's) (1) (a)	Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a / b)*100
<u>Union North In-franchise</u>				
1	Rate 01	473	931,782	0.0508
2	Rate 10	17	305,249	0.0056
3	Rate 20	(72)	1,074,225	(0.0067)
4	Rate 25	10	255,665	0.0040
5	Rate 100	(84)	942,952	(0.0089)
6	Total North In-franchise	<u>344</u>		
<u>Union South In-franchise</u>				
7	Rate M1	1,130	2,925,618	0.0386
8	Rate M2	12	1,151,051	0.0011
9	Rate M4	(10)	564,595	(0.0018)
10	Rate M5	50	58,966	0.0849
11	Rate M7	(68)	769,537	(0.0089)
12	Rate M9	(9)	97,880	(0.0087)
13	Rate T1	(6)	397,887	(0.0015)
14	Rate T2	(442)	5,069,101	(0.0087)
15	Rate T3	(16)	255,245	(0.0063)
16	Total South In-franchise	<u>642</u>		
<u>Ex-franchise (2)</u>				
17	Rate M12	(1,947)		
18	Rate M13	(5)		
19	Rate M16	(29)		
20	Rate M17	(3)		
21	Rate C1	(1,411)		
22	Total Ex-franchise	<u>(3,396)</u>		

Notes:

- (1) Exhibit D, Tab 3, Schedule 3, page 2, column (f).
- (2) Ex-franchise M12, M13, M16, M17 and C1 customer specific amounts determined using approved deferral account allocation methodologies.

ENBRIDGE GAS INC.
 Union Rate Zones
 Typical Bill Impacts
2023 Federal Carbon Deferral and Variance Account Disposition

Line No.	Annual Volume (m ³) (a)	Annual Bill Impact for Non-EPS					Annual Bill Impact for EPS					
		Unit Rate (1) (cents/m ³) (b)	Total Adjustment (\$) (c) = (a x b) / 100	July 2024 Bill (2) (\$) (d)	July 2024 Bill Including Total Adjustment (\$) (e) = (d + c)	Bill Impact (%) (f) = (c / d)	Unit Rate (1) (cents/m ³) (g)	Total Adjustment (\$) (h) = (a x g) / 100	July 2024 Bill (2) (\$) (i)	July 2024 Bill Including Total Adjustment (\$) (j) = (i + h)	Bill Impact (%) (k) = (h / i)	
<u>Union North In-franchise</u>												
1	Rate 01 - Small	2,200	0.0508	1.12	1,379	1,380	0.1%	0.0508	1.12	1,043	1,044	0.1%
2	Rate 10 - Small	60,000	0.0056	3.34	27,325	27,328	0.0%	0.0056	3.34	18,175	18,178	0.0%
3	Rate 10 - Large	250,000	0.0056	13.90	108,628	108,642	0.0%	0.0056	13.90	70,503	70,517	0.0%
4	Rate 20 - Small	3,000,000	(0.0067)	(202)	1,035,685	1,035,483	(0.0%)	(0.0067)	(202)	578,185	577,983	(0.0%)
5	Rate 20 - Large	15,000,000	(0.0067)	(1,010)	5,024,174	5,023,164	(0.0%)	(0.0067)	(1,010)	2,736,674	2,735,664	(0.0%)
6	Rate 25 - Average	2,275,000	0.0040	91	769,180	769,271	0.0%	0.0040	91	422,242	422,333	0.0%
7	Rate 100 - Small	27,000,000	(0.0089)	(2,400)	9,313,324	9,310,923	(0.0%)	(0.0089)	(2,400)	5,195,824	5,193,423	(0.0%)
8	Rate 100 - Large	240,000,000	(0.0089)	(21,334)	82,100,801	82,079,466	(0.0%)	(0.0089)	(21,334)	45,500,801	45,479,466	(0.0%)
<u>Union South In-franchise</u>												
9	Rate M1 - Small	2,200	0.0386	0.85	1,109	1,109	0.1%	0.0386	0.85	773	774	0.1%
10	Rate M2 - Small	60,000	0.0011	0.65	22,493	22,493	0.0%	0.0011	0.65	13,343	13,343	0.0%
11	Rate M2 - Large	250,000	0.0011	2.70	89,890	89,893	0.0%	0.0011	2.70	51,765	51,768	0.0%
12	Rate M4 - Small	875,000	(0.0018)	(16)	314,861	314,845	(0.0%)	(0.0018)	(16)	181,423	181,407	(0.0%)
13	Rate M4 - Large	12,000,000	(0.0018)	(213)	3,982,481	3,982,267	(0.0%)	(0.0018)	(213)	2,152,481	2,152,267	(0.0%)
14	Rate M5 - Small	825,000	0.0849	700	280,213	280,914	0.2%	0.0849	700	154,401	155,101	0.5%
15	Rate M5 - Large	6,500,000	0.0849	5,516	2,127,586	2,133,102	0.3%	0.0849	5,516	1,136,336	1,141,852	0.5%
16	Rate M7 - Small	36,000,000	(0.0089)	(3,192)	11,400,461	11,397,268	(0.0%)	(0.0089)	(3,192)	5,910,461	5,907,268	(0.1%)
17	Rate M7 - Large	52,000,000	(0.0089)	(4,611)	18,604,614	18,600,003	(0.0%)	(0.0089)	(4,611)	10,674,614	10,670,003	(0.0%)
18	Rate M9 - Small	6,950,000	(0.0087)	(606)	1,182,093	1,181,487	(0.1%)	(0.0087)	(606)	3,446,212	3,444,452	(0.1%)
19	Rate M9 - Large	20,178,000	(0.0087)	(1,760)	3,446,212	3,444,452	(0.1%)	(0.0087)	(1,760)	10,674,614	10,670,003	(0.0%)
20	Rate T1 - Small	7,537,000	(0.0015)	(113)	2,376,516	2,376,403	(0.0%)	(0.0015)	(113)	1,227,123	1,227,010	(0.0%)
21	Rate T1 - Average	11,565,938	(0.0015)	(173)	3,649,821	3,649,647	(0.0%)	(0.0015)	(173)	1,886,015	1,885,842	(0.0%)
22	Rate T1 - Large	25,624,080	(0.0015)	(384)	8,095,090	8,094,706	(0.0%)	(0.0015)	(384)	4,187,418	4,187,034	(0.0%)
23	Rate T2 - Small	59,256,000	(0.0087)	(5,162)	18,118,260	18,113,097	(0.0%)	(0.0087)	(5,162)	9,081,720	9,076,557	(0.1%)
24	Rate T2 - Average	197,789,850	(0.0087)	(17,231)	59,779,502	59,762,271	(0.0%)	(0.0087)	(17,231)	29,616,550	29,599,319	(0.1%)
25	Rate T2 - Large	370,089,000	(0.0087)	(32,241)	111,450,431	111,418,190	(0.0%)	(0.0087)	(32,241)	55,011,859	54,979,617	(0.1%)
26	Rate T3 - Large	272,712,000	(0.0063)	(17,152)	44,809,860	44,792,708	(0.0%)	(0.0063)	(17,152)	44,809,860	44,792,708	(0.0%)

Notes:

- (1) Exhibit D, Tab 3, Schedule 4, column (c).
- (2) Typical annual bill for a sales service customer at approved July 2024 QRAM rates (EB-2024-0166).

NOTICE OF A RATE HEARING

Enbridge Gas Inc. has applied to increase its natural gas distribution rates

Enbridge Gas Inc. has applied to increase its natural gas rates effective April 1, 2025, to recover costs associated with meeting its obligations under the *Greenhouse Gas Pollution Pricing Act* and the regulations under the *Ontario Emissions Performance Standards*, as well as to recover other related account balances.

If the application is approved as filed, a typical residential customer of Enbridge Gas Inc. would see the following total annual increase:

EGD Rate Zone (2,400 m3)	\$70.84
Union South Rate Zone (2,200 m3)	\$63.83
Union North Rate Zone (2,200 m3)	\$64.10

For a typical residential customer, these increases include an annual bill increase arising from the 2025 carbon charges of \$68.71 (EGD) and \$62.98 (Union South and Union North); plus, a one-time charge of \$2.13 (EGD), \$0.85 (Union South) and \$1.12 (Union North) to recover the balances in the related deferral and variance accounts.

Other customers, including businesses, will also be affected. It's important to review the application carefully to determine whether you may be affected by the proposed changes.

The federal government's *Greenhouse Gas Pollution Pricing Act* establishes a carbon pricing program under which a natural gas utility in Ontario, such as Enbridge Gas Inc., is required to pay a carbon charge to the federal government on the volume of natural gas that it delivers to its customers, and on the volume of natural gas used in the operation of Enbridge Gas Inc.'s natural gas distribution system. The federal carbon charge came into effect on April 1, 2019, has increased annually on April 1st between 2020 and 2024 and will increase again on April 1, 2025.

The *Ontario Emissions Performance Standards* program is the Ontario government's carbon pricing system for industrial emitters that came into effect on January 1, 2022, and replaced the federal government's Output-Based Pricing System in Ontario.

YOU SHOULD KNOW

There are three types of OEB hearings: oral, electronic and written. The applicant has applied for, and the OEB intends to proceed with, a written hearing. If you think a different hearing type is needed, you can write to us to explain why.

This hearing will be held under section 78 of the **Ontario Energy Board Act, 1998**.

Ce document est aussi disponible en français.

During this hearing, we will hear questions and arguments from participants about this case. We will also hear questions and arguments from participants that have registered as Intervenors. After the hearing, we will decide whether to approve the application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process.

Visit www.oeb.ca/notice and use file number **EB-2024-0251** to:

- Review the application
- File a letter with your comments
- Apply to become an intervenor

IMPORTANT DATES

You must engage with the OEB on or before **November 12th, 2024** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

☎/TTY: 1 877-632-2727

🕒 Monday - Friday: 8:30 AM - 5:00 PM

🌐 oeb.ca/notice

Enbridge Gas Inc.

☎ 1 877-362-7434

🕒 Monday - Friday: 8:30 AM - 5:00 PM

🌐 <https://www.enbridgegas.com/en/about-enbridge-gas/regulatory>

From: [dev](#)
To: [dev](#)
Subject: Education Development Charges - Update
Date: Wednesday, October 30, 2024 3:16:14 PM

Some people who received this message don't often get email from dev@tvdsb.ca. [Learn why this is important](#)

Good afternoon,

We hope that you are all doing well. The purpose of this email is to provide an update regarding Education Development Charges for both the London District Catholic School Board and the Thames Valley District School Board.

The project team is continuing to work on the preparation of the background study. A draft of the report is expected to be available by early January 2025, with additional consultations with municipalities and industry partners planned later that month. Meeting invites to these hybrid sessions will be distributed in the coming weeks. The purpose of the next round of consultations will be to review and receive feedback regarding the draft background study before it is finalized for the statutory public meetings, which are tentatively planned for late February 2025.

Please continue to reach out to any member of the project team if you have any questions or require additional information at this time. For additional details, to contact the team, and to review past presentations and slide decks, please visit www.tvdsb.ca/EDC and [Education Development Charge – Parents & Community – London District Catholic School Board](#).

Thank you.

CONFIDENTIALITY WARNING

This message and any attachments are intended only for the use of the intended recipient(s) and may contain confidential or personal information that may be subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act section 28 (2). In certain situations it will be the practice of the Board to share personal or confidential information with board employees as a means of addressing any questions or concerns. If you do not consent to the sharing of this information, please notify the intended recipient immediately. If you are not the intended recipient or an authorized representative of the intended recipient, you are notified that any dissemination of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately and delete the message and any attachments. If you have any questions about the collection of information, please contact privacy@tvdsb.ca.

From: [ROMA Events](#)
To: [Terri Towstiu](#)
Subject: ROMA Conference: Request your Delegation Meetings
Date: Friday, November 1, 2024 12:31:48 PM

Alternate text



Request your Delegation Meetings for ROMA 2025 Conference!

Sunday, January 19 - Tuesday, January 21, 2025
Sheraton Centre Hotel - 123 Queen Street West, Toronto

The Ministry of Municipal Affairs and Housing (MMAH) has launched the delegation forms to request your meetings at the 2025 ROMA Annual Conference.

Delegation meetings are a unique opportunity for your council to engage with Ministers, Parliamentary Assistants, and senior Ontario Government officials on local matters that impact your municipality.

Registered ROMA Conference delegates are eligible to request meetings with the provincial government.

Submit delegation meeting requests [here](#).

To ensure an accurate submission, please use the following format examples below:

- Municipality: **Toronto, City of** or **Bruce, County of**
- Alternate Contact: **John Smith, 416-416-4161, johnsmith@email.ca**
- Full name and titles for delegates: **John Smith, Mayor; Christina Smith, Councillor**

The request form is also be posted on ROMA’s website. You can select either French or English using the global icon in the top right corner of the form.

The deadline to submit your delegation request is **Wednesday, November 27, at 5:00pm EST.**

MMAH is Your Key Contact for All Things Related to Delegation Meetings

If you have questions you can reach out to: delegations@ontario.ca

AMO Guide to Request, Prepare and Participate in Delegation Meetings

AMO has developed a guide for its members to request, prepare for and participate in delegation meetings.





[The AMO Guide to Delegation Meetings](#) provides information for you to consider what issues to focus on for your delegation meetings, what information you need to provide in your delegation forms and how to prepare for your delegation meetings.

Make the most of your time in your delegation meetings on local issues, have a look at the [Guide](#)

Registration Information is [here](#). Accommodation information is [here](#).

For more information reach out to events@roma.on.ca

Keep up to date with the rural municipal voice
of the province, on social media.

Wish to Opt Out of ROMA Communications ? | [Opt Out](#)

155 University Ave Suite 800 | Toronto, ON M5H 3B7 CA

This email was sent to clerk@westelgin.net.
To continue receiving our emails, add us to your address book.

From: [Delegations \(MMAH\)](#)
Subject: 2025 Rural Ontario Municipal Association (ROMA) Form
Date: Friday, November 1, 2024 10:54:37 AM
Attachments: [image002.png](#)

Hello/ Bonjour

We'd like to inform you that the Municipal Delegation Request Form for the 2025 Rural Ontario Municipal Association (ROMA) Annual Conference is now available:
<https://forms.office.com/r/4cArnTR6wV?origin=lprLink>

To ensure an accurate submission, please use the following format examples below:

- Municipality: **Toronto, City of** or **Bruce, County of**
- Alternate Contact: **John Smith, 416-416-4161, johnsmith@email.ca**
- Full name and titles for delegates: **John Smith, Mayor; Christina Smith, Councillor**

The request form will also be posted on AMO's website. You can select either French or English using the global icon in the top right corner of the form. The deadline for submitting requests is **Wednesday November 27, 2024, at 5:00 PM EST.**

Thank you/Merci

Bonjour

Nous souhaitons vous informer que le formulaire de demande de délégation municipale pour le congrès annuel 2025 de la Rural Ontario Municipal Association (ROMA) est maintenant disponible : <https://forms.office.com/r/4cArnTR6wV?origin=lprLink>

Pour assurer la précision de la demande, veuillez suivre les exemples de format suivants :

- Municipalité : **Toronto, cité de** ou **Bruce, comté de**
- Personne ressource de rechange : **John Smith, 416-416-4161, johnsmith@email.ca**
- Nom complet et titre de chaque personne déléguée : John Smith, **maire/mairesse; Christina Smith conseiller/conseillère**

Le formulaire de demande sera aussi affiché sur le site Web de l'AMO. Vous pouvez sélectionner le français ou l'anglais au moyen de l'icône de globe située dans la partie supérieure droite du formulaire. La demande doit être envoyée au plus tard, **le mercredi 27 novembre 2024, à 17 h 00 (HNE).**

Merci



The Royal Canadian Legion
Branch 221
142 John Street
West Lorne Ontario N0L 2P0

Municipality of West Elgin
Att: Mayor Richard Letham and Council

On behalf of the members and comrades of Branch 221 of the Royal Canadian Legion West Elgin, I would like send our sincere thanks for your participation in our Remembrance Day Services in Rodney and West Lorne.

Also, thank you to the West Elgin Parks and Rec department for assisting in all the required needs to host these services and to the West Elgin Fire Department members for being there as well. Their presence was very much appreciated.

Regards,

Karen Goncalves
Poppy Committee Chair
Royal Canadian Legion Br. 221 – West Elgin
519-281-6964
kandbgoncalves@gmail.com
rclbranch221@gmail.com



“Lest We Forget”

From: [Beatty, Jackie](#)
To: [Beatty, Jackie](#)
Cc: [Wortner, Martha](#); [Bartlett, Rosemary](#); [Alfadili, Rhiana](#)
Subject: Dinner Theatre Fundraiser for FCHS Emergency Department (Newbury Hospital)
Date: Friday, November 8, 2024 5:00:06 PM
Attachments: [image001.png](#)

Good Afternoon,

Four Counties Health Services Foundation's fundraising Dinner Theatre event is fast approaching!

PROCEEDS FOR THIS EVENT will support the purchase of a PORTABLE ULTRASOUND, providing 24/7 diagnostic imaging for FCHS EMERGENCY DEPARTMENT.

Coming NOVEMBER 15-17 & 22-24 to Thamesville United Church theatre, the hilarious American farce, "HOTBED HOTEL" by Michael Parker.


"Turtle Beach Hotel Owners Terri and Brian Cody are desperate to sell their one-star lodging in the Florida Keys but must overcome their inept staff and questionable guests in order to convince a wealthy businessman to invest."

Presented by [Crossroads Community Players](#), this chaotic comedy is guaranteed to leave you laughing! Evening performances are accompanied by a delicious beef dinner.

Ticket information below or phone 519-784-4307.

[Thamesville Dinner Theatre: "HOTBED HOTEL"](#)

Can't make the show? Check out the original STAINED GLASS WINDOW from [Thamesville United Church](#), up for auction in conjunction with this event. Thank you to our gracious donors Angie & Bill Presant for this one-of-a-kind gift, beautifully framed by Harry Denkers.

Details here 

https://www.32auctions.com/.../172421/auction_items/5744484?

Crossroads Community Players

Present:



Tickets Available:

Beef Dinner & Show

Nov. 15 & 16, 22 & 23

Dinner 6:00 pm

Show 7:30 pm

\$50

Boothill General Store, Bothwell

MacTavish Pharmacy, Dresden

Ridgetown Independent News

Thamesville Home Hardware

FCHS Foundation, Newbury

info.fchsfoundation@mha.tvh.ca

519-693-4441 ex 2438 or 2539

fchsfoundation.ca

Matinee Show Only

Nov. 17 & 24

Show 1:30 pm

\$25

THAMESVILLE UNITED CHURCH, 107 ELIZABETH ST.

PROCEEDS BENEFIT FCHS HOSPITAL, NEWBURY

**** Advance Tickets Only ** Not Recommended for Children ****

Presented by arrangement with Concord Theatricals www.concordtheatricals.com



Hope you can join us!

Thank you,

Jackie Van Eerd Beatty
Fundraising Coordinator
Four Counties Health Services Foundation
1824 Concession Drive
Newbury ON N0L 1Z0
Office: 519 693 4441 x 2539
Cell: 519 784 4274

jackie.beatty@mha.tvh.ca



**Ministry of
Transportation**

Transit Division

777 Bay Street, 30th
Floor
Toronto, ON M5G 2E5

Tel: 437-218-1788

**Ministère des
Transports**

Division des transports
en commun

777, rue Bay, 30e étage
Toronto, ON M5G 2E5

Tél: 437-218-1788



November 12, 2024

Magda Badura
Corporation of the Municipality of West Elgin
22413 Hoskins Line
Rodney ON N0L2C0

Dear Magda Badura:

RE: EV ChargeON Application #2024-01-1-2358070639

Thank you for your application to the EV ChargeON Program. We regret to inform you your application has not been selected to move forward. We thank you for your interest.

Applications were carefully reviewed and assessed against program eligibility criteria. We received applications from many qualified applicants, and our selection process was highly competitive. Selection decisions for the Program are final.

If you have any questions, please contact the EV ChargeON Program team at evchargeon@ontario.ca. We encourage you to visit [Ontario.ca](https://www.ontario.ca) for future funding opportunities from the Ontario government, including programs that support electrification initiatives.

Best regards,

A handwritten signature in blue ink, appearing to read "James Pearce".

James Pearce
Assistant Deputy Minister, Transit Division
Ministry of Transportation



Minister of Finance | Ministre des Finances
PETER BETHLENFALVY

October 30, 2024

Dear Head of Council:

I am writing to provide you with an update on the Ontario Municipal Partnership Fund (OMPF).

We understand the importance of the Ontario Municipal Partnership Fund (OMPF) to communities across Ontario. We are listening to municipalities and have heard, particularly from small, northern, and rural municipalities, that they are facing financial challenges in delivering services to their communities.

To assist them with these challenges, I am pleased to announce that the Province will be increasing the OMPF by \$100 million over two years, bringing the total funding envelope to \$600 million by 2026. In 2025, municipalities will benefit from an immediate \$50 million increase in funding through the program. This enhancement will be targeted to small, northern and rural municipalities and those with a limited property tax base. This funding will assist municipalities in providing critical services to people across the province.

With the introduction of the enhancement to the program in 2025, all of the program's core grant components will increase. In addition, Transitional Assistance funding guarantees have been enhanced to 100% of a municipality's 2024 OMPF allocation, ensuring that all OMPF core recipients will receive at least the same level of funding as they did in 2024.

The \$100 million enhancement to the OMPF builds on the significant increases in support that the government is providing to municipalities, including investing an additional \$1 billion through the Ontario Community Infrastructure Fund (OCIF) over five years, starting in 2022, the introduction of the Northern Ontario Resource Development Support Fund and the nearly \$2 billion in housing-enabling infrastructure programs, which include funding specifically dedicated to small, northern and rural municipalities.

We have always been committed to working closely with our municipal partners and know how important the OMPF is for many municipalities. This is why in the coming months the Ministry of Finance will be consulting with municipalities to hear their perspective, advice, and

priorities for the program. Through the ministry's discussions with your treasurers and clerk treasurers, we look forward to discussing how to implement a reporting framework in order to gain a better understanding of how the OMPF is supporting your communities.

The Ministry of Finance's Provincial-Local Finance Division will be providing your municipal treasurers and clerk-treasurers with further details on your 2025 OMPF allocation. Details regarding the consultation process will also be provided. Supporting materials on the 2025 program are available on the ministry's web site at www.ontario.ca/document/2025-ontario-municipal-partnership-fund.

As we continue to work together to build up our communities and move Ontario's economy forward, maintaining a close relationship with our municipal partners remains critical. I look forward to our continued collaboration as we move forward with building a strong future for our province.

Sincerely,

Original signed by

Peter Bethlenfalvy
Minister of Finance

c. c. The Honourable Paul Calandra, Minister of Municipal Affairs and Housing

2025 Allocation Notice

Municipality of West Elgin

3434

County of Elgin

The Municipality of West Elgin will receive \$2,062,100 through the OMPF in 2025, which represents an increase of \$216,700 or \$73 per household compared to 2024.

A Total 2025 OMPF	\$2,062,100
--------------------------	--------------------

1. Core Grant Components	\$2,062,100
a. Assessment Equalization Grant Component	\$851,100
b. Northern Communities Grant Component	-
c. Rural Communities Grant Component	\$763,700
d. Northern and Rural Fiscal Circumstances Grant Component	\$447,300
2. Transitional Assistance	n/a

B Key OMPF Data Inputs

1. Households	2,982
2. Total Weighted Assessment per Household	\$210,307
3. Rural and Small Community Measure (RSCM)	100.0%
4. Farm Area Measure (FAM)	87.2%
5. Northern and Rural Municipal Fiscal Circumstances Index (MFCI)	6.6
6. 2025 Guaranteed Level of Support	100.0%
7. 2024 OMPF	\$1,845,400

Note: See line item descriptions on the following page.

2025 Allocation Notice**Municipality of West Elgin**

3434

County of Elgin

2025 OMPF Allocation Notice - Line Item Descriptions

A	Sum of 2025 OMPF core grant components and Transitional Assistance, which are described in the 2025 OMPF Technical Guide. This document can be accessed at: https://www.ontario.ca/document/2025-ontario-municipal-partnership-fund/technical-guide .
A2	If applicable, reflects the amount of transitional support provided to assist the municipality in adjusting to year-over-year funding changes. See the enclosed Transitional Assistance Calculation Insert for further details.
B1	Based on the 2024 returned roll from the Municipal Property Assessment Corporation (MPAC), including applicable updates.
B2	Refers to the total assessment for a municipality weighted by the tax ratio for each class of property (including payments in lieu of property taxes retained by the municipality) divided by the total number of households.
B3	Represents the proportion of a municipality's population residing in rural areas and/or small communities. For additional information, see the 2025 OMPF Technical Guide, Appendix A.
B4	Represents the percentage of a municipality's land area comprised of farm land. Additional details regarding the calculation of the Farm Area Measure are provided in the enclosed Farm Area Measure Insert, and the 2025 OMPF Technical Guide, Appendix B.
B5	Measures a municipality's fiscal circumstances relative to other northern and rural municipalities in the province, and ranges from 0 to 10. A lower MFCl corresponds to relatively positive fiscal circumstances, whereas a higher MFCl corresponds to more challenging fiscal circumstances. For additional information, see the enclosed MFCl Insert, and the 2025 OMPF Technical Guide, Appendix D.
B6	Represents the guaranteed level of support the municipality will receive through the 2025 OMPF. For additional information, see the 2025 OMPF Technical Guide.
B7	Line A of 2024 OMPF Allocation Notice.

Note: Grant components and Transitional Assistance are rounded up to multiples of \$100.

2025 Farm Area Measure Insert

Municipality of West Elgin

3434

County of Elgin

A Farm Area Measure (Line B1 / Line B2)	87.2%
--	--------------

The Farm Area Measure (FAM) represents the percentage of a municipality's land area comprised of farm land.

$$\frac{\text{Farm Land Area}}{\text{Municipal Land Area}} = \text{Farm Area Measure}$$

B Supporting Details

1. Farm Land Area	69,375 acres
2. Municipal Land Area	79,590 acres

The Rural Communities Grant includes a funding enhancement for municipalities with a Farm Area Measure of more than 70 per cent, based on a sliding scale. Eligible municipalities receive this funding as part of their Rural Communities Grant allocation. Additional details regarding the calculation of the Farm Area Measure are provided in the 2025 OMPF Technical Guide, as well as in the municipality's customized 2025 OMPF Workbook.

Note: See line item descriptions on the following page.

2025 Farm Area Measure Insert

Municipality of West Elgin

3434

County of Elgin

2025 Farm Area Measure Insert - Line Item Descriptions

A Represents the percentage of a municipality's land area comprised of farm land. Additional details regarding the calculation of the Farm Area Measure are provided in the 2025 OMPF Technical Guide, Appendix B.

B1 The number of acres of land for properties in the farm property tax class.

B2 The total number of acres of land in the municipality.

2025 Northern and Rural Municipal Fiscal Circumstances Index

Municipality of West Elgin

3434

County of Elgin

A Northern and Rural Municipal Fiscal Circumstances Index (MFCI)	6.6
---	------------

The Northern and Rural Municipal Fiscal Circumstances Index (MFCI) measures a municipality's fiscal circumstances relative to other northern and rural municipalities in the province on a scale of 0 to 10. A lower MFCI corresponds to relatively positive fiscal circumstances, whereas a higher MFCI corresponds to more challenging fiscal circumstances.

The Northern and Rural MFCI is determined based on six indicators that are classified as either primary or secondary, to reflect their relative importance in determining a municipality's fiscal circumstances.

The table below provides a comparison of the indicator values for the Municipality to the median for northern and rural municipalities.

B Northern and Rural MFCI - Indicators

Primary Indicators	Municipality of West Elgin	Northern and Rural Median
1. Weighted Assessment per Household	\$210,307	\$292,000
2. Median Household Income	\$75,500	\$82,000
Secondary Indicators		
3. Average Annual Change in Assessment (New Construction)	0.5%	1.2%
4. Employment Rate	54.0%	53.0%
5. Ratio of Working Age to Dependent Population	157.7%	152.0%
6. Per cent of Population Above Low-Income Threshold	87.2%	88.0%

Note: An indicator value that is higher than the median corresponds to relatively positive fiscal circumstances, while a value below the median corresponds to more challenging fiscal circumstances.

Additional details regarding the calculation of the Northern and Rural MFCI are provided in the 2025 OMPF Technical Guide, as well as in the customized 2025 Northern and Rural MFCI Workbook.

Note: See line item descriptions on the following page.

2025 Northern and Rural Municipal Fiscal Circumstances Index**Municipality of West Elgin**

3434

County of Elgin

2025 Northern and Rural Municipal Fiscal Circumstances Index - Line Item Descriptions

A	The municipality's 2025 Northern and Rural MFCI. Additional details are provided in the municipality's customized 2025 Northern and Rural MFCI Workbook.
B1	Refers to the total assessment for a municipality weighted by the tax ratio for each class of property (including payments in lieu of property taxes retained by the municipality) divided by the total number of households.
B2	Statistics Canada's measure of median income for all private households in 2020.
B3	Measures the five-year (2019 - 2024) average annual change in a municipality's assessment, for example, as a result of new construction or business property closures, excluding the impact of reassessment.
B4	Statistics Canada's measure of number of employed persons, divided by persons aged 15 and over.
B5	Statistics Canada's measure of working age population (aged 15 to 64), divided by youth (aged 14 and under) and senior population (aged 65 and over).
B6	Statistics Canada's measure of the population in private households above the low-income threshold for Ontario compared to the total population in private households.

2025 Transitional Assistance Calculation Insert

Municipality of West Elgin

3434

County of Elgin

A 2025 OMPF Transitional Assistance (Line B2 - Line B1, if positive)	n/a
---	------------

As the municipality's 2025 OMPF identified on line B1 exceeds the guaranteed support identified on line B2, Transitional Assistance is not required.

B Supporting Details

1. Sum of 2025 OMPF Core Grant Components (excluding Transitional Assistance)	\$2,062,100
2. 2025 Guaranteed Support (Line B2a x Line B2b)	\$1,845,400
a. 2024 OMPF	\$1,845,400
b. 2025 Guaranteed Level of Support	100%

Note: See line item descriptions on the following page.

2025 Transitional Assistance Calculation Insert

Municipality of West Elgin

3434

County of Elgin

2025 Transitional Assistance Calculation Insert - Line Item Descriptions

A	In 2025 only, as part of the introduction of program enhancements, Transitional Assistance funding guarantees for core grant recipients have been enhanced to 100 per cent of their 2024 OMPF allocation. The Municipality of West Elgin's 2025 OMPF exceeds their guaranteed level. As a result, Transitional Assistance is not required.
B1	Line A1 of 2025 OMPF Allocation Notice, sum of the following OMPF core grant components: Assessment Equalization, Northern Communities, Rural Communities, and Northern and Rural Fiscal Circumstances Grant Components.
B2	Guaranteed amount of funding through the 2025 OMPF.
B2a	Line A of 2024 OMPF Allocation Notice.
B2b	Represents the guaranteed level of support the municipality will receive through the 2025 OMPF. For additional information, see the 2025 OMPF Technical Guide.

Note: Grant components and Transitional Assistance are rounded up to multiples of \$100.

October 30, 2024

Dear Treasurer/Clerk-Treasurer:

In the October 30 letter to Heads of Council, the Minister of Finance announced that the Province will be increasing the Ontario Municipal Partnership Fund (OMPF) by \$100 million over two years, bringing the total funding envelope to \$600 million by 2026. For 2025, the program will provide \$550 million. This letter provides information regarding your municipality's 2025 OMPF allocation.

I am pleased to advise that in 2025 your municipality will benefit from an increase in OMPF funding compared to 2024.

2025 OMPF

As part of the phased-in increase to the OMPF, the program will provide \$550 million to recipient municipalities in 2025.

Details of the enhancement to the core grant components of the program and Transitional Assistance include:

Core Grant Component Enhancements:

- The **Assessment Equalization Grant component** will increase to \$155 million from \$149 million to better support municipalities with limited property assessment.
- The **Rural Communities Grant component** will increase to \$171 million from \$155 million in recognition of the challenges of rural municipalities, including rural farming communities.
- The **Northern Communities Grant component** will increase to \$105 million from \$90 million in recognition of the challenges of northern municipalities.
- New for 2025 is the introduction of **Minimum Base Top-Up funding**, which will ensure that small, northern and rural municipalities with fewer than 1,000 households receive at least \$100,000 in combined base funding through the Northern Communities and Rural Communities core grant components.

- The **Northern and Rural Fiscal Circumstances Grant component** will increase to \$109 million from \$94 million to support northern and rural municipalities with the more challenging fiscal circumstances.

Details related to grant parameters are outlined in the 2025 OMPF Technical Guide and individual municipal workbooks.

Transitional Assistance:

Transitional Assistance funding guarantees for core grant recipients will be enhanced to 100% of the 2024 allocation in 2025 only, as part of the introduction of program enhancements. This will ensure that all OMPF core grant recipients receive at least the same level of funding as they did in 2024.

Consultations on the OMPF

As the Minister noted in his October 30 letter, the ministry will be consulting with municipal treasurers and clerk treasurers on the OMPF in the winter of 2025. The government wants to hear about your priorities for the program and how to implement a reporting framework to gain a better understanding of the use of funds and how the OMPF is supporting local communities.

The Ministry will be working with the Association of Municipalities of Ontario to reestablish the OMPF Municipal Reference Group to support this consultation. We will be communicating more information about the consultation process in the coming months.

2025 OMPF – SUPPORTING MATERIAL

To assist municipalities in understanding the OMPF and their individual 2025 allocations, the Ministry of Finance provides detailed and customized supporting documentation:

- A. 2025 OMPF Allocation Notice and Inserts**
- B. 2025 OMPF Technical Guide**
- C. Municipal Workbooks**

A. 2025 OMPF Allocation Notice and Inserts

The *OMPF Allocation Notice and Inserts* outline individual municipal OMPF allocations by grant component, and also provide a summary of 2025 key data inputs. A municipality's 2025 allocation is noted on line A.

B. 2025 OMPF Technical Guide

The *2025 OMPF Technical Guide* provides information with respect to individual grant thresholds, parameters and data sources.

C. 2025 Municipal Workbooks

The 2025 OMPF Workbook and the 2025 Northern and Rural Municipal Fiscal Circumstances Index (MFCI) Workbook (if applicable) provide detailed calculations of the 2025 OMPF grant components, the determination of the Northern and Rural MFCI, and outline all underlying data elements.

These workbooks will be provided electronically to municipal treasurers and clerk-treasurers in the coming weeks.

The *2025 OMPF Technical Guide*, as well as municipal allocations, are also available electronically on the Ministry's website:

www.ontario.ca/document/2025-ontario-municipal-partnership-fund

2025 PAYMENT SCHEDULE

The *2025 Cash Flow Notice* identifies your municipality's quarterly payment schedule. Payments will be processed at the end of January, April, July, and October 2025. As outlined in the following section, OMPF payments are subject to holdback for municipalities that do not comply with applicable reporting requirements.

2025 REPORTING OBLIGATIONS

As you know, OMPF payments are subject to compliance with the program's reporting obligations.

Specifically, municipalities are required to submit Financial Information Returns (FIR) to the Ministry of Municipal Affairs and Housing (MMAH) and tax-rate bylaws through the Online Property Tax Analysis (OPTA) system or to MMAH as outlined in the following schedule:

Submissions	Due Date
2023 FIRs	By December 31, 2024
2024 FIRs	By May 31, 2025
2025 tax-rates	By August 31, 2025

As of October 28, 2024, your municipality's 2023 and/or previous year's Financial Information Returns (FIRs) continue to remain outstanding.

Your municipality's outstanding FIRs should be submitted as soon as possible to avoid future holdback of payments. Additional details will be provided as part of the upcoming 2025 Q1 payment issuance.

Payments for municipalities that do not meet their 2025 reporting obligations will be subject to holdback, beginning with the 2025 fourth quarterly payment, until these documents have been filed.

If you require additional information regarding the OMPF, you may e-mail your inquiries and contact information to: info.ompf@ontario.ca.

In closing, we would like to thank you for your ongoing partnership. We look forward to continuing to work with you on the OMPF.

Sincerely,



Ian Freeman, CPA, CMA
Assistant Deputy Minister
Provincial-Local Finance Division

c. Caspar Hall
Assistant Deputy Minister
Local Government Division
Ministry of Municipal Affairs and Housing

Hannah Evans
Assistant Deputy Minister
Municipal Services Division
Ministry of Municipal Affairs and Housing

Ontario Municipal Partnership Fund (OMPF)
2025 Cash Flow Notice



Municipality of West Elgin
 County of Elgin

3434

A	Total 2025 OMPF (2025 Allocation Notice, Line A)	<i>See Note below</i>	\$2,062,100
----------	---	-----------------------	--------------------

B	2025 OMPF Quarterly Payments Schedule		\$2,062,100
1.	2025 OMPF First Quarter Payment	<i>Scheduled for January 2025</i>	\$515,525
2.	2025 OMPF Second Quarter Payment	<i>Scheduled for April 2025</i>	\$515,525
3.	2025 OMPF Third Quarter Payment	<i>Scheduled for July 2025</i>	\$515,525
4.	2025 OMPF Fourth Quarter Payment	<i>Scheduled for October 2025</i>	\$515,525

Note: *Your municipality's 2025 OMPF allocation is identified on Line A of your 2025 OMPF Allocation Notice. Payments are subject to holdback for municipalities that do not comply with the applicable OMPF reporting requirements. Please refer to the enclosed correspondence for further details.*

Ontario Municipal Partnership Fund (OMPF)
2025 Cash Flow Notice



Municipality of West Elgin
County of Elgin

3434

2025 Cash Flow Notice - Line Item Descriptions

A Total 2025 OMPF allocation. See 2025 OMPF Allocation Notice, Line A.

B1 - B4 Scheduled quarterly payments in respect of the 2025 OMPF allocation. Payments will be subject to holdback pending submission of the applicable outstanding reporting requirements. Please refer to the Reporting Obligations section of the 2025 OMPF Technical Guide.

Ministry of Finance

ONTARIO MUNICIPAL PARTNERSHIP FUND

2025
Technical
Guide

Table of Contents

Introduction.....	1
Overview	1
2025 OMPF — Program Details	1
What's New For 2025.....	1
2025 Ontario Municipal Partnership Fund.....	3
2025 OMPF Core Grant Components	4
1. Assessment Equalization Grant.....	4
2. Northern Communities Grant.....	5
3. Rural Communities Grant.....	6
4. Northern and Rural Fiscal Circumstances Grant	10
Transitional Assistance.....	12
Implementation.....	13
Municipal Workbooks	13
2025 Reporting Obligations	13
Additional Information.....	14
Municipal Services Offices at the Ministry of Municipal Affairs and Housing.....	14
Appendices	15
Appendix A: Rural and Small Community Measure	15
Appendix B: Farm Area Measure	16
Appendix C: Summary of Rural Communities Grant Parameters.....	17
Appendix D: Northern and Rural Municipal Fiscal Circumstances Index.....	18
Appendix E: Northern and Rural Fiscal Circumstances Grant Parameters.....	23
Appendix F: Data Sources.....	24
Appendix G: Definitions.....	25

INTRODUCTION

This guide outlines the grant parameters for the 2025 Ontario Municipal Partnership Fund (OMPF). It is intended to provide a technical overview of the funding program.

OVERVIEW

The OMPF is the Province's main general assistance grant to municipalities.

The program primarily supports northern and rural municipalities across the province. Its objectives are to:

- recognize the challenges of northern and rural municipalities, while targeting funding to those with more challenging fiscal circumstances
- support areas with limited property assessment
- assist municipalities that are adjusting to year-over-year funding changes.

2025 OMPF — Program Details

In 2025, the Province will provide a total of **\$550 million in unconditional funding to 390 municipalities** through the OMPF. This includes a \$50 million enhancement to the program that is distributed across all core grant components of the OMPF to further support small, northern, and rural municipalities.

The program will continue to be responsive to municipal circumstances through annual data updates and related adjustments.

What's New For 2025

On October 30, 2024, the government announced that the program will be increasing by \$100 million over two years, beginning with a \$50 million enhancement in 2025.

Specifically, the 2025 program will:

- Further recognize the challenges of northern municipalities by enhancing the **Northern Communities Grant component** to **\$105 million** from \$90 million in 2024.
- Further support rural communities across the province through the **Rural Communities Grant component**, which will increase to **\$171 million** from \$155 million in 2024. The farm enhancement of the **Rural Communities Grant component** will grow by \$5 million in 2025 to further support municipalities with the highest levels of farm land.
- Introduce a new **Minimum Base Funding Top-Up**, which will ensure that small, northern, and rural municipalities receive at least \$100,000 in combined base funding through the Northern Communities and Rural Communities Grant components.

- Increase targeted support to municipalities with more challenging fiscal circumstances by increasing the **Northern and Rural Fiscal Circumstances Grant component** to **\$109 million** from \$94 million in 2024.
- Enhance support to municipalities with limited property assessment by increasing the **Assessment Equalization Grant component** to **\$155 million** from \$149 million in 2024.

In addition to the enhancements to the four core grant components, the program will also include an enhancement to **Transitional Assistance** funding guarantees in 2025 only, as part of the introduction of program enhancements. Specifically, for municipalities receiving core grant funding, Transitional Assistance funding guarantees will be enhanced to 100 per cent of a municipality's 2024 OMPF allocation, ensuring that all OMPF core grant recipients receive at least the same level of funding as they did in 2024.

Note: Municipalities who only receive historical mitigation funding through Transitional Assistance or who have been ineligible for core grants since 2014 will continue to receive a funding guarantee of 85 per cent of their 2024 allocation.

2025 ONTARIO MUNICIPAL PARTNERSHIP FUND

The 2025 OMPF will provide a total of \$550 million to 390 municipalities across the province through the following four core grant components and Transitional Assistance.

1. Assessment Equalization Grant Component — \$155 million

Provides funding to eligible municipalities with limited property assessment.

2. Northern Communities Grant Component — \$105 million

Provides funding to all northern municipalities in recognition of their unique challenges.

3. Rural Communities Grant Component — \$171 million*

Provides funding to rural municipalities, including targeted funding for rural farming communities, in recognition of their unique challenges.

4. Northern and Rural Fiscal Circumstances Grant Component — \$109 million

Provides additional, targeted funding to northern and rural municipalities based on their fiscal circumstances.

In addition, the program provides:

Transitional Assistance — \$10 million

Ensures a guaranteed level of support to municipalities based on their 2024 OMPF allocation.

**Note: Funding allocated through the Rural Communities Grant component includes the new Minimum Base Funding Top-Up to ensure small, northern, and rural municipalities receive at least \$100,000 in combined base funding through the Northern Communities and Rural Communities Grant components.*

Figures are rounded.

2025 OMPF CORE GRANT COMPONENTS

1. Assessment Equalization Grant

The Assessment Equalization Grant provides funding to eligible single- and lower-tier municipalities with limited property assessment due to lower property values and/or limited non-residential assessment.

To determine the grant amount, a total assessment differential (that is, the total municipal assessment below the provincial median per-household threshold of \$304,500) is calculated for each municipality. Single- and lower-tier municipalities receive funding based on the total assessment differential. Funding provided through this grant increases the further a municipality's total weighted assessment per household is below the provincial median.

Every \$10,000 increment in a municipality's total assessment differential results in an additional \$30.30 in funding.

Example 1.1

Municipality A:

- Weighted assessment per household: \$200,000
- Assessment per household below the \$304,500 threshold: $\$304,500 - \$200,000 = \$104,500$
- Number of households: 2,000
- Total assessment differential: $\$104,500 \times 2,000 = \$209,000,000$

Grant Amount: $\$209,000,000 / \$10,000 \times \$30.30 = \$633,270$

2. Northern Communities Grant

The Northern Communities Grant provides funding to all northern municipalities in recognition of the unique challenges they face.

The grant is based on the number of households, and the per-household amount is \$277.

Example 2.1

Municipality A (Northern):

- Number of households: 1,300

Grant Amount: $1,300 \times \$277 = \$360,100$

3. Rural Communities Grant

The Rural Communities Grant recognizes the unique challenges of rural municipalities and particularly those of rural farming communities.

The Rural Communities Grant provides funding to single- and lower-tier municipalities across the province based on the proportion of their population residing in rural areas and/or small communities, as measured by the Rural and Small Community Measure (RSCM).

Municipalities with an RSCM of 75 per cent or more receive \$140 per household. Municipalities with an RSCM between 25 per cent and 75 per cent receive a portion of this funding on a sliding scale. For additional information on the RSCM, see Appendix A.

Every 5-percentage point increase in the RSCM between 25 per cent and 75 per cent results in an additional \$14 per household:

Rural Communities Grant*											
RSCM (%)	25	30	35	40	45	50	55	60	65	70	75+
Per-household amount (\$)	0.00	14.00	28.00	42.00	56.00	70.00	84.00	98.00	112.00	126.00	140.00

**The per-household amounts above are for municipalities where 70 per cent or less of municipal land area is comprised of farm land.*

Example 3.1

Municipality A:

- RSCM: 80%
- Number of households: 3,000

Grant Amount: 3,000 x \$140 = \$420,000

Municipality B:

- RSCM: 55%
- Number of households: 3,000

Grant Amount: 3,000 x \$84 = \$252,000

Minimum Base Funding Top-Up (NEW FOR 2025)

In 2025, the government is introducing a new Minimum Base Funding Top-Up ensuring that small, northern, and rural municipalities receive at least \$100,000 in combined base funding through the Northern Communities and Rural Communities Grant components.

Municipalities are eligible for the Minimum Base Funding Top-Up if they have less than 1,000 households **and** receive less than \$100,000 in combined northern and rural base funding. Northern and rural base funding refers to funding provided through the Northern Communities Grant and Rural Communities Grant (excluding farm enhancement provided to municipalities with the highest levels of farm land).

Example 3.2

Municipality A (Northern and Rural, less than 1,000 households):

- Households: 120
- Northern Communities Grant Allocation: \$33,300
- Rural Communities Grant Base Allocation (excludes farm enhancement): \$16,800
- Minimum Base Funding Amount: \$100,000
- Northern and Rural Communities Combined Base Funding: $\$33,300 + \$16,800 = \$50,100$

Minimum Base Funding Top-Up: $\$100,000 - \$50,100 = \$49,900$

Example 3.3

Municipality B (Southern and Rural, less than 1,000 households):

- Households: 400
- Northern Communities Grant Allocation: \$0
- Rural Communities Grant Base Allocation (excludes farm enhancement): \$56,000
- Minimum Base Funding Amount: \$100,000
- Northern and Rural Communities Combined Base Funding: \$56,000

Minimum Base Funding Top-Up: $\$100,000 - \$56,000 = \$44,000$

Rural municipalities where farmland represents more than 70 per cent of their land area

Per-household funding provided through the Rural Communities Grant includes an enhancement for municipalities with the highest levels of farmland (where farmland represents more than 70 per cent of municipal land area), in recognition of their particular challenges.

This funding enhancement is provided based on the Farm Area Measure (FAM), which reflects the percentage of a municipality’s land area comprised of farm land. See Appendix B for further information on the FAM.

Single- and lower-tier rural municipalities with a FAM of more than 70 per cent and an RSCM of 75 per cent or greater receive funding according to the table outlined below.

Every 2-percentage point increase in the FAM between 70 per cent and 90 per cent results in an additional \$13.50 per household:

Rural Communities Grant for Municipalities with a FAM of more than 70 Per Cent											
FAM (%)	70	72	74	76	78	80	82	84	86	88	90+
Per-household amount (\$)	140.00	153.50	167.00	180.50	194.00	207.50	221.00	234.50	248.00	261.50	275.00

Example 3.4

Municipality A (FAM < 70%):

- RSCM: 100%
- FAM: 50%
- Number of households: 3,000

Grant Amount: 3,000 x \$140 = \$420,000

Municipality B (FAM > 70%):

- RSCM: 100%
- FAM: 80%
- Number of households: 3,000

Grant Amount: 3,000 x \$207.50 = \$622,500

Municipality C (FAM > 90%):

- RSCM: 100%
- FAM: 93%
- Number of households: 3,000

Grant Amount: 3,000 x \$275 = \$825,000

Rural municipalities with an RSCM between 25 and 75 per cent

Single- and lower-tier rural municipalities with a FAM of more than 70 per cent and an RSCM between 25 per cent and 75 per cent receive a portion of the funding according to their RSCM.

The following table provides the per-household funding for a municipality with an RSCM of 50 per cent. see Appendix C for a summary of Rural Communities Grant parameters based on the RSCM and FAM.

Rural Communities Grant for Municipalities with an RSCM of 50 Per Cent and a FAM of more than 70 Per Cent											
FAM (%)	70	72	74	76	78	80	82	84	86	88	90+
Per-household amount (\$)	70.00	76.75	83.50	90.25	97.00	103.75	110.50	117.25	124.00	130.75	137.50

Example 3.5

Municipality A:

- RSCM: 50%
- FAM: 80%
- Number of households: 3,000

Grant Amount: 3,000 x \$103.75 = \$311,250

4. Northern and Rural Fiscal Circumstances Grant

This grant is provided to municipalities eligible for funding through the Northern Communities Grant and/or Rural Communities Grant, both of which provide a fixed per-household funding amount to northern as well as single- and lower-tier rural municipalities. In addition to these fixed per-household amounts, the Northern and Rural Fiscal Circumstances Grant provides targeted support in recognition that not all northern and rural municipalities have the same fiscal circumstances.

The Northern and Rural Fiscal Circumstances Grant provides targeted funding to eligible municipalities based on their relative fiscal circumstances, as measured by the Northern and Rural Municipal Fiscal Circumstances Index (MFCI). For additional details on the Northern and Rural MFCI, see Appendix D.

In 2025, the Northern and Rural Fiscal Circumstances Grant will provide \$109 million to support northern and rural municipalities with challenging fiscal circumstances.

See Appendix E for additional information on the Northern and Rural Fiscal Circumstances Grant parameters.

Northern and rural municipalities with an RSCM of 75 per cent or greater

Northern municipalities, as well as single- and lower-tier rural municipalities with an RSCM of 75 per cent or greater, receive funding according to their MFCI as outlined in the table below.

Northern and Rural Fiscal Circumstances Grant											
	Relatively positive circumstances						Relatively challenging circumstances				
MFCI	0	1	2	3	4	5	6	7	8	9	10
Per-household amount (\$)	0	10	20	30	40	80	120	170	220	285	360

Example 4.1

Municipality A (Northern):

- MFCI: 7
- Number of households: 1,200

Grant Amount: 1,200 x \$170 = \$204,000

Rural municipalities with an RSCM between 25 and 75 per cent

Single- and lower-tier rural municipalities with an RSCM between 25 per cent and 75 per cent receive a portion of the per-household funding according to their RSCM.

Per-Household Funding at MFCI 4					
RSCM (%)	25	35	50	65	75
Per-household amount (\$)	0	8	20	32	40

See Appendix E for more detailed information.

Example 4.2

Municipality A (Rural):

- MFCI: 4
- RSCM: 65%
- Number of households: 1,200

Grant Amount: 1,200 x \$32 = \$38,400

Additional municipality-specific details are provided in the customized *2025 Northern and Rural MFCI Workbooks*.

Transitional Assistance

Transitional Assistance assists municipalities in adjusting to year-over-year funding changes. This funding ensures that municipalities receive a guaranteed level of support based on their previous year's OMPF allocation.

In 2025 only, as part of the introduction of program enhancements, Transitional Assistance funding guarantees have been increased to 100 per cent of a municipality's 2024 OMPF allocation for municipalities receiving core grant funding. This ensures that all OMPF core grant recipients will receive at least the same level of funding as they did in 2024.

Municipalities who only receive historical mitigation funding through Transitional Assistance or who have been ineligible for core grants since 2014 will continue to receive a funding guarantee of 85 per cent of their 2024 allocation.

Example 5.1

Municipality A (OMPF Core Grant Recipient):

- 2024 OMPF allocation: \$250,000
- 2025 minimum level of support for municipality: 100%
- 2025 guaranteed funding amount: $\$250,000 \times 100\% = \$250,000$
- Sum of 2025 OMPF core grants prior to Transitional Assistance: \$180,000

2025 Transitional Assistance: $\$250,000 - \$180,000 = \$70,000$

Example 5.2

Municipality B (Ineligible for OMPF core grants since 2014 – Transitional Assistance only recipient):

- 2024 OMPF (Transitional Assistance) allocation: \$250,000
- 2025 level of support for municipality: 85%

2025 guaranteed funding amount: $\$250,000 \times 85\% = \$212,500$

IMPLEMENTATION

OMPF allocations are announced annually in time to support the municipal budget planning process, and payments are issued in quarterly installments to municipalities. All OMPF allocations are provided to municipalities as unconditional grants.

The Ministry of Finance calculates OMPF municipal allocations based on a defined set of data elements (see Appendix F).

Municipal Workbooks

In order to assist municipalities in better understanding the 2025 program, the Ministry of Finance has developed a customized set of municipal workbooks for each municipality. These include:

- *2025 Ontario Municipal Partnership Fund Workbook*
- *2025 Northern and Rural Municipal Fiscal Circumstances Index Workbook*

The workbooks provide municipality-specific details and are shared electronically with municipal treasurers and clerk-treasurers.

2025 Reporting Obligations

OMPF payments are subject to compliance with the program’s reporting obligations.

Municipalities are required to submit Financial Information Returns (FIR) to the Ministry of Municipal Affairs and Housing (MMAH) and tax-rate bylaws through the Online Property Tax Analysis (OPTA) system or to MMAH as outlined in the following schedule:

2025 OMPF Reporting Obligations	2024 FIRs	By May 31, 2025
	2025 Tax-Rates	By August 31, 2025

Payments for municipalities that do not meet their 2025 reporting obligations will be subject to holdback, beginning with the 2025 fourth quarterly payment, until these documents have been filed.

Note that the timelines identified above may be subject to revision by the Ministry of Finance, in consultation with the Ministry of Municipal Affairs and Housing.

ADDITIONAL INFORMATION

This Technical Guide and other 2025 OMPF supporting materials are posted online at:

www.ontario.ca/document/2025-ontario-municipal-partnership-fund

www.ontario.ca/fr/document/fonds-de-partenariat-avec-les-municipalites-de-lontario-de-2025

For additional information regarding 2025 OMPF allocations or for other general inquiries about the program, email your inquiry and contact information to: info.ompf@ontario.ca

Municipal Services Offices at the Ministry of Municipal Affairs and Housing

Alternatively, municipalities may also contact their local Municipal Services Office of the Ministry of Municipal Affairs and Housing (MMAH) who can assist in directing their inquiry:

Municipal Services Offices: Ministry of Municipal Affairs and Housing	
CENTRAL: 777 Bay Street, 16th Floor Toronto ON M7A 2J3	General Inquiry: (416) 585-6226 Toll Free: 1-800-668-0230 Fax: (416) 585-6882 Email: MSOC.Admin@ontario.ca
EASTERN: Rockwood House, 8 Estate Lane Kingston ON K7M 9A8	General Inquiry: (613) 545-2100 Toll Free: 1-800-267-9438 Fax: (613) 548-6822 Email: MSO-E@ontario.ca
NORTH (SUDBURY): 159 Cedar Street, Suite 401 Sudbury ON P3E 6A5	General Inquiry: (705) 564-0120 Toll Free: 1-800-461-1193 Email: MSONorth@ontario.ca
NORTH (THUNDER BAY): 435 James St. S., Suite 223 Thunder Bay ON P7E 6S7	General Inquiry: (807) 475-1651 Toll Free: 1-800-465-5027 Email: MSONorth@ontario.ca
WESTERN: 659 Exeter Road, 2nd Floor London ON N6E 1L3	General Inquiry: (519) 873-4020 Toll Free: 1-800-265-4736 Email: MSO-SW@ontario.ca

APPENDICES

Appendix A: Rural and Small Community Measure

The Rural and Small Community Measure (RSCM) represents the proportion of a municipality's population residing in rural areas and/or small communities. This approach recognizes that some municipalities include a mix of rural and non-rural areas.

The measure is based on Statistics Canada data and is calculated as follows:

1. Statistics Canada divides municipalities into small geographic areas, typically less than a few hundred residents.
2. These areas are classified by Statistics Canada as rural areas or small communities if they meet one of the following conditions:
 - They have a population density of less than 400 per square kilometre.
 - They have a population density of greater than 400 per square kilometre but cannot be grouped with other adjacent areas (each also with a population density of greater than 400 per square kilometre), to produce a total population concentration greater than 1,000.
 - They are not economically integrated with a population centre of greater than 10,000 (see table below).
3. The RSCM is determined by calculating the proportion of a municipality's population residing in areas that are classified as either rural or a small community.

OMPF calculations incorporate a minor adjustment to Statistics Canada's classification of "small community." This adjustment provides a transition between the small community and urban centre classification for areas with a population between 10,000 and 12,500 and is made on a sliding scale:

Percentage of Area Population Included as a Small Community						
Area population	10,000	10,500	11,000	11,500	12,000	12,500
Percentage (%)	100	80	60	40	20	0

Appendix B: Farm Area Measure

The Farm Area Measure (FAM) represents the percentage of a municipality’s land area comprised of farm land. The measure was introduced in the 2016 OMPF in response to feedback from some municipalities that the OMPF should recognize the variation in farm land across the province.

The FAM is calculated as follows:

$$\frac{\text{Farm Land Area}}{\text{Municipal Land Area}} = \text{Farm Area Measure}$$

A municipality’s FAM is determined using the following components:

1. **Farm Land Area**, which is equal to acres of land for properties in the farm property tax class, as of December 31st, 2023.
 - a. Agricorp administers the application process for the farm property tax class and is responsible for reviewing eligibility criteria before a property can be placed in the farm property tax class. These criteria include:
 - The property must be assessed and valued as farm land by the Municipal Property Assessment Corporation (MPAC).
 - The farming business generates at least \$7,000 in Gross Farm Income (GFI) per year.
 - The farming business has a valid Farm Business Registration number from Agricorp or a valid exemption.
 - The property is being used for a farming business by either the owner or tenant farmer or both.
 - b. The acreage of properties in the farm property tax class is determined using the Ontario Parcel database. This database was developed in partnership between the Ministry of Northern Development, Ministry of Mines, Ministry of Natural Resources, MPAC and Teranet Enterprises Inc., and provides information on the land area for each individual property or parcel of land in the province.
2. **Municipal Land Area**, which represents the number of acres of land in a municipality and reflects municipal boundaries as of January 1, 2021. This measure is based on the Spatial Data Infrastructure (SDI) from Statistics Canada and excludes bodies of water.

Appendix C: Summary of Rural Communities Grant Parameters

The following table supports the Rural Communities Grant calculation for single- and lower-tier rural municipalities with an RSCM between 25 and 75 per cent and a FAM of 70 per cent or more.

Rural Communities Grant Funding Levels Based on RSCM and FAM (\$ per household)											
RSCM (%) \ FAM (%)	70	72	74	76	78	80	82	84	86	88	90+
25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	28.00	30.70	33.40	36.10	38.80	41.50	44.20	46.90	49.60	52.30	55.00
50	70.00	76.75	83.50	90.25	97.00	103.75	110.50	117.25	124.00	130.75	137.50
65	112.00	122.80	133.60	144.40	155.20	166.00	176.80	187.60	198.40	209.20	220.00
75+	140.00	153.50	167.00	180.50	194.00	207.50	221.00	234.50	248.00	261.50	275.00

Appendix D: Northern and Rural Municipal Fiscal Circumstances Index

The Northern and Rural Municipal Fiscal Circumstances Index (MFCI) measures a municipality's fiscal circumstances relative to other northern and rural municipalities in the province.

The Northern and Rural MFCI is determined based on six indicators. These indicators are classified as either primary or secondary to reflect their relative importance in determining a municipality's fiscal circumstances.

The indicators include:

Primary Indicators

- Weighted Assessment Per Household
- Median Household Income

Secondary Indicators

- Average Annual Change in Assessment (New Construction)
- Employment Rate
- Ratio of Working Age to Dependent Population
- Per Cent of Population Above Low-Income Threshold

A municipality's Northern and Rural MFCI is determined through three steps, as listed below and as described in more detail on the following pages.

1. **Indicator Score** — Each primary and secondary indicator is scored based on its relationship to the median for northern and rural municipalities.
2. **Average Indicator Score** — An average indicator score is calculated based on the average of both the primary and secondary indicators.
3. **Northern and Rural MFCI** — This index reflects a municipality's fiscal circumstances relative to other northern and rural municipalities in the province and is based on the relative results of each municipality's average indicator score. The Northern and Rural MFCI is measured on a scale from 0 to 10.

A lower MFCI corresponds to relatively positive fiscal circumstances, whereas a higher MFCI corresponds to more challenging fiscal circumstances. As a result, an MFCI of 5 corresponds to fiscal circumstances similar to the median for northern and rural municipalities.

Additional municipality-specific details are provided in the *2025 Northern and Rural MFCI Workbook*.

1. Indicator Score

The indicator score has a range from -100 per cent to 100 per cent and reflects how the value of a municipality's indicator compares to the median for northern and rural municipalities.

Indicator Value Above Median

An indicator value that is above the median will have a positive score, which is reflective of relatively positive fiscal circumstances.

The indicator score is calculated based on the position of the municipality's indicator value between the median and highest value for northern and rural municipalities.

Indicator Value Below Median

An indicator value that is below the median will have a negative score, which is reflective of more challenging fiscal circumstances.

The indicator score is calculated based on the position of the municipality's indicator data between the median and lowest value for northern and rural municipalities.

For example, an indicator score of 25 per cent indicates that a data value is one quarter of the distance between the median and highest value, while an indicator score of -25 per cent indicates that a data value is one quarter of the distance between the median and lowest value. An indicator score of 0 per cent reflects the median for northern and rural municipalities.

The following table outlines the median, highest and lowest values for each MFCI indicator. Illustrative examples of indicator score calculations are provided on the following page.

MFCI Indicator Parameters			
Primary Indicators	Lowest	Median	Highest
Weighted Assessment per Household	\$47,000	\$292,000	\$823,000
Median Household Income	\$45,000	\$82,000	\$141,000
Secondary Indicators	Lowest	Median	Highest
Average Annual Change in Assessment (New Construction)	-2.6%	1.2%	5.1%
Employment Rate	23.0%	53.0%	71.0%
Ratio of Working Age to Dependent Population	98.0%	152.0%	245.0%
Per Cent of Population Above Low-Income Threshold	65.0%	88.0%	97.0%

Example 1.1

Indicator: Median Household Income

Lowest Value	Median Value	Highest Value
\$45,000	\$82,000	\$141,000

Example Municipality: Indicator Data Value = \$63,500

A. Difference between Indicator Value and Median: $\$63,500 - \$82,000 = -\$18,500$

Since the indicator value is below the median for northern and rural municipalities, the difference between the median and the lowest value for northern and rural municipalities is calculated.

B. Difference between Median and Lowest Value: $\$82,000 - \$45,000 = \$37,000$

C. Indicator Score = $A / B: -\$18,500 / \$37,000 = -50\%$

Example 1.2

Indicator: Ratio of Working Age to Dependent Population

Lowest Value	Median Value	Highest Value
98%	152%	245%

Example Municipality: Indicator Data Value = 198.5%

A. Difference between Indicator Value and Median: $198.5\% - 152\% = 46.5\%$

Since the indicator value is above the median for northern and rural municipalities, the difference between the median and the highest value for northern and rural municipalities is calculated.

B. Difference between Median and Highest Value: $245\% - 152\% = 93\%$

C. Indicator Score = $A / B: 46.5\% / 93\% = 50\%$

2. Average Indicator Score

The average indicator score summarizes a municipality's overall results on all six indicators.

A municipality's average indicator score is based on both the primary and secondary indicator average, as shown below.

Calculating Average Indicator Score

Average Indicator Score = (Primary Indicator Average + Secondary Indicator Average) / 2

Primary Indicator Average: (A + B) / 2

- A. Weighted Assessment Per Household indicator score
- B. Median Household Income indicator score

Secondary Indicator Average: (C + D + E + F) / 4

- C. Average Annual Change in Assessment (New Construction) indicator score
- D. Employment Rate indicator score
- E. Ratio of Working Age to Dependent Population indicator score
- F. Per Cent of Population Above Low-Income Threshold indicator score

Note: A positive average indicator score reflects relatively positive fiscal circumstances, while a negative average indicator score reflects more challenging fiscal circumstances.

Example 2.1

Average Indicator Score

- A. Weighted Assessment per Household indicator score: 8%
- B. Median Household Income indicator score: -50%

Primary Indicator Average: (8% + (-50%)) / 2 = -21%

- C. Average Annual Change in Assessment (New Construction) indicator score: -91%
- D. Employment Rate indicator score: 1%
- E. Ratio of Working Age to Dependent Population indicator score: 50%
- F. Per Cent of Population Above Low-Income Threshold indicator score: -84%

Secondary Indicator Average: (-91% + 1% + 50% + (-84%)) / 4 = -31%

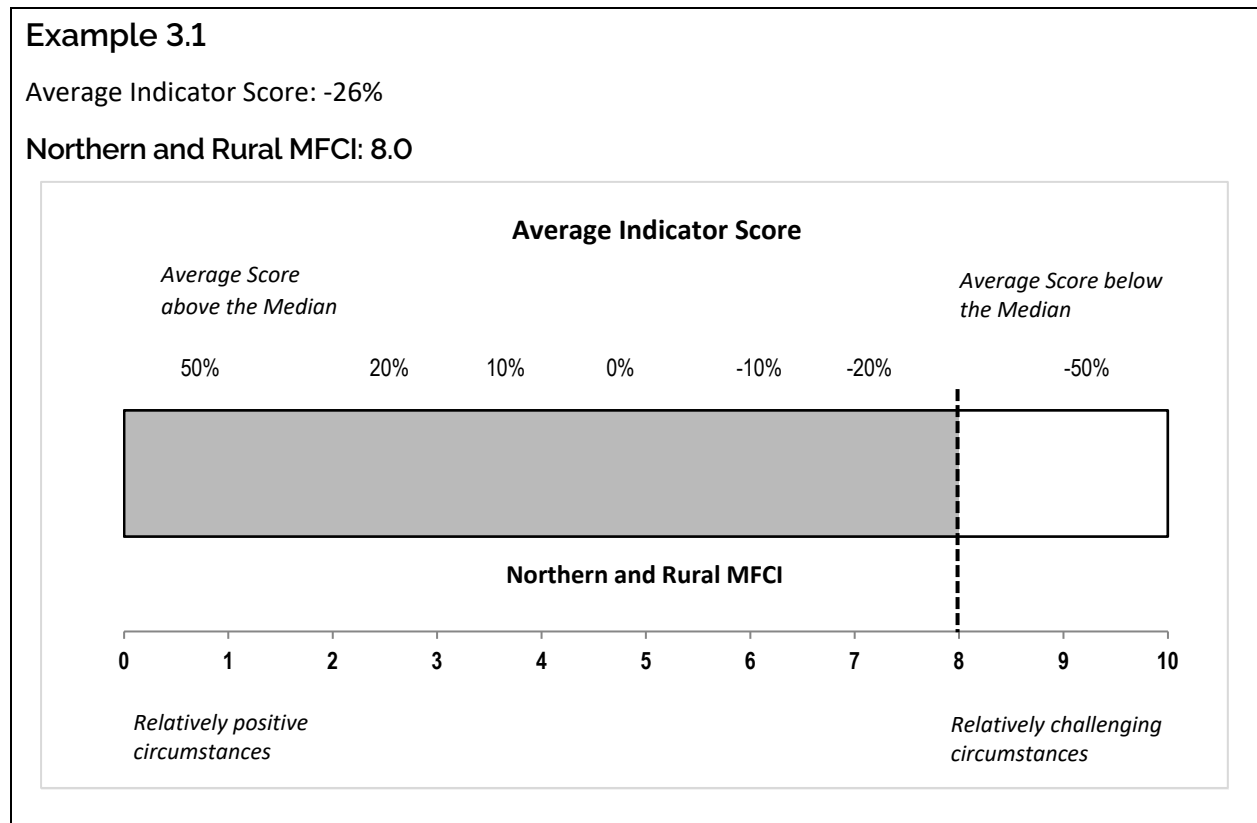
Average Indicator Score: (-21% + (-31%)) / 2 = -26%

3. Determination of Northern and Rural MFCI

The Northern and Rural MFCI reflects a municipality's fiscal circumstances relative to other northern and rural municipalities in the province.

The Northern and Rural MFCI is measured on a scale of 0 to 10. A lower MFCI corresponds to relatively positive fiscal circumstances, while a higher MFCI corresponds to more challenging fiscal circumstances. A Northern and Rural MFCI of 5 corresponds to fiscal circumstances similar to the median for northern and rural municipalities.

A municipality's MFCI is determined based on the value of the average indicator score. The example below presents how average indicator scores are used to determine a municipality's MFCI.



Appendix E: Northern and Rural Fiscal Circumstances Grant Parameters

The Northern and Rural MFCI is measured on a scale from 0 to 10. A lower MFCI corresponds to relatively positive fiscal circumstances, while a higher MFCI corresponds to more challenging fiscal circumstances. The following table provides details regarding the 2025 per-household funding levels under the Northern and Rural Fiscal Circumstances Grant.

Northern and Rural Fiscal Circumstances Grant												
	<i>Relatively positive circumstances</i>						<i>Relatively challenging circumstances</i>					
MFCI	0	1	2	3	4	5	6	7	8	9	10	
Per-household amount (\$)	0	10	20	30	40	80	120	170	220	285	360	

The following table supports the Northern and Rural Fiscal Circumstances Grant calculation for single- and lower-tier rural municipalities with an RSCM between 25 and 75 per cent. The table illustrates the per-household funding amount associated with a range of RSCM and MFCI values.

Summary of MFCI Funding Levels Based on RSCM (\$ per household)											
MFCI \ RSCM (%)	0	1	2	3	4	5	6	7	8	9	10
25	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	0	2.00	4.00	6.00	8.00	16.00	24.00	34.00	44.00	57.00	72.00
50	0	5.00	10.00	15.00	20.00	40.00	60.00	85.00	110.00	142.50	180.00
65	0	8.00	16.00	24.00	32.00	64.00	96.00	136.00	176.00	228.00	288.00
75+	0	10.00	20.00	30.00	40.00	80.00	120.00	170.00	220.00	285.00	360.00

Appendix F: Data Sources

OMPF Data Elements and Sources		
Data	Year	Source(s)
Weighted Assessment	2024 Returned Roll and 2025 starting tax ratios	Municipal Property Assessment Corporation (MPAC) and municipal tax rate bylaws
PIL Weighted Assessment	2022 or 2023	Municipal FIR
Number of Households	2024	MPAC Returned Roll
Median Household Income	2021	Statistics Canada
Rural and Small Community Measure	2021	Statistics Canada
Per Cent of Population Above Low-Income Threshold	2021	Statistics Canada
Ratio of Working Age to Dependent Population	2021	Statistics Canada
Employment Rate	2021	Statistics Canada
Average Annual Change in Assessment (New Construction)	2019–2024	Online Property Tax Analysis System (OPTA)
Municipal Land Area	2021	Statistics Canada
Farm Land Area	2023	MPAC and Ontario Parcel

Note: For municipality-specific details, refer to customized 2025 workbooks developed by the Ministry of Finance.

Appendix G: Definitions

Average Annual Change in Assessment (New Construction)	Measures the five-year (2019–2024) average annual change in a municipality’s assessment, for example, as a result of new construction or business property closures, excluding the impact of reassessment.
Average Indicator Score	Summarizes a municipality’s overall results on all six indicators, based on both the primary and secondary indicator average.
Core Grant Components	Refers to the four OMPF core grant components: Assessment Equalization; Northern Communities; Rural Communities; and Northern and Rural Fiscal Circumstances Grant components.
Employment Rate	Statistics Canada’s measure of number of employed persons, divided by persons aged 15 and over.
Farm Area Measure (FAM)	Represents the percentage of a municipality’s land area comprised of farm land.
Farm Land Area	Equal to the acres of land for properties in the farm property tax class, as of December 31 st , 2023. The acreage of properties in the farm property tax class is determined using the Ontario Parcel database.
Historical Mitigation Funding	Funding provided through Transitional Assistance to municipalities that have not received OMPF core grants since the introduction of the program in 2005. This funding is intended to support these municipalities in the transition from funding received through predecessor programs.
Households	Measure of households based on the 2024 returned roll from the Municipal Property Assessment Corporation (MPAC), including applicable updates. Household reflect the following classes: (1) Residential Unit (RU) – Permanent households (2) Residential Dwelling Unit (RDU) – Seasonal households such as cottages (3) Farm Residential Unit (FRU) – Farmlands on which a farm residence exists

Indicator Score	Reflects the position of a municipality’s indicator data value relative to other municipalities and has a range from -100 per cent to 100 per cent. A positive indicator score is reflective of relatively positive fiscal circumstances, while a negative score is reflective of more challenging fiscal circumstances.
Median Household Income	Statistics Canada’s measure of median income for all private households in 2020.
Municipal Land Area	Equal to the acres of land in a municipality and reflects municipal boundaries, as of January 1 st , 2021. This measure is based on the Spatial Data Infrastructure (SDI) from Statistics Canada and excludes bodies of water.
Northern and Rural Base Funding	Refers to funding provided through the Northern Communities and Rural Communities core grant components, excluding the farm enhancement provided to rural municipalities with the highest levels of farm land, or funding provided through other core grant components.
Northern and Rural Municipal Fiscal Circumstances Index (MFCI)	The Northern and Rural MFCI measures a municipality’s fiscal circumstances relative to other northern and rural municipalities in the province, and ranges from 0 to 10. A lower MFCI corresponds to relatively positive fiscal circumstances, whereas a higher MFCI corresponds to relatively more challenging fiscal circumstances. An MFCI of 5 corresponds to fiscal circumstances similar to the median for northern and rural municipalities.
Per Cent of Population Above Low-Income Threshold	Reflects the Statistics Canada measure of the population in private households above the low-income threshold for Ontario compared to the total population in private households. The measure is based on after-tax income, and the low-income threshold is based on half the median adjusted household income in 2020.
Primary Indicators	The Northern and Rural MFCI is determined based on six indicators which are classified as either primary or secondary to reflect their relative importance in determining a municipality’s fiscal circumstances. The primary indicators are weighted assessment per household and median household income.

Ratio of Working Age to Dependent Population	Statistics Canada’s measure of working age population (aged 15 to 64), divided by youth (aged 14 and under) and senior population (aged 65 and over).
Rural and Small Community Measure (RSCM)	RSCM represents the proportion of a municipality’s population residing in rural areas and/or small communities. This approach recognizes that some municipalities include a mix of rural and non-rural areas. The measure is based on Statistics Canada data from the 2021 Census.
Secondary Indicators	The Northern and Rural MFCI is determined based on six indicators, which are classified as either primary or secondary to reflect their relative importance in determining a municipality’s fiscal circumstances. The secondary indicators are average annual change in assessment (new construction), employment rate, ratio of working age to dependent population, and per cent of population above low-income threshold.
Transitional Assistance Funding Guarantees for 2025	<p>The 2025 guaranteed level of support based on 2024 OMPF allocations. In 2025 only, as part of the introduction of program enhancements, Transitional Assistance funding guarantees for core grant recipients will be 100 per cent of their 2024 OMPF allocation.</p> <p>Municipalities who only receive historical mitigation funding through Transitional Assistance or who have been ineligible for core grants since 2014 will continue to receive a funding guarantee of 85 per cent of their 2024 allocation.</p>
Weighted Assessment Per Household	Measures the size of the municipality’s tax base. Refers to the total assessment of a municipality weighted by the tax ratio for each class of property (including payments in lieu of property taxes retained by the municipality) divided by the total number of households. Subject to eligibility provisions (such as being a small, northern or rural municipality and/or a current recipient).
Workbooks	The OMPF workbooks provide customized detailed data and grant calculations to assist municipalities in understanding their allocations. The workbooks include: the <i>Ontario Municipal Partnership Fund Workbook</i> and, where applicable, the <i>Northern and Rural Municipal Fiscal Circumstances Index Workbook</i> . These customized workbooks are provided to municipal treasurers and clerk-treasurers following the announcement of annual funding allocations.

© King's Printer for Ontario, 2024
ISSN 2369-6990 (PRINT)
ISSN 2369-7008 (ONLINE)



Elgin International Club
c/o 104 Regency Drive
Chatham, Ontario
N7L 5A3
519-476-5870
Oct. 26, 2024.

West Elgin Municipal Council
22413 Hoskins Line
Rodney, Ontario
N0L 2C0

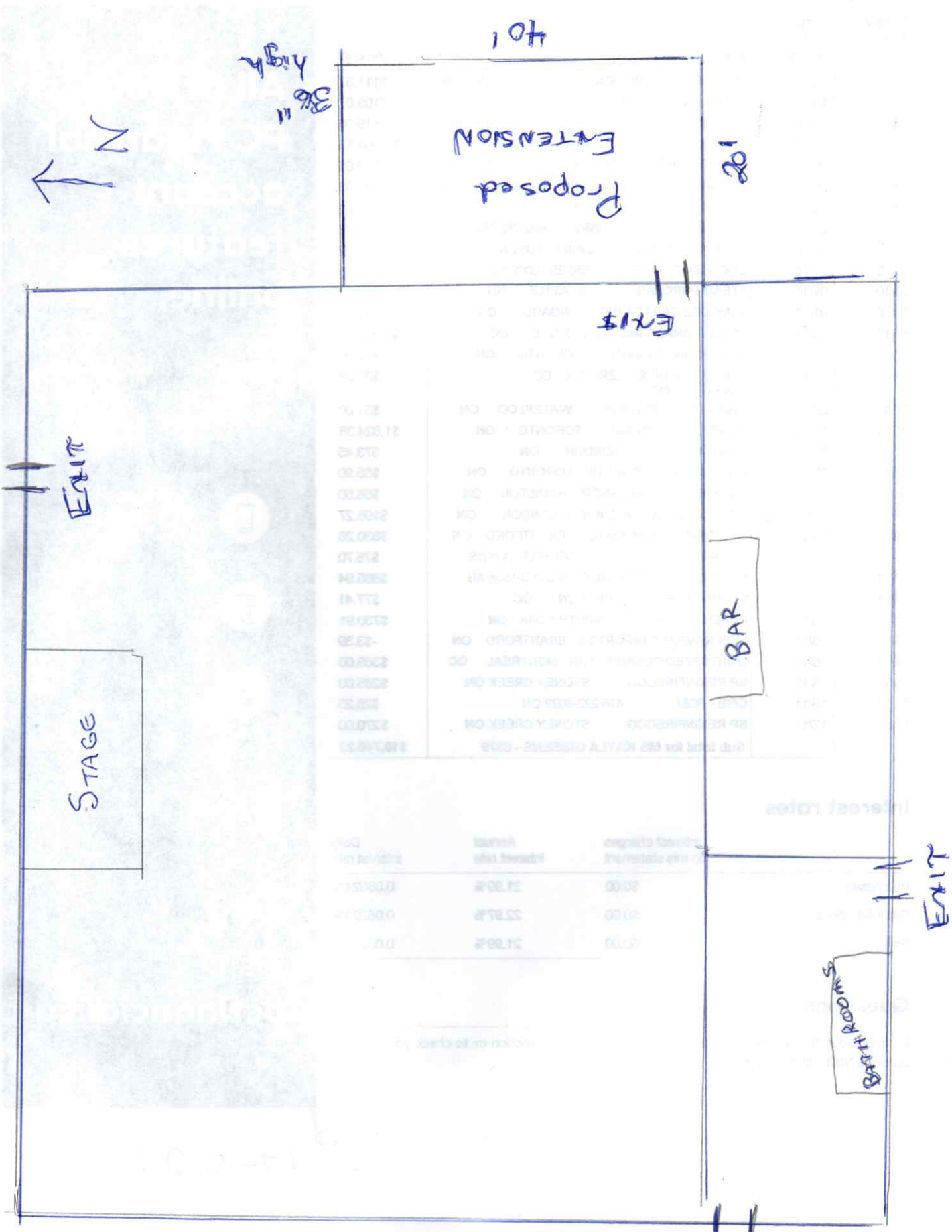
Municipal Council,

We are requesting to extend our Liquor License number 801297 to include a patio location for several events over the fall and winter months. The first would be Nov. 23, 2024 and continue until April 5, 2025. Please find attached a copy of a map of the proposed area. The events include several community dances, country jamborees, anniversaries, corporate event, birthday parties and a Drag Show, along with other events.

This is a Club event where proceeds will be used for some of the repairs needed in our Club so it is available for the community to use for rentals. These events would benefit from an outside area wherein the patrons could take their alcoholic drinks as well as becoming a smoking area.

As you can see, the area is adjacent to an existing exit and will be fenced in order to contain any drinking/smoking to this enclosed area. We respectfully ask Council to consider this request at the next meeting. We are hopeful that Council will be able to approve this request and provide a letter of permission so that it may be submitted to the AGCO. Please do not hesitate to contact me if you require any more information.

Most respectfully,
Lori Parker – President



October 8, 2024

Dear Members of Council:

Previously I have rented the Scout Hall for a Babysitter Certificate Course. At the time my belief was it Was \$25 plus tax. I paid this fee to West Elgin and heard nothing further.

Now I am set to rent Sunday, November 10 and have learned that the fee is actually \$35 per hour plus tax. I was shocked to say the least. This is well above my budget for 6 hours. It has been suggested that I write and ask for the fees to be waived or reduced for this day. I await your response.

Thanks for your time.

Yours truly,

Joy Dawdy



THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN

BY-LAW NO. 2024-75

A By-Law to Impose A Water Connection Charge Upon Owners of Land Who Derive or Will or May Derive a Benefit From Connecting to The Water Distribution System Water Works.

WHEREAS the Council of the Corporation of the Municipality of West Elgin is accumulating and maintaining a reserve for future capital requirements for the Municipality's water distribution system;

AND WHEREAS the Council would like to provide an alternative payment method for such water rates;

AND WHEREAS the Council has determined that it is desirable for such properties to contribute to the reserve for future capital requirements for the Municipality's water distribution system upon connection to such system, pursuant to sections 11 and 391 of the Municipal Act, 2001, S.O. 2001, as amended;

AND WHEREAS the Council has determined that it is desirable for new development arising from severances and plans of subdivision to contribute to the reserve for future capital requirements for the Municipality's water distribution system, pursuant to subsection 90(3) and subsection 391(2) of the Municipal Act, 2001, S.O. 2001, as amended;

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN ENACTS AS FOLLOWS:

Definitions

1. In this By-law:

- a) "connection charge" means the fee charged by the Municipality of West Elgin to the owner of land requesting a connection to the water distribution system;
- b) "Council" means the Council of the Municipality of West Elgin;
- c) "lot" means a parcel of land held or owned under separate ownership from the ownership of the fee or equity of redemption in abutting land and shall be described in a registered deed or other document legally capable of conveying

land;

- d) "serviced areas" means any property within the Municipality of West Elgin which abuts an in-service water line;
- e) "settlement area" means the Settlement Areas defined in the Municipality of West Elgin Official Plan,
- f) "settlement area connection" means a water connection to a property within a settlement area;
- g) "subdivision development connection" means a water connection to a property being created through a Plan of Subdivision;
- h) "Treasurer" means the Treasurer for the Municipality of West Elgin, including any Deputy or authorized alternates;
- i) "water rate" means a charge for the capital cost of the water works or any part or parts thereof;
- j) "water system" means the Municipality of West Elgin water distribution system, including all pipes, pumps, meters, chambers and all associated installations and equipment, providing water to the serviced areas.

Water Connections – General

- 2. No lots or properties located outside of the serviced areas will be permitted to connect to the distribution system.
 - a) Notwithstanding Section 2, Council may, upon written application, consider expanding the serviced area to permit lots to connect to the distribution system. Upon receipt of a request, Council will determine the process to consider and evaluate the request. Subject to Council's approval, all costs associated with the extension of, installation of and connection to the water distribution system would be the responsibility of the property owner(s).
- 3. Except as otherwise provided in this By-law, all land uses are to be charged on the same basis and at the same rates.
- 4. Water connection charges will be based on the size of the service requested, type of development proposed and geographic area of the property to be connected.
- 5. For Multi-residential and Multi-use properties, connection fees shall be based on the number of connections and/or connection size and not based on a per lot or per property basis. Water connection charges and timing of payment will be included in

the development agreement.

6. Connections to the water distribution system shall be completed and/or supervised by personnel or authorized agents of the Municipality of West Elgin.
7. Water connection charges for existing properties and those created through the consent process, include all costs associated with installation of a service to the property line, including labour, materials, and contracted services. All installation and costs on private property are responsibility of the property owner.
8. Subdivision development owners are responsible for installation of all water distribution services within the plan of subdivision and/or development area, including any upgrades required to the water distribution system as set out in the subdivision agreement. Water connection charges are allocated for future capital improvements of the water works systems.
9. All water connections are subject to review and approval by the Municipality of West Elgin. Connections that cannot be supported by the existing water distribution system infrastructure may be subject to additional charges and/or postponement to make upgrades to the system.
10. All water connection charges, less costs to install the service, shall be segregated annually in a reserve account and shall be used only for future capital improvements of the water works system.
11. Unless otherwise specified, payment of water connection charges must be made upon application for a water connection. In all cases, full payment must be made prior to being connected to the water distribution system.
12. The Treasurer shall be authorized to implement and carry out all administrative actions required to implement the provisions of this by-law.

Water Connections – Existing Lots

13. For existing lots within a Settlement Area that are not connected and have not already paid a water connection charge according to municipal records, the connection charge shall be as set out in Schedule “A” – Existing Settlement Area with Water Service.
14. For all other existing lots that are not connected and have not already paid a water connection charge according to municipal records shall be subject to the water connection rates as set out in Schedule “A” – Existing Rural Area with Water Service.

Water Connections – New Development

15. All lots created after the passage of this by-law, and its predecessors, by consent, and not prohibited by zoning regulation or otherwise from being developed with construction, shall be subject to the water connection charges as set out in Schedule "A" - Existing Settlement Area with Water Service or Existing Rural Area with Water Service, as applicable. The water connection charge shall be added as a condition of as a condition of severance and the owner will be liable for payment of the water rates.

16. All lots created after the passage of this by-law, and its predecessors, by registered plan of subdivision, and not prohibited by zoning regulation or otherwise from being developed with construction, shall be subject to the water charges as set out in Schedule "A" – New Subdivision Development. The water connection charges shall be set out in the subdivision agreement and payable prior to registration of the plan of subdivision.

Payment of Water Rates

17. The water rates shall become due and payable in full upon application to the municipality for a connection to water distribution system, with the exception of lots created by consent or plan of subdivision.

18. For lots created subsequent to passage of this by-law as stipulated in paragraph 15, the water rates shall become due and payable in full as a condition of severance.

19. For lots created subsequent to passage of this by-law as stipulated in paragraph 16, the water rates shall become due and payable in full as set out in the subdivision agreement.

Alternative Payment Option – Paragraphs 13, 14 and 15 Only

20. For Connection Charges levied under paragraphs 13, 14 and 15, a property owner may apply to the Municipality of West Elgin, prior to the water rates becoming due and payable, to have the water connection fee debentured. The process, terms and conditions for such a debenture are set out in Schedule "B" to this by-law.

Lien and Charge on Land

21. The water rates shall be a lien and charge upon the land, and if the rate or any part thereof remains unpaid after the due date, the amount unpaid may be collected by distress or entered on the collectors' roll and collected in the same manner as municipal taxes, in accordance with section 398 of the Municipal Act, 2001.

Failure to Remit Payment

22. Failure to remit payment in full upon application to the municipality for connection to the said water works shall prohibit actual connection to the said works.

By-Law Indexing

23. The connection charges set out in Schedule "A" to this by-law shall be adjusted annually on January 1, commencing on January 1, 2025, without amendment to this by-law, in accordance with the most recent twelve month change in the Statistics Canada Non-Residential Building Construction Price Index for Toronto.

Schedules to the By-Law

24. The following Schedules to this by-law form an integral part of this by-law:

- a) Schedule "A" – Water Connection Rates
- b) Schedule "B" – Water Connection Debenture Process

General

25. Where the provision of any other By-Law, resolution or action of Council are inconsistent with provision of this By-Law, the provisions of this By-Law shall prevail.

26. If any clause, provision, or requirement in or under this by-law should be determined to be invalid or unenforceable in whole or in part, such invalidity or unenforceability shall attach only to such clause, provision or requirement, and all other clauses, provision or requirements hereof shall continue in full force and effect.

27. This By-law may be cited as the "Municipality of West Elgin Water Connection By-law".

28. That this By-law shall come into full force and effect upon final passing.

Read a first, second, and third time and finally passed this 14^h day of November 2024.

Richard Leatham, Mayor

Terri Towstiuć, Clerk

Schedule "A" to By-law #2024-

Water Connection Rates

Connection Size	Per Lot or Unit Connection Fee		
	New Subdivision Development	Existing Settlement Area with Water Service	Existing Rural Area with Water Service
1"	\$5,000.00	\$10,000.00	\$15,000.00
1.5"	\$6,651.00	\$13,301.00	\$19,952.00
2"	\$7,500.00	\$14,999.00	\$22,499.00
4"	\$8,349.00	\$16,699.00	\$25,048.00
6"	\$9,713.00	\$19,426.00	\$29,138.00

Plus costs for Materials, Labour and Machine Time provided by the Municipality of West Elgin.

Schedule "B" to By-law #2024-
Water Connection Debenture Process

1. PROCESS

- a. The property owner shall submit, in writing, a letter to the Treasurer of the Municipality of West Elgin, requesting the water charge be debentured. Such letter shall include the property owner's names and a description of the property including the 911 address.
- b. Staff shall calculate the annual repayment amount and provide notice to the property owner of such amount to be collected annually.
- c. Staff shall set up the debenture on the applicable property tax roll for collection purposes.

2. TERMS AND CONDITIONS

- a. A debenture shall be 10 years in length.
- b. The interest rate applied shall be the current 10-year Infrastructure Ontario Amortizing rate plus 2%. The debenture amount shall be a minimum of \$5,000.00, up to the maximum of the total connection fee.
- c. The annual repayment amount shall be added to the tax roll and invoiced on the final tax bill each year, commencing with the year in which the debenture is approved, and shall be collected in the same manner as taxes.
 - i. If the final tax bill has already been issued for the year in which the debenture is approved, the first annual payment shall be added to the final tax bill for the following year.
- d. The annual repayment amount shall be collected in 10 equal installments of principal plus interest.

3. EARLY REPAYMENT

- a. A property owner who has been authorized for a debenture of the water connection charge shall have the option of repaying the debenture prior to the 10th annual installment.
- b. A property owner shall submit, in writing, a letter to the Treasurer of the Municipality of West Elgin offering to redeem the debenture and requesting the amount required to retire such debenture.

- c. The Treasurer shall determine the remaining principal on the debenture and the interest accrued on the principal from the 1st of September immediately prior to the submission date of the request at the rate applicable to such debenture.
- d. The Treasurer shall communicate, in writing, the amount required to redeem the debenture to the property owner.

Upon receipt of the amount, the Treasurer shall remove the debenture from the applicable property tax account and no further amounts shall be collected with regards to the debenture.



MUNICIPALITY OF
West Elgin

THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN

BY-LAW NO. 2024-76

Being a By-Law to Amend Schedule “B” to By-Law 2024-42.

WHEREAS the Council of the Corporation of the Municipality of West Elgin has passed By-law 2024-42 to impose Sanitary Sewer Connection Fees;

AND WHEREAS By-law 2024-42 includes provisions to debenture the connection fees;

AND WHEREAS it is deemed necessary to amend the provisions to debenture the connection fees;

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN ENACTS AS FOLLOWS:

1. That Schedule “B” to By-law 2024-42 is hereby repealed and replaced by Schedule “A” attached hereto.

Read a first, second, and third time and finally passed this 14^h day of November 2024.

Richard Leatham, Mayor

Terri Towstiuć, Clerk

Schedule "A" to By-law #2024-

Water Connection Debenture Process

1. PROCESS

- a. The property owner shall submit, in writing, a letter to the Treasurer of the Municipality of West Elgin, requesting the water charge be debentured. Such letter shall include the property owner's names and a description of the property including the 911 address.
- b. Staff shall calculate the annual repayment amount and provide notice to the property owner of such amount to be collected annually.
- c. Staff shall set up the debenture on the applicable property tax roll for collection purposes.

2. TERMS AND CONDITIONS

- a. A debenture shall be 10 years in length.
- b. The interest rate applied shall be the current 10-year Infrastructure Ontario Amortizing rate plus 2%. The debenture amount shall be a minimum of \$5,000.00, up to the maximum of the total connection fee.
- c. The annual repayment amount shall be added to the tax roll and invoiced on the final tax bill each year, commencing with the year in which the debenture is approved, and shall be collected in the same manner as taxes.
 - i. If the final tax bill has already been issued for the year in which the debenture is approved, the first annual payment shall be added to the final tax bill for the following year.
- d. The annual repayment amount shall be collected in 10 equal installments of principal plus interest.

3. EARLY REPAYMENT

- a. A property owner who has been authorized for a debenture of the water connection charge shall have the option of repaying the debenture prior to the 10th annual installment.
- b. A property owner shall submit, in writing, a letter to the Treasurer of the Municipality of West Elgin offering to redeem the debenture and

requesting the amount required to retire such debenture.

- c. The Treasurer shall determine the remaining principal on the debenture and the interest accrued on the principal from the 1st of September immediately prior to the submission date of the request at the rate applicable to such debenture.
- d. The Treasurer shall communicate, in writing, the amount required to redeem the debenture to the property owner.
- e. Upon receipt of the amount, the Treasurer shall remove the debenture from the applicable property tax account and no further amounts shall be collected with regards to the debenture.



MUNICIPALITY OF West Elgin

The Corporation of The Municipality of West Elgin

By-Law No. 2024-77

Being a By-Law to confirm the proceedings of the Regular Meeting of Council held on November 14, 2024.

Whereas Section 5(1) of the Municipal Act, 2001, S.O. 2001, c.25, as amended, the powers of a municipality shall be exercised by council; and

Whereas Section 5(3) of the Municipal Act, the powers of Council shall be exercised by by-law; and

Whereas it is deemed expedient that proceedings of Council of the Corporation of the Municipality of West Elgin as herein set forth be confirmed and adopted by by-law.

Now therefore the Council of the Municipality of West Elgin enacts as follows:

1. That the actions of the Regular meeting of Council held on November 14, 2024, in respect of each recommendation, motion and resolution and other action taken by the Council at this meeting, is hereby adopted and confirmed as if all such proceedings were expressly embodied in this by-law.
2. The Mayor and proper officials of the Corporation of the Municipality of West Elgin are hereby authorized and directed to do all things necessary to give effect to the action of the Council referred to in the preceding section hereof.
3. The Mayor and Clerk are hereby authorized and directed to execute all documents necessary in that behalf and to affix the Seal of the Corporation of the Municipality of West Elgin.

Read a first, second, and third time and finally passed this 14th day of November 2024.

Richard Leatham, Mayor

Terri Towstiuc, Clerk