



Municipality of West Elgin

Agenda

Council Meeting

Date: November 9, 2023, 4:00 p.m.
Location: Council Chambers
160 Main Street
West Lorne

Council Meetings are held in-person at 160 Main Street, West Lorne, and the post-meeting recording available at www.westelgin.net, when available (pending no technical difficulties).

Pages

1. Call to Order

2. Adoption of Agenda

Recommendation:

That Council hereby adopts the November 9, 2023 Agenda, as presented.

3. Disclosure of Pecuniary Interest

4. Public Meeting

Recommendation:

That Council proceed into a Public Meeting pursuant to the *Planning Act*, 1990.

4.1 Zoning By-law Amendment Application D-14 21-2023

7

Recommendation:

That West Elgin Council hereby receives the report from Robert Brown, Planner regarding Zoning By-law Amendment Application D-14 21-2023 – Recommendation Report (Planning Report 2023-50).

That West Elgin Council approve the zoning by-law amendment for the subject parcel on Marsh Line to rezone the property from Residential First Density, Holding One (R1-H-1) Zone to Residential First Density Special Regulation 9 (R1-9) including site-specific regulations as outlined in Figure Three of this report.

That West Elgin Council consider the by-law to amend the comprehensive Zoning By-law, as presented in the by-law portion of the November 9, 2023, Council Agenda.

4.2 Adjournment of Public Meeting

Recommendation:

That Council adjourn the Public Meeting, pursuant to the *Planning Act*, 1990.

5. Adoption of Minutes

30

Recommendation:

That the Minutes of the Regular Council meeting, held on October 26, 2023, be adopted as circulated and printed.

6. Business Arising from Minutes

7. Consent Agenda

Recommendation:

That Council approve the Consent Agenda for November 9, 2023; and

That Council direct staff to provide a letter of support to items _____.

7.1 Communications from Other Municipalities

7.1.1 County of Elgin, Council Highlights, October 24, 2023

41

7.1.2	County of Elgin, Letter dated October 27, 2023 to Hon. Doug Ford Re: Resolution in Support of Updating the Municipal Freedom of Information and Protection of Privacy Act	45
7.1.3	County of Elgin, Notice of Decision dated October 25, 2023 Re: E 74-23, 23625 Pioneer Line	54
7.1.4	Notice of Hearing, Ontario Energy Board Re: Enbridge Gas Increase to Distribution Rates	58
7.1.5	Town of Plympton-Wyoming, Motion 10, Re: Call for an Amendment to the Legislation Act, 2006	182
7.1.6	Municipality of Wawa Resolution RC23249 Re: Short Term Rental Proposed Legislation	185
7.1.7	Township of Machar Resolution 213-23 Re: Short Term Rental Proposed Legislation	187
7.2	Other Items	
7.2.1	ROMA Delegation 2024	189
7.2.2	Emergency Preparedness Provincial Funding	192
8.	Staff Reports	
8.1	Building	194
	Recommendation: That West Elgin Council hereby receives the report from Corey Pemberton, CBO Re: Building Department Summary Report for the month of October 2023	
8.2	Municipal Drains	

8.2.1 Lamont Drain 196

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk Re: Lamont Drain Tender Results and Court of Revision; and

That Council schedule the Court of Revision for the Lamont Drain for Thursday, November 23, 2023, at 3:45pm; and

That Council accept the low tender from McNally Excavating Ltd for the Lamont Drain, with work to commence February 15, 2024, pending no delays following the Court of Revision.

8.3 Clerk's

8.3.1 2024 Council, Committee and Board Schedule 198

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk; and

That Council approve the 2024 Council and Committee Dates, as presented.

8.3.2 Security Camera Policy 200

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk; and

That Council approve the Security Camera Policy, with authorizing By-law, to be passed in the By-law portion of the meeting.

8.3.3 Agreement for the Provision of Police Services under 206

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk; and

That Council Authorize the Deputy Mayor and CAO to sign the Final Agreement for Police Services, to be forwarded to the County of Elgin, no later than November 16, 2023.

9. Accounts

Recommendation:

That the Mayor and Treasurer are hereby authorized to sign Payment Voucher #11 amounting to \$ \$547,942.25 in settlement of General, Road, Water and Arena Accounts including EFT#7375-7443 online Payments#1268-1275, Cheque# 26321-26332 and Payroll Pay Period 22.

10. Council Inquires/Announcements

10.1 Statements/Inquires by Councillors

11. Upcoming Meetings

- November 15 - Recreation - 7pm Virtual
- November 20 - Emergency Management Training - 9am Firehall Training Room (Control Group Only)
- November 23 - Court of Revision - 3:45 Council Chambers
- November 23 - Council - 4:00pm - Council Chambers
- November 29 - Four Counties Transit Committee - 8:30am - Council Chambers/Hybrid

12. Closed Session

Recommendation:

That Council hereby proceeds into Closed Session at _____ pm, to discuss matters in accordance with Section 239(2)(b), being personal matters about an identifiable individual, including municipal or local board employees.

13. Report from Closed Session

14. By-Laws

14.1 By-law 2023-97, Zoning By-law Amendment Application D-14 21-2023

224

Recommendation:

That By-Law 2023-97, being a By-Law to Amend the Municipality of West Elgin Comprehensive Zoning By-Law No. 2015-36 for property located on Marsh Line, be read a first, second, and third and final time.

14.2 By-law 2023-98, Emergency Management, All Encompassing By-law 227

Recommendation:

That By-law 2023-98, Being a By-Law to adopt an Emergency Management Program and Emergency Response Plan and to meet other Requirements under the Emergency Management and Civil Protection Act and Repeal By-law 2004-60, 2004-90 and 2022-58, be read a first, second and third and final time.

14.3 By-law 2023-99, Security Camera Policy 231

Recommendation:

That By-law 2023-99, Being a By-Law to adopt Policy AD-4.3 – Security Camera Policy, be read a first, second and third and final time.

15. Confirming By-Law 236

Recommendation:

That By-law 2023-100, being a By-law to confirm the proceeding of the Regular Meeting of Council held on November 9, 2023, be read a first, second and third and final time.

16. Adjournment

Recommendation:

That the Council of the Municipality of West Elgin hereby adjourn at _____ to meet again at 4:00 pm on Thursday November 23, 2023, or at the call of the Chair.



Staff Report

Report To: Council Meeting

From: Robert Brown, Planner

Date: 2023-11-01

Subject: Zoning By-law Amendment Application D-14 21-2023 – Recommendation Report – (Planning Report 2023-50)

Recommendation:

That West Elgin Council hereby receives the report from Robert Brown, Planner regarding Zoning By-law Amendment Application D-14 21-2023 – Recommendation Report (Planning Report 2023-50).

That West Elgin Council approve the zoning by-law amendment for the subject parcel on Marsh Line to rezone the property from Residential First Density, Holding One (R1-H-1) Zone to Residential First Density Special Regulation 9 (R1-9) including site-specific regulations as outlined in Figure Three of this report.

That West Elgin Council consider the by-law to amend the comprehensive Zoning By-law, as presented in the by-law portion of the November 9, 2023, Council Agenda.

Purpose:

The Municipality of West Elgin has received the above-noted application for lands located on the north side of Marsh Line, west of Graham Road. The subject property is designated Residential by the Official Plan. The current zoning on the property is Residential First Density Holding One, (R1-H-1) Zone under the West Elgin Comprehensive Zoning By-law.

The subject lands total 6.71 ha (16.5 ac.) in area with frontage along Marsh Line. The property is currently vacant and split by an open municipal drain. A draft plan of subdivision was approved for the development of 67 residential building lots in 1989. More recently a request was filed with the County of Elgin for a redline amendment to address adjustments that were needed as a result of discussion with Municipal staff i.e. conveyance of lands along Marsh Line, an additional block for stormwater management and the width of Street “A” to accommodate a maintenance corridor along the municipal drain. The County has approved the redline amendment as a minor adjustment to the original plan and now includes 66 lots total, see Appendix A. With the completion of the engineering review and adjustments to the plan the applicant has now filed an application for a site-specific zoning amendment to both remove the H-1 Holding symbol and establish site-specific regulations which are outlined in greater detail under the zoning section of this report

Background:

Below is background information from the application, in a summary chart:

Owner:	Marsh Line Development
Applicant/Agent:	SBM (Sandra Congdon/Ben Hyland)
Legal Description:	Part of Lot 18, Concession 9
Civic Address:	Marsh Line
Entrance Access:	New streets to be constructed
Water Supply:	Existing: None Proposed: Municipal water service
Sewage Disposal:	Existing: None Proposed: Municipal sanitary service
Storm water:	New comprehensive system required
Lot Area:	6.71 hectares (16.5 acres)
Use of Lands:	Existing: Vacant Proposed: single detached residential



Financial Implications:

Application fees were collected in accordance with the Municipality's Fees and Charges By-law, as amended from time to time. Development of the property overall will result in a significant increase in assessment value at full build out.

Policies/Legislation:

Planning authorities must have regard to matters of Provincial interest, the criteria of the *Planning Act*, be consistent with the Provincial Policy Statement (PPS) and do not conflict with Provincial Plans. Within the Municipality of West Elgin, they must also make decisions that conform to the County of Elgin Official Plan (CEOP) and Municipality of West Elgin Official Plan (OP) and make decisions that represent good land use planning.

PPS:

The subject lands are within the settlement area of West Lorne which permits a variety of densities and land uses, provided the necessary infrastructure and transportation is available (Section 1.1.3). The approval authority for plans of subdivision in 1989 was the Ministry of Municipal Affairs & Housing. Appendix B attached outlines the comment and approval provided at that time.

Since the property is bisected by a municipal drain a portion of the property is located within the Conservation Authorities regulated area. Appendix C outlines that the LTVCA is satisfied that items related to the drain and storm water management have been addressed.

CEOP:

The subject lands are within the Tier One settlement area designation on Schedule 'A' Land Use in the CEOP. The property would be considered a residential area with the settlement area and subject to the policies of Section C1.1.1 Residential Area.

It is the objective of this Plan to:

- a) maintain and *enhance* the character and identity of existing residential areas;

Comment: The proposed development will be a continuation of single detached residential housing consistent with the land to the east.

- b) encourage the provision of a range of housing types to accommodate persons with diverse social and economic backgrounds, needs and desires while promoting the maintenance and improvement of existing housing;

Comment: The subdivision represents the first significant residential development in West Elgin in several years and will help to supplement housing stock for the community.

- c) promote the efficient use of existing and planned *infrastructure* by supporting opportunities for various forms of *residential intensification*, where appropriate;

Comment: Both sanitary service and water service, including capacity, are available along Marsh Line to provide full servicing without extension of municipal infrastructure.

d) encourage increases in density in new *development* areas to maximize the use of *infrastructure* and minimize the amount of land required for new *development*;

Comment: The existing Todd Lane subdivision area has a density of 8.6 units per ha. The new development increases the density to 9.8 units per ha or approx. 1.2 additional dwellings or eight homes total.

e) ensure that residential areas permit a variety of complementary and *compatible* land uses including *special needs* housing, community facilities, schools, small-scale commercial uses and recreational open space areas;

Comment: most of the services needed to support the new development are just north of the development along Graham Road.

f) require a high standard of urban design for *development* and *redevelopment*; and,

Comment: The layout of the subdivision is consistent with current standards.

g) encourage local municipalities to establish comprehensive design guidelines and policies to foster the establishment of communities that are safe, functional and attractive.

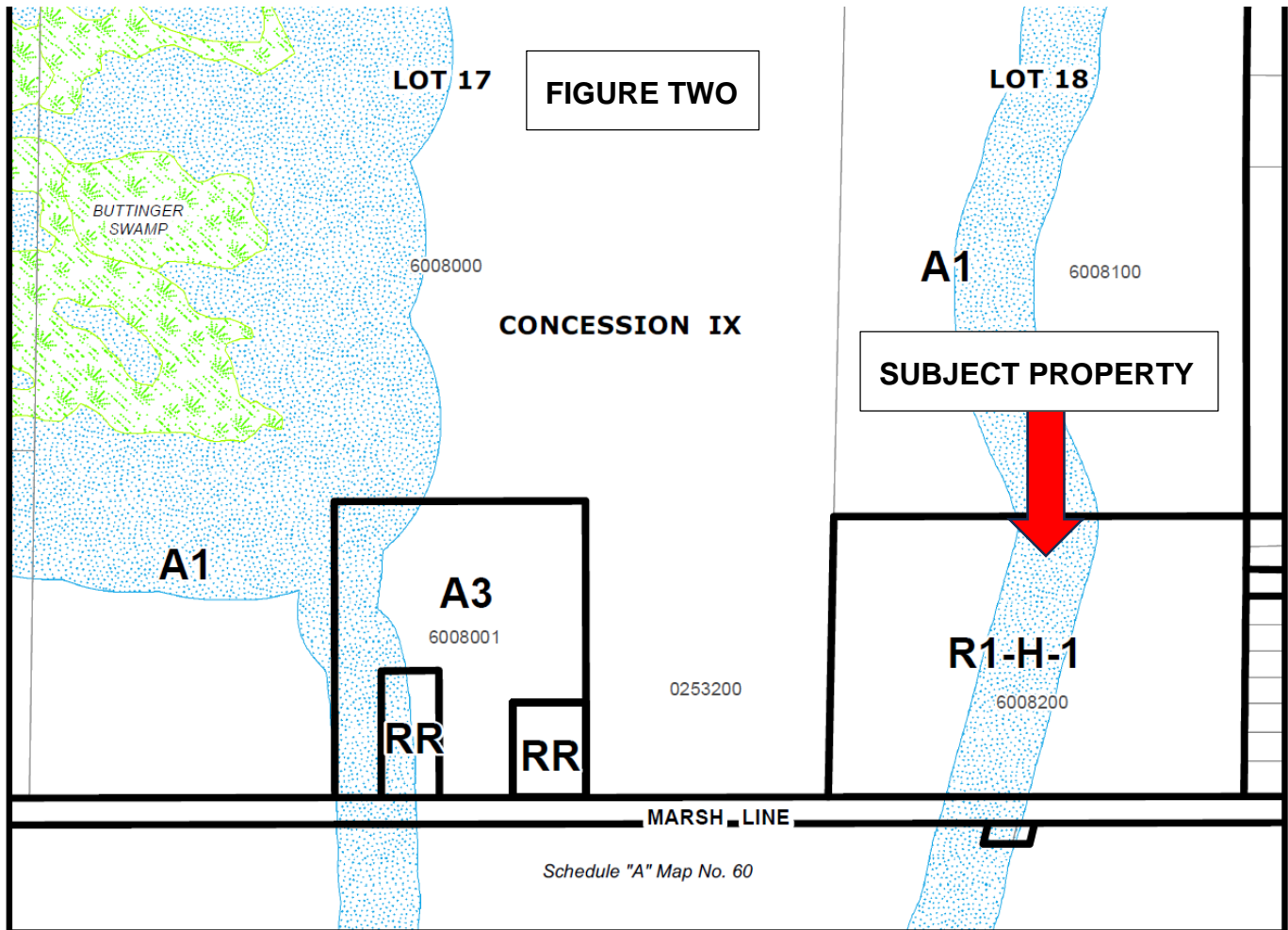
Comment: Each subdivision development is reviewed for compatibility with surrounding development and every effort is made to increase the overall positive addition to area and community as a whole.

OP:

The subject lands are designated as Residential, as shown on Land Use and Transportation Plan Schedule 'D' of the OP. The proposed development is a logical extension of the existing residential area to the east. The lands to the north are currently outside the West Lorne settlement area however the subdivision has been designed so that connection can be made in the future if those lands are incorporated into the settlement area in the future. As such, the requested zoning amendment on the subject lands conforms with the Official Plan.

Municipality of West Elgin Comprehensive Zoning By-law 2015-36 (ZBL):

The subject lands are zoned Residential First Density Holding One (R1-H-1) Zone on Schedule C, Map 5 of the Zoning By-law, as depicted in Figure Two. In order to proceed with the proposed development an amendment is required to rezone the property to a site-specific Residential First Density Special Use Regulation 9 (R1-9). The attached chart outlines the requested amendments to the standard R1 zone. (Figure Three) The bold items are those being proposed. Appendix D also includes a full outline of the applicants request by their consultant.



**Municipality of WEST ELGIN:
WEST LORNE and AREA**

Schedule "C"

Map No. 5

The rezoning provides a greater degree of flexibility for the development to offer a variety of lot sizes and maximize the use of serviceable lands. The requested amendments are consistent with newer development.

The applicant had also suggested the zoning of the lands to be conveyed to the municipality, namely the stormwater facilities and open drain, be placed in an Open Space classification. Typical practice in subdivisions is to simply include these facilities in the overall zoning on the property as they will be conveyed to the Municipality and Open Space zoning is not required. This was discussed with the applicant and there was no objection to this approach.

FIGURE THREE – ZONING DETAIL

Item	Regulation	R1 Zoning	Proposed R1-XX	Compliance
1	Lot Area (m ²) Min.	600	440.0*	NO*
2	Permitted Use	Home Occupation Single Unit Dwelling	Home Occupation Single Unit Dwelling	Yes
3	Lot Frontage (m) Min. a) Corner Lot b) Interior Lot	18.0 15.0	18.0 12.8*	Yes No*
4	Front Yard (m) Min.	7.5	6.0*	NO*
5	Side Yard (m) Min. a) Single Unit Dwelling b) Single Unit Dwelling without attached garage. c) Single Unit Dwelling Corner Lot	a) 1.5 m + 0.5m for each additional or partial storey above the first b) 1.5 m + 0.5 m for each additional or partial storey above the first on one side and 4.5 m on the other side c) 7.5 m on the side abutting a street and 1.5 m + 0.5m for each additional or	a) 1.2* b) 1.2m on one side and 4.0m on the other side * c) 1.2m on the interior side yard and 4.0m on the exterior side yard *	NO*

		partial storey above the first on the other side		
6	Rear Yard (m) Min.	7.5	7.5	Yes
7	Setback from a Municipal Drain (m) Min. (Section 4.12(b))	15 metre setbacks from the top-of-bank of a municipal drain having a width of 4.5 metres or more from top-of-bank to top-of-bank.	15.0	Yes
8	Height (m) Max.	10.5	<10.5	Yes
9	Lot Coverage (%) Max.	30.0	40.0	NO*
10	Dwelling Units / Lot	1	1	Yes
11	Municipal Services	No dwelling shall be erected or used that is not connected to the municipal water supply system and the municipal sanitary sewage system.		Yes
12	Parking	1 Space per Unit	1 Space per Unit	Yes

Circulation Of The Application:

The application was circulated to the applicable commenting agencies and neighboring property owners within 120 meters of the subject lands on October 20, 2023, 20 days prior to the public meeting (minimum 20 days required). The notice is also posted to the Municipal website.

Municipal Department Comments:

The zoning by-law amendment application was circulated to staff. Technical review has been completed and all engineering comments addressed. A development agreement will be the final step prior to the subdivision moving forward to construction.

Agency Comments:

The zoning by-law amendment application was circulated to the Agencies for comment. The following comments were received:

Lower Thames Valley Conservation Authority (LTVCA)

The full comment from the LTVCA is included as Appendix C. There was no objection to proposed development on the subject lands however the Conservation Authority did outline a permit will be required prior to works on the site moving forward.

Public Comments:

At the time of submission of this report one comment had been received from a neighbouring land owner regarding how storm water would be managed on the property. The property owner was advised that a storm water management plan/system has been designed and reviewed for the development and that the new system will not be connected to the existing residential subdivision to the east.

Summary/Conclusion:

Therefore, it is Planning Staff's opinion that the proposed Zoning By-law Amendment is consistent with the PPS, conforms to the CEOP and conforms to the OP; and recommends that the request for Zoning By-law Amendment be approved, subject to no concerns being raised through any oral and written submissions being received since the writing of this report and at the public meeting.

Once a Council decision is made, notice will be sent to those who have requested a copy and/or attended the public meeting or provided written comments and everyone who was circulated the notice of public meeting.

There will be a 20 day appeal period after the Notice is sent out. Any appeals received by the Municipality of West Elgin will be forwarded to the Ontario Land Tribunal for a hearing, in accordance with the Planning Act.

Prepared by:



Robert Brown, H. Ba, MCIP, RPP
Planner
Municipality of West Elgin

Report Approval Details

Document Title:	Zoning By-law Amendment Application D-14 21-2023 - Recommendation Report - 2023-50-Planning.docx
Attachments:	<ul style="list-style-type: none">- Appendix A - SBM-20-3300 Creeks Edge SUBDIVISION PLAN AND ZONING CHART.pdf- Appendix B - Ministry Approval.pdf- Appendix C - Final LTVCA Comment Apr 2023.pdf- Appendix D - 01 - SBM-20-3300 Creeks Edge - ZBA Proposal Summary.pdf
Final Approval Date:	Nov 2, 2023

This report and all of its attachments were approved and signed as outlined below:

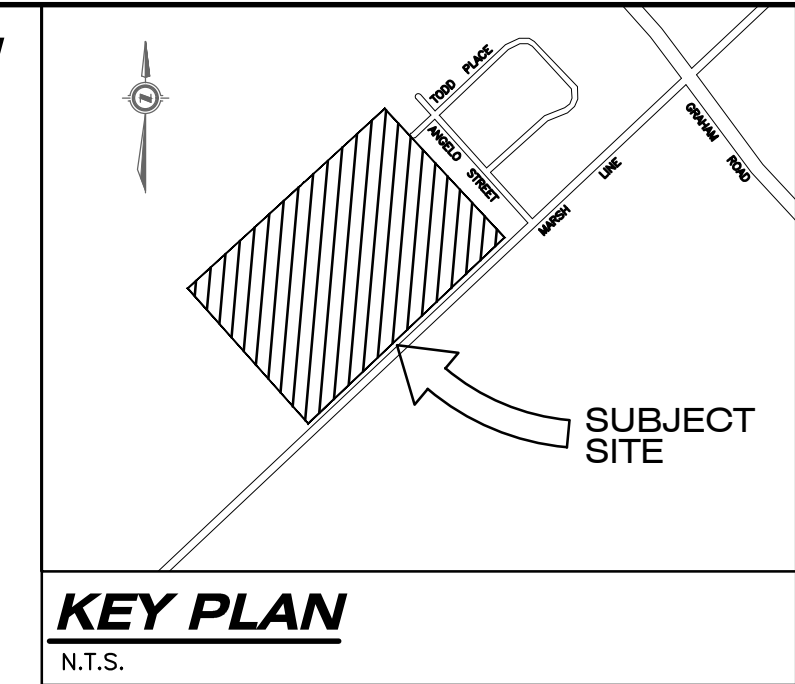
Terri Towstiuc



LEGAL INFORMATION
PART OF
LOT 18 CONCESSION 9
IN THE
TOWNSHIP OF ALDBOROUGH
COUNTY OF ELGIN

WASTE REMOVAL
WASTE TO BE STORED IN DWELLINGS AND
HOMEOWNER TO PLACE AT CURB NO
EARLIER THAN 6:00PM THE EVENING
BEFORE THE DAY OF MUNICIPAL PICK-UP

CANADA POST
PROPOSED DWELLINGS WILL RECEIVE MAIL DELIVERY
TO CENTRALIZED CANADA POST SUPERBOX(ES) ON
CAST-IN-PLACE CONCRETE PAD(S). LOCATION(S) TO
BE DETERMINED BY CANADA POST AND DETAIL ON
SHEET 15.1



TODD PLACE

ANGELO STREET

EX. AGRICULTURAL

EX. RESIDENTIAL

WILTON MUNICIPAL DRAIN

MARSH LINE

ZONING DATA CHART		
ITEM	R1	REQUIRED
1	PERMITTED USES	SINGLE UNIT DWELLING, HOME OCCUPATION
2	LOT FRONTAGE (m MIN)	15(ON INTERIOR LOT) 18(ON CORNER LOT)
3	LOT AREA (m² MIN)	600
4	SIDE YARD WIDTH 1. A SINGLE UNIT DWELLING 2. SINGLE UNIT DWELLING WITHOUT ATTACHED GARAGE OR CARPORT 3. SINGLE UNIT DWELLING ON A CORNER LOT	1. 1.5m+0.5m FOR EACH ADDITIONAL OR PARTIAL STOREY ABOVE THE FIRST 2. 1.5m+0.5m FOR EACH ADDITIONAL OR PARTIAL STOREY ABOVE THE FIRST ON ONE SIDE AND 4.0m ON THE OTHER SIDE 3. 7.5m ON THE SIDE ABUTTING A STREET AND 1.0m+0.5m FOR EACH ADDITIONAL OR PARTIAL STOREY ABOVE THE FIRST ON THE OTHER SIDE
5	REAR YARD DEPTH (m MIN)	7.5
6	MAXIMUM LOT COVERAGE (%)	30
7	FRONT YARD DEPTH (m MIN)	7.5
8	HEIGHT MAXIMUM (m)	10.5

AS CONSTRUCTED SERVICES	COMPLETION	No.	REVISIONS	D/M/Y	BY	CONSULTANT
DESIGN	FZ	1	FOR ZONING APPLICATION	14/09/23	FZ	
DRAWN	FZ					
CHECKED	SC					
APPROVED	BH					
DATE	14/09/2023					
CAD	SBM-20-3300					

STRIK BALDINELLI MONIZ
PLANNING - CIVIL - STRUCTURAL - MECHANICAL - ELECTRICAL
1599 Adelaide St. N, Unit 301, London, Ontario, N5X 4E8
Tel: (519) 471-6667 Fax: (519) 471-0034
Email: sbm@sbmld.ca

**PRELIMINARY
NOT FOR
CONSTRUCTION**

MARSH LINE DEVELOPMENTS
2260 HURON STREET
LONDON ONTARIO
N5V 5A6
P: (519)-701-2198
E: CARANGICGROUP@GMAIL.COM

SCALE
SCALE - 1:500
5.0 0 10.0m

TITLE	PROJECT No.
SUBDIVISION PLAN - ZONING CHART	SBM-20-3300
CREEK'S EDGE SUBDIVISION	SHEET No. 1
34T-89007 WEST ELGIN, ON.	PLAN FILE No. -

MINISTRY STAFF REPORT

Planning System:	Old Act
File Number(s):	34-T-89007
Upper Tier:	Elgin County
Municipality:	Municipality of West Elgin (formerly the Township of Aldborough)
Applicant:	P. Civiero Investments Inc.
Date Rec'd by Ministry:	September 27, 1989
Date Determined Complete:	October 2, 1989
Decision Target Date:	N/A
Related Files:	34 OP 0165 009
OP Conformity:	Yes
PPS Issues:	No

RECOMMENDATION:

That this proposal be Draft Approved, subject to the attached conditions.

PROPOSAL:

This proposal consists of a 6.69 hectare site that is to be developed into 67 single detached dwellings, and four blocks, one block being Block 68, to be used as Parkland, and three blocks, Blocks 69,70 and 71, to be used as a municipal road widening. Full municipal water and sanitary sewers services are to be provided. The site is located on part of the south half of Lot 18, Concession 9 and fronting on the north side of Hog Street west of, and immediately abutting, the Village of West Lorne.

BACKGROUND:

This proposed draft plan of subdivision was submitted to this Ministry on September 27, 1989. An amendment to the Official Plan of the Township of Aldborough permitting the proposed development was required before draft approval could proceed. As such, OPA #9, which proposed to redesignate the subject lands from "Restricted Agriculture" to "Rural Residential-Special Policy Area No. 1", was adopted by the Township of Aldorough Council on March 22, 1989, and subsequently approved by this Ministry on February 14, 1992. Water and sanitary servicing issues were a concern in this OPA, but have since been addressed.

CONSULTATION:

This application was circulated in 1990 to the Lower Thames Valley Conservation Authority, the Township of Aldborough, Ontario Hydro, and the Ministries of Transportation, Agriculture, Food and Rural Affairs, Natural Resources, and Environment and Energy. The LTVCA, Hydro, MTO, and OMAFRA has no objections to this proposal. MOEE and MNR responded with comments.

MOEE orginially had concerns with respect to sanitary sewage and potable water treatment. These issues have since been addressed and are no longer a concern. MOEE, along with MNR requested a stormwater quality management plan to be completed. This plan has been submitted to the MOE and the LTVCA (acting on behalf of MNR), and neither agency has objections to it. In 1994, the MNR conducted an assessment of a wetland adjacent to the subject property and determined that it was not provincially significant.

The following is to be included in Notes to Draft Approval. MOE indicated that should waste materials and/or other contaminants be discovered on the subject property, then MOE should be consulted, and further approvals may be necessary. MNR indicated that approval and the issuance of a work permit will

be required to any alteration of the tributary of Brocks Creek (Wilton Drain) which flows through the subject property.

MINISTRY ASSESSMENT:

This application clearly conforms to policies 1.5, 2.2, 5.1, and 5.3 of the Growth and Settlement Policy Guidelines.

In March, 1997, this Ministry advised the applicant (by way of letter) that this proposal would be refused if the MOE and MNR concerns regarding the completion of a stormwater quality management plan were not addressed. Consequently, the applicant submitted this plan to both the MOE and the LTVCA (acting on behalf of MNR) for review (see Conditions 9, 10 and 11). No objections were raised at that time. No other issues need to be addressed with regards to this proposal.

RECOMMENDATION:

That this proposal be Draft Approved, subject to the attached conditions.

Area Planner: 

Date: March 20/1998

Senior Planner: 

Date: 98/03/20

**Ministry of
Municipal Affairs
and Housing**

Provincial Planning Services Branch
777 Bay St 14th Flr
Toronto ON M5G 2E5
Telephone Toll Free: 1-800-935-0696
Fax Number: (416) 585-4245

**Ministère des
Affaires municipales
et du Logement**

Direction des services provinciaux d'aménagement
777, rue Bay 14^e étage
Toronto ON M5G 2E5
Téléphone (sans frais): 1-800-935-0696
Télécopieur: (416) 585-4245



24 March 1998

FILE COPY

Ms P. Civiero
P Civiero Investments Inc.
1461 Hurontario Street
Mississauga, Ontario
L5G 3H5

Dear Ms Civiero

Subject: Approval of Draft Plan of Subdivision
Township of Aldborough
Part of Lot 18, Conc. 9
Our File Number: 34-T-89007

The above plan has been approved subject to the amendments and conditions noted. A signed copy is enclosed.

When the survey has been completed and the final plan prepared, the following should be forwarded to this Ministry:

- (a) the original
- (b) four mylar copies
- (c) three white paper prints

Yours truly,

A handwritten signature in blue ink, appearing to read "Milena Avramovic".

Milena Avramovic
Senior Planner
Provincial Planning Services Branch

Encl:

April 3, 2023

Municipality of West Elgin
199 Currie Road
Dutton, ON N0L 1J0

Attn: **Robert Brown**

Re: **Creek's Edge Subdivision
0 Marsh Line
Part Lot 18; Concession 9 S
Community of West Lorne
Municipality of West Elgin**

Thank you for providing the LTVCA with the opportunity to review the Creek's Edge Subdivision proposal for development on the southwesterly limits of the Community of West Lorne. The Conservation Authority is responsible for addressing the Natural Hazard Section of the Provincial Planning Policy Statement as well as the Conservation Authority's Development, Interference with Wetlands and Alterations to Shorelines and Watercourses Regulation, R.S.O. 152/06 under the Conservation Authorities Act. After reviewing our files and mapping, staff determined that the property in question is subject to the Authority's Development and Alterations to Watercourses portion of the regulations. The issue of concern in this area is the Wilton Drain (aka Brock Creek) and erosion.

An application from this office is required prior to any works/construction/alteration taking place within the regulated area. The property is not subject to flooding of a general nature and as such structures are not required to be flood proofed. However, the flood proofing of structures for the purposes of prevention of flood damage from local, overland drainage waters is always recommended. Setbacks from the waterway will be required to any proposed structure(s).

Staff have reviewed the following documents that were submitted to this office on March 30, 2023:

1. SBM-20-3300 Creek's Edge Subdivision – SWM Design Brief 2023-03-29 sld.
2. SBM-20-3300 Creek's Edge Subdivision – Civil 2023-03-29 sld.
3. Response to First Submission Technical Review Comments
4. SBM-20-3300 Creek's Edge Subdivision - Water Servicing Design Brief 2022.06.16
5. Report 5927 - Geotechnical Engineering Report

As a result of our review, staff have the following comments to make as it relates to the Functional Servicing and Stormwater Management Plan Report:

All previous staff comments have been addressed.

I trust this is satisfactory, but if you should have any questions, or require more information, please call the office.

Yours truly

A handwritten signature in blue ink, appearing to read 'C. Wilson', with a long horizontal flourish extending to the right.

Connor Wilson
Planner

A handwritten signature in blue ink, appearing to read 'Elizabeth Philip', with a long horizontal flourish extending to the right.

Elizabeth Philip, P.Eng.
Water Resources Engineer

Cc: Bryan Pearce
Brian Lima

September 21, 2023

SBM-20-3300

Municipality of West Elgin
22413 Hoskins Line
Rodney, On N0L 2C0

Attn: Robert Brown, Planner

**RE: Zoning By-Law Amendment Proposal Summary - Creek's Edge Subdivision
West Lorne, ON**

Dear Mr. Brown:

Strik, Baldinelli, Moniz Ltd. (SBM) has been retained by Marsh Land Developments to prepare and submit a Zoning By-Law Amendment Application for lands legally described as Lot 18 Concession 9 in the Geographic Township of Aldborough in the Municipality of West Elgin, County of Elgin (herein referred to as the "Subject Lands"). The subject lands are located north of Marsh Line and east of Graham Road, within the Settlement Area Boundary of West Lorne. The following sections outline the development intentions for the site and the required zoning by-law amendment (ZBA) application to facilitate the desired built form on the site.

1. Application Information

Key Contact (Agent):

Sandra Congdon, CPT

Strik, Baldinelli, Moniz Ltd.

P: 519.471.6667 X 197

E: scongdon@sbmltd.ca

Applicant/Proponent:

Marsh Line Developments

Site Description

Lot 18 Concession 9 in the Former Twp. of Aldborough,
Now in the Municipality of West Elgin, in the County of Elgin

Site area: 6.71ha/16.58ac

Site frontage: 320.15m (Marsh Line)

2. Site Description

The subject lands are located within the defined settlement area of the community of West Lorne. Located on the north side of Marsh Line, the site has a frontage of $\pm 320\text{m}$ and a total area of 6.71 ha (See **Figure 1**). The subject lands are generally flat and currently used for agricultural production. The subject land consists of cultivated lands except for a narrow buffer of brush/vegetated area associated with the natural heritage area to the north and the Wilton Municipal Drain which bisects the property. (See **Figure 2**)



Figure 1. Context Map, Subject Lands (Elgin Mapping)



Figure 2. Street view of the Subject Lands (Google: June 2023)

3. Summary of Proposal

The subject lands are currently under the approval of the draft plan of Subdivision 34T-89007 (dated September 1989). A recent application (34T-WE89007) had provided redline revisions to the to the approved draft plan of subdivision as required to accommodate necessary changes through the detailed engineering design process. These redlines maintained the overall lotting pattern of the 1989 plan. Staff recommended to Council (September 12, 2023) that the revised draft plan be granted approval. The development will create 66 single detached residential lots, public roadways, and associated storm water management facilities (See **Figure 3**).

In support of the residential development and to better align with the revisions to the Draft Plan of Subdivision, the applicant is seeking approval for a Zoning By-law Amendment (ZBA) from its current “Residential First Density” with “Holding Provision 1” (R1-H-1) zoning to “Residential First Density” (R1-XX) with site specific conditions and Open Space (OS) zoning. The requested site specific conditions of the R1 zone are in support of a built form that is in line with current development standards, market demand, and appropriate for the development area.

4. Services and Infrastructure

The subject lands are located within the settlement area of the community of West Lorne and have access to full municipal services via Marsh Line. A stormwater management facility (Bock 68) is also centrally located to the Draft Plan area, offering both quality and quantity controls prior to discharging to the Wilton Municipal Drain.

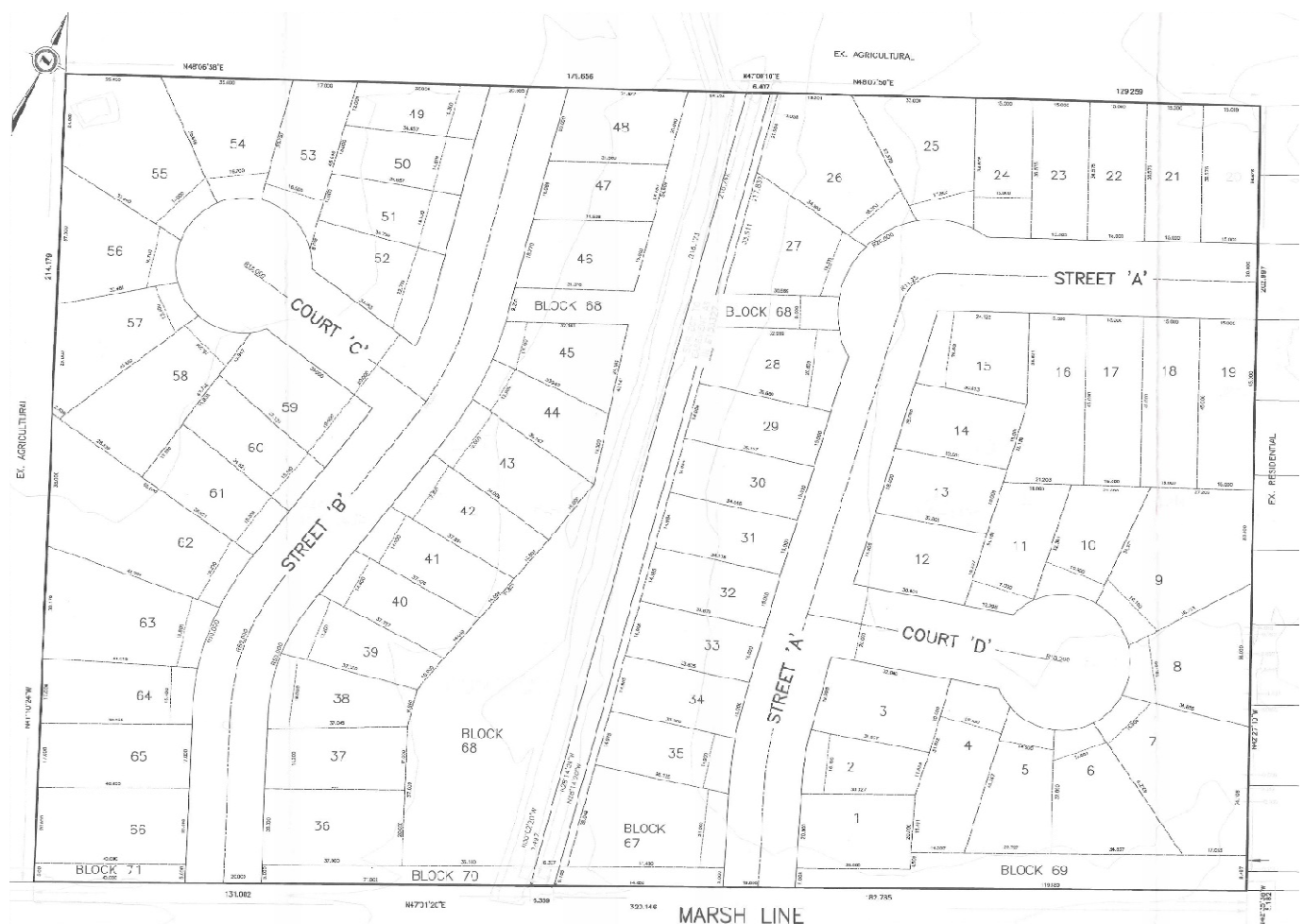


Figure 3. (Revised) Draft Plan of Subdivision 34T-89007 (June 2023)

5. Planning Framework

The following Official Plan policies are applicable to the subject lands:

- **County of Elgin Official Plan:**
 - Schedule 'A' Land Use – Teir 1 Settlement Area
- **Municipality of West Elgin Official Plan:**
 - Schedule 'D' Land Use and Transportation Plan – Residential, Service Area B
 - Schedule 'E' Land Use and Transportation Plan – Urban Area

The proposed development is in conformity with the Official Plan policies of both the Municipality of West Elgin and the County of Elgin, particularly with regard to fully serviced residential development within the settlement area.

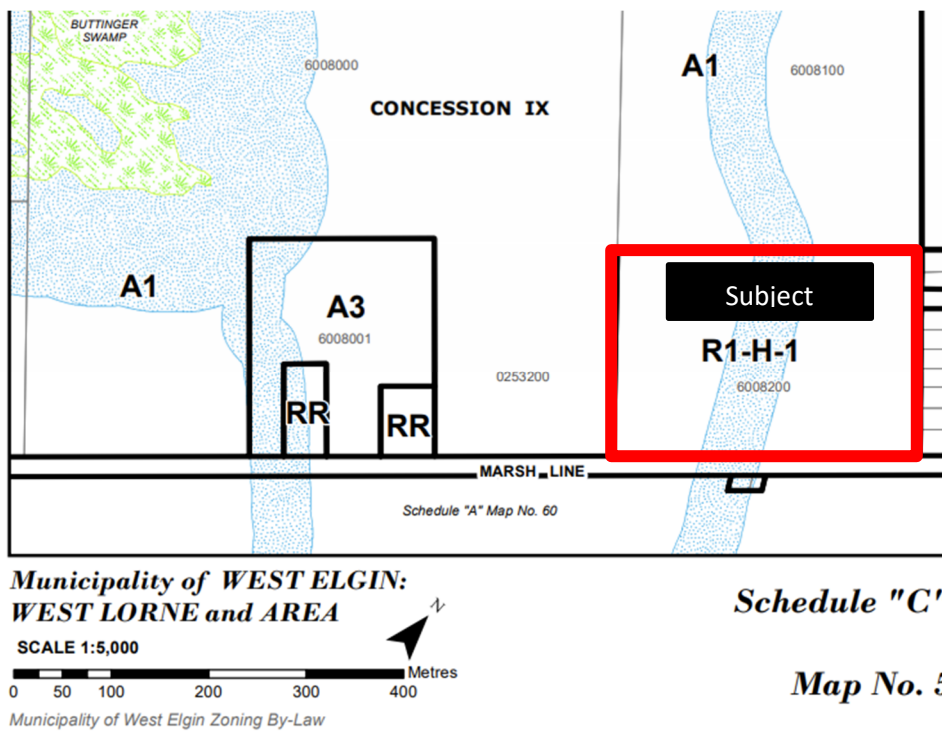


Figure 4. Schedule 'C' Map 5 Zoning By-Law – West Lorne Area



Figure 5. Proposed Amendment to Schedule "C", Map 5, of the Zoning Bylaw

Proposed Zoning By-law Amendment

As per the Municipality of West Elgin Zoning By-Law, Schedule 'C' Map 5, the subject lands are currently zoned R1-H-1 (See **Figure 4**). It is the request of the applicant that the lands be rezoned "Residential First Density" (R1-XX) with site specific conditions and Open Space (OS) (See **Figure 5**).

Removal of the holding provision (H-1) is contingent on the owner entering into a development agreement with the municipality ensuring fulfillment of development obligations and responsibilities. The development agreement is currently under review and as such the holding provision will be removed as part of the rezoning process.

The draft plan of subdivision contains multiple blocks intended for storm water management facilities (Blocks 67, 69-71) and one block that contains the existing Wilton Municipal Drain (Block 68). It is the intent of the applicant to rezone these lands "Open Space" (OS). All provision of the Open Space Zone, as outlined in Section 25 of Zoning By-law 2015-36, can be achieved and no site-specific provisions are requested.

Below, is a comparative analysis of the standard R1 zone (ZB 2015-36) and the requested site-specific conditions.

Table 1. Zoning Chart – R1-XX Zone

Item	Regulation	R1 Zoning	Proposed R1-XX	Compliance
1	Lot Area (m ²) Min.	600	440.0*	NO*
2	Permitted Use	Home Occupation Single Unit Dwelling	Home Occupation Single Unit Dwelling	Yes
3	Lot Frontage (m) Min. a) Corner Lot b) Interior Lot	18.0 15.0	18.0 12.8*	Yes No*
4	Front Yard (m) Min.	7.5	6.0*	NO*
5	Side Yard (m) Min. a) Single Unit Dwelling b) Single Unit Dwelling without attached garage. c) Single Unit Dwelling Corner Lot	a) 1.5 m + 0.5m for each additional or partial storey above the first b) 1.5 m + 0.5 m for each additional or partial storey above the first on one side and 4.5 m on the other side c) 7.5 m on the side abutting a street and 1.5 m + 0.5m for each additional or	a) 1.2* b) 1.2m on one side and 4.0m on the other side * c) 1.2m on the interior side yard and 4.0m on the exterior side yard *	NO*

		partial storey above the first on the other side		
6	Rear Yard (m) Min.	7.5	7.5	Yes
7	Setback from a Municipal Drain (m) Min. (Section 4.12(b))	15 metre setbacks from the top-of-bank of a municipal drain having a width of 4.5 metres or more from top-of-bank to top-of-bank.	15.0	Yes
8	Height (m) Max.	10.5	<10.5	Yes
9	Lot Coverage (%) Max.	30.0	40.0	NO*
10	Dwelling Units / Lot	1	1	Yes
11	Municipal Services	No dwelling shall be erected or used that is not connected to the municipal water supply system and the municipal sanitary sewage system.		Yes
12	Parking	1 Space per Unit	1 Space per Unit	Yes

* Zoning Deficiency

As outline above in Table 1, the applicant is requesting relief from Section 8 Residential First Density (R1) Zone, Table 8-1 to create the following site-specific conditions:

1. That the minimum lot area be permitted to 440.0m², whereas 600.0m² is required.
2. That the minimum lot frontage be permitted to be 12.8m on an interior lot, whereas 15.0m is required.
3. That the minimum front yard setback be 6.0m, whereas 7.5m is required.
4. That the minimum side yard setback be permitted as follows:
 - a. Single Unit Dwelling: 1.2m
 - b. Single Unit Dwelling without attached garage: 1.2m on one side and 4.0m on the other side.
 - c. Single Unit Dwelling Corner Lot: 1.2m on the interior side yard and 4.0m on the exterior side yard.
5. That the maximum lot coverage be 40.0 %, whereas only 30.0 % is currently permitted.

As stated earlier, the original draft plan of subdivision was approved in 1989 but never developed. A change in ownership has brought new life to the project. Over the last 34 years, development standards have evolved, recent revisions to the draft plan of subdivision are reflective of this. The recent redlines to the plan made minor modifications to elements like road width, bringing a section of Street A from 19m to 20m to accommodate engineering requirements, and changing the former Lot 36 into Block 67 to provide stormwater management.

Block 68 was changed from parkland to a stormwater management block as well. However, the overall lotting and road pattern from the 1989 Draft Plan has been maintained.

Elements of the requested site-specific conditions, like lot frontage and lot area, are reflective of the original subdivision design. While other site-specific conditions requested such as reductions to the required front and side yards and an increase in the allowable lot coverage are reflective of current development standards and the desired built form proposed within the development.

6. Closing

This Planning Justification Brief has been submitted as part of a complete application package to amend the current Zoning of the subject lands. The proposal allows for the logical development of the subject lands within the parameters of the approved plan of subdivision. The proposed development is compatible and sensitive to the surrounding residential uses and maintains connections for future development opportunities.

Thank you for your consideration and we look forward to working with the Municipality in the next steps of the Zoning By-Law Amendment application process. Feel free to contact the undersigned should you require any further information, or verification of the submitted materials.

Respectfully submitted,

Strik, Baldinelli, Moniz Ltd.

Planning • Civil • Structural • Mechanical • Electrical



Sandra Congdon, CPT
Planning Technician

T: 519-471-6667 x 197

E: scongdon@sbmltd.ca

cc. Aldo Caranci and Jim Bujouves, Marsh Line Developments
Ben Hyland and Nick Dyjach, SBM Ltd.

Encl. Appendix A: Draft Plan of Subdivision
Appendix B: Subdivision Plan and Zoning Chart
Appendix C: Proposed Zoning Map



Municipality of West Elgin

Minutes

Council Meeting

October 26, 2023, 4:00 p.m.

Council Chambers

160 Main Street

West Lorne

Present: Mayor Leatham
Councillor Navackas
Councillor Denning
Councillor Statham
Deputy Mayor Tellier

Staff Present: M. Badura, CAO/ Treasurer
L. Gosnell, Manager of Operations & Community Services
Robert Brown, Planner
Terri Towstiuc, Clerk

Council Meetings are held in-person at 160 Main Street, West Lorne, and the post-meeting recording available at www.westelgin.net, when available (pending no technical difficulties).

1. Call to Order

Deputy Mayor Tellier called the meeting to order at 4:06 pm.

1.1 Addendum - Item 12.7

Deputy Mayor Tellier advised that item 12.7 was added to the agenda.

2. Adoption of Agenda

Resolution No. 2023- 313

Moved: Councillor Denning

Seconded: Councillor Statham

That Council hereby adopts the October 26, 2023 Agenda, as presented.

Carried

3. Disclosure of Pecuniary Interest

No disclosures

4. Public Meeting

Order of Business change: Council proceeded to the Public Meeting pursuant to the *Planning Act*, to allow more time for the Delegation to arrive.

That Council proceed into a Public Meeting pursuant to the *Planning Act*.

4.1 Zoning Bylaw Amendment Application D-14 20-2023

Resolution No. 2023- 314

Moved: Councillor Navackas

Seconded: Councillor Statham

That West Elgin Council hereby receives the report from Robert Brown, Planner regarding Zoning By-law Amendment Application D-14 20-2023 – 24377 Gray Line Recommendation Report (Planning Report 2023-48); and

That West Elgin Council approve the rezoning of 24377 Gray Line from Lakeshore Development (LD) Zone to Lakeshore Development Special Regulation 1 (LD-1) Zone in accordance with the attached draft by-law, and

That West Elgin Council consider the by-law to amend the Zoning By-law, as presented in the by-law portion of the October 26, 2023, Council Agenda.

Carried

4.2 Adjournment of the Public Meeting

Resolution No. 2023- 315

Moved: Councillor Navackas

Seconded: Councillor Statham

That Council hereby adjourn the Public Meeting pursuant to the *Planning Act*.

Carried

5. Delegations

5.1 Calvary United Church Rodney - Advertising on Electronic Sign

Members of the Calvary United Church addressed Council, regarding the Electronic Sign Policy, and advised their concerns advising the groups feels it is a non-inclusive policy. Staff advised that this is a recent policy, and significant research was put into the initial policy, and is similar to other municipalities policies.

Resolution No. 2023- 316

Moved: Councillor Navackas

Seconded: Councillor Denning

That Council accept the delegation from the Calvary United Church, Rodney;

and That Council decline the request for advertising, remaining consistent with the Electronic Sign Policy.

Carried

6. Adoption of Minutes

Resolution No. 2023- 317

Moved: Councillor Statham

Seconded: Councillor Denning

That Council hereby adopt the Minutes of the Regular Council meeting on October 12, 2023 and the Special Council Meeting on October 16, 2023, as circulated and printed.

Carried

7. Business Arising from Minutes

None.

8. Consent Agenda

Resolution No. 2023- 318

Moved: Councillor Navackas

Seconded: Councillor Denning

That Council receive the consent agenda for October 26, 2023.

Carried

8.1 Communications from Other Municipalities

8.1.1 County Council Highlights - October 10, 2023

8.1.2 Notice of Decision, Official Plan Amendment

Councillor Navackas requested information from Mr. Brown, Planner, regarding the other Official Plan Amendment that was sent to the County Elgin for approval. The status of that decision is unknown at this time.

8.1.3 City of Burlington Re: Provincial Legislation for Third-Party Short-Term Rentals

8.1.4 Town of Parry Sound Re: Automated Speed Enforcement Systems

8.1.5 Town of Cobourg Resolution Re: Illegal Land Use Enforcement

8.1.6 Township of Terrace Bay Re: Council Opposition to Strong Mayor's Powers

8.1.7 Town of Rainy River Resolution Re: Water Treatment Training

8.2 Other Items

8.2.1 OMAFRA Training Session

8.2.2 Land Division Committee Dates 2024

8.2.3 LDSCSB Strategic Plan and Community Update

8. Consent Agenda

8.2 Other Items

8.2.4 AMO Letter dated October 17, 2023 Re: Social and Economic Prosperity Review

9. Staff Reports

9.1 Municipal Drains

9.1.1 Government Number 1 Drain

Resolution No. 2023- 319

Moved: Councillor Denning

Seconded: Councillor Navackas

That Council hereby receives the Section 78, Notice of Request for Drain Major Improvement; and

That Council approve the request for the Improvement of the Government #1 Drain North received October 10th, 2023, submitted by 1) Antonius & Petronella Veldman and 2) Brian McGill (Brian McGill Farms Ltd.), and 3) David Boyd; and

That Council direct staff to forward to Spriets and Associates, to proceed with the necessary actions, pursuant to the *Drainage Act*.

Carried

9.2 Operations & Community Services

9.2.1 September Monthly Report

Resolution No. 2023- 320

Moved: Councillor Navackas

Seconded: Councillor Statham

That West Elgin Council hereby receives the report from Lee Gosnell, Manager of Operations & Community Services for information purposes.

Carried

9.3 Clerk's

9.3.1 Frivolous, Vexatious or Unreasonable Complaints Policy

Resolution No. 2023- 321

Moved: Councillor Statham

Seconded: Councillor Denning

That Council hereby receives the report from Terri Towstiuc, Clerk Re: Frivolous and Vexatious Requests Policy; and

That Council direct staff to prepare the finalized Frivolous and Vexatious Request Policy, to be reviewed by the Elgin County, Director of Legislative Services, and brought back to Council for Final Approval, at a future regular meeting of Council.

Carried

9.4 Finance/Administration

9.4.1 Electric Vehicle ChargeON Program

Resolution No. 2023- 322

Moved: Councillor Denning

Seconded: Councillor Statham

That West Elgin Council hereby receives the report from M. Badura CAO/Treasurer re: Electric Vehicle ChargeON Program for information only; and that West Elgin Council provide a directive to move forward with the application process and ensure its timely submission by the prescribed deadline of January 31, 2024.

Carried

10. Committee and Board Correspondence

Resolution No. 2023- 323

Moved: Councillor Navackas

Seconded: Councillor Statham

That Council hereby receives the Committee and Board Correspondence as information only.

Carried

10.1 Rodney Fair Board Minutes

- I'd personally like to give a big congratulations to both our 2024 President (Sandra VanBreda) and 2024 Vice President (Trina Jensen)
- I know we didn't get to discuss a time and place for our AGM, however I will call around this week and get back to you regarding that. I do know that it will be around the last week of January 2024, and we will be staying local.
- I've called both of the amusement companies that were discussed, and I am awaiting to hear back from Family Time Amusements on Monday. Townsends Amusements is currently booked for Sept. 2024 at a different location.
- I do believe we're going to go ahead with a RAAS Not-For-Profit booth at the Rodney Night Market; we intend to distribute a survey about this year's Fair and an informational pamphlet including

Prince and Princess/Junior Fair, the Ambassador Competition, and some of the classes that we offer at the Fair.

- If you have any questions that you'd like us to include in the survey, please let me know. It was discussed to limit the amount of open-ended questions in order to keep the feedback from the community as positive/helpful as we can.
- We will need 1-2 volunteers to man the booth, please! It's only from 4-8pm on November 18th. We can do 2 shifts of 2 people.
- If anyone has a contact email or phone number for the new Ambassador, please forward it to me
- We've received an email regarding the West Lorne Santa Claus Parade, I will attach the info to this email so that we all have access to it. It was brought up very briefly at the tail-end of the meeting.
- Sandra, Trina, and myself will be present at Denning's in Rodney on Tuesday evening to receive the \$25,000 cheque from the Rodney Cemetery Board.

10.2 West Lorne Heritage Homes Charitable Corporation, AGM Minutes, 2022

11. Accounts

Resolution No. 2023- 324

Moved: Councillor Navackas

Seconded: Councillor Denning

That the Mayor and Treasurer are hereby authorized to sign Payment Voucher #10A amounting to \$207,289.85 in settlement of General, Road, Water and Arena Accounts including EFT#7285-7375 online Payments#1253-1261, Cheque#26309-26320 and Payroll Pay Period 21.

Carried

12. Correspondence and Consideration of Items Requiring Discussion

12.1 2024 Ontario Municipal Partnership Funding (OMPF)

Resolution No. 2023- 325

Moved: Councillor Statham

Seconded: Mayor Leatham

That Council acknowledge receipt of the 2024 Ontario Municipal Partnership Funding Correspondence.

Carried

12.2 Legion Request Re: Remembrance Day 2024

Resolution No. 2023- 326

Moved: Councillor Denning

Seconded: Councillor Statham

That Council acknowledge receipt of the request for support from the Royal Canadian Legion Branch 221, West Elgin; and

That Council approve a donation of \$50.00 for the cost of the Remembrance Day Wreath, with a member of Council to be in attendance to present the wreath, on behalf of the Municipality of West Elgin; and

That Council approve/deny supplying the sound system and seating for the Remembrance Day ceremonies on November 5th at 1:00pm (Rodney Library) and November 11 at 11:00am (West Elgin Arena Cenotaph).

Carried

12.3 Letter of Support, County of Elgin Re: Federal Economic Development Agency for Southern Ontario

Resolution No. 2023- 327

Moved: Councillor Denning

Seconded: Councillor Statham

That Council of the Municipality of West Elgin support the County of Elgin's grant application to the Federal Economic Development Agency for Southern Ontario, to support the development and implementation of an investment attraction strategy; and

That Council direct staff to prepare the letter of support and forward to the County of Elgin.

Carried

12.4 Trumpia Software, Verbal Update from the Clerk

Resolution No. 2023- 328

Moved: Councillor Navackas
Seconded: Councillor Statham

That Council hereby accept the Verbal updated regarding Trumpia Software, as information only.

Carried

12.5 Four Counties Transit Committee 2024 Budget

Resolution No. 2023- 329

Moved: Councillor Statham
Seconded: Councillor Navackas

That Council hereby acknowledge receipt of the Four Counties Transit Committee 2024 Budget.

Carried

12.6 Tri-County Water Board 2024 Budget

Resolution No. 2023- 330

Moved: Councillor Navackas
Seconded: Councillor Denning

That Council hereby acknowledge receipt of the Tri-County Water Board 2024 Budget.

Carried

12.7 Optimist Club of West Lorne, Fee Waiver, October 29, 2023

Resolution No. 2023- 331

Moved: Councillor Navackas
Seconded: Councillor Statham

That Council approve the request received October 26, 2023, from the Optimist Club of West Lorne to wave the Miller Park Pavilion fee for Sunday, October 29, 2023 for the Halloween Party, referencing Facility Contract 661, for a total of \$76.84.

Carried

13. Council Inquires/Announcements

13.1 Statements/Inquires by Councillors

None.

13.2 Matters of Urgency

None.

14. By-Laws

14.1 By-law 2023-95, D-14 20-2023, 24377 Gray Line

Resolution No. 2023- 332

Moved: Mayor Leatham

Seconded: Councillor Statham

That By-Law 2023-95, being a By-Law to Amend the Municipality of West Elgin Comprehensive Zoning By-Law No. 2015-36 for lands on 24377 Gray Line, be read a first, second, and third and final time.

Carried

15. Closed Session

Resolution No. 2023- 333

Moved: Councillor Denning

Seconded: Councillor Navackas

That Council hereby proceeds into Closed Session at 5:10 pm, to discuss matters in accordance with Section 239(2)(b), being personal matters about an identifiable individual, including municipal or local board employees.

Carried

16. Report from Closed Session

Deputy Mayor Tellier reported out at 5:49 pm, that Council received reports on three (3) items pursuant to Section 239(2)(b), being personal matter about identifiable individuals, including municipal or local board employees. Council gave Staff direction to proceed, as required.

17. Confirming By-Law

Resolution No. 2023- 334

Moved: Councillor Denning

Seconded: Councillor Navackas

That By-law 2023-96 being a By-law to confirm the proceeding of the Regular Meeting of Council held on October 26, 2023, be read a first, second and third and final time.

Carried

18. Adjournment

Resolution No. 2023- 335

Moved: Councillor Navackas

Seconded: Councillor Statham

That the Council of the Municipality of West Elgin hereby adjourn at 5:51pm to meet again at 4:00pm, on Thursday November 9, 2023 at 4:00pm, or at the call of the Chair.

Carried

Taraesa Tellier, Deputy Mayor

Terri Towstiuc, Clerk



COUNCIL HIGHLIGHTS

**TUESDAY,
OCTOBER 24, 2023**

IN THIS ISSUE:

Empowering Progress: Elgin County's
Support to Modernize the MFIPPA

Enhancing Spasticity Care in
Elgin's LTCHs: Renewed
Two-Year Service Agreement

Enhancing Mobility and Wellness:
Achieva Health's Physiotherapy
Services Contract Extended for an
Additional Two Years

Ensuring Seamless Pharmacy
Services at Elgin County Homes

Boosting Southwestern Public Health:
County Council's Commitment to
Community Well-Being

A Collaborative Approach to
Taxation: Resolving
Payment-in-Lieu Discrepancies

Empowering the Arts: STEPAC's
Request for County Council
Funding Increase



Empowering Progress: Elgin County's Support to Modernize the MFIPPA

Elgin County Council supported efforts to update and modernize the *Municipal Freedom of Information and Protection of Privacy Act* (MFIPPA). This comes in response to correspondence received from The Town of Bracebridge requesting advocacy for updates to this Act.

Elgin County Council directed the Warden to send a letter of support endorsing advocacy efforts, including but not limited to:

- Strengthening municipal accountability and transparency;
- Providing minimum standards for privacy management and breach protocols;
- Designating clerks as heads of municipalities under the Act;
- Regular review of the Act and General Regulation; and
- Ensuring that the Act is consistent with other applicable legislation.

For the complete list of efforts, please visit the Council Agenda package.

This letter will be sent to the Premier of Ontario, Minister of Municipal Affairs and Housing, Minister of Public and Business Service Delivery, Member of Provincial Parliament for Elgin-Middlesex-London, Local Municipal Partners, and the Association of Municipal Managers, Clerks, and Treasurers of Ontario to express Elgin's support for modernizing the Act.

Enhancing Spasticity Care in Elgin's LTCHs: Renewed Two-Year Service Agreement

The *Fixing Long-Term Care Act* and *Ontario Regulations 246/22* require a Specialized Physician agreement for providing specialized medical services to the residents of Bobier Villa, Elgin Manor, and Terrace Lodge, Elgin's three Long-Term Care Homes (LTCHs).

The specialized physician's role for spasticity management-neurotoxin therapy includes providing specialized medical services, such as spasticity management-neurotoxin therapy, as well as being accountable to the Medical Director for meeting the Home's policies, procedures, and protocols for medical services.

The County of Elgin Homes had a successful agreement with Dr. Adam Kassam to provide spasticity management medical services. The County's Director of Homes and Seniors Services has successfully negotiated a two-year agreement with Dr. Adam Kassam for providing specialized medical services (spasticity management) for Bobier Villa, Elgin Manor, and Terrace Lodge, which was approved and authorized by County Council.

Enhancing Mobility and Wellness: Achieva Health's Physiotherapy Services Contract Extended for an Additional Two Years

Long-Term Care Home operators must provide onsite therapy services either through a contracted physiotherapy service or by qualified, regulated health professionals. The services include on-site physiotherapy, occupational therapy, positioning, transferring, mobility assessment, education and support, range of motion, and group exercise.

Elgin County Homes previously had a three-year agreement with Achieva Health for physiotherapy services, which could be extended for two years, subject to satisfactory performance.

Achieva Health has provided excellent service with positive resident outcomes over the past three years. County Council approved the increase in physiotherapy service fees and authorized extending the contract with Achieva Health from January 1, 2024, to December 31, 2025.



Ensuring Seamless Pharmacy Services at Elgin County Homes

During the September 12th, 2023, County Council Meeting, the current Pharmacy Services agreement was extended until January 29, 2024, allowing for additional evaluation time and a potential transition outside the holiday season. Six proposals were received through the Request For Proposal (RFP) issued on June 12, 2023. Advantage Care Pharmacy was recommended by the Evaluation Committee to accept the contract.

County Council authorized staff to extend the contract for an additional two, two-year terms for a potential seven (7) year contract in accordance with section 7.6 of the County's Procurement Policy, subject to satisfactory performance and mutual agreement between both parties during the initial three-year contract term.

Once the agreement is signed, staff will begin discussions with the current provider and Advantage Care to ensure a successful transition of pharmacy services. The transition of pharmacy services in all Elgin County Homes is planned for the week of January 29, 2024.

Boosting Southwestern Public Health: County Council's Commitment to Community Well-Being

At a previous Council Meeting, County Council received a letter from Southwestern Public Health (SWPH) requesting programming funding, which was approved for \$61,000. The County recently received a letter requesting additional support for their 2023 budget-based funding.

Southwestern Public Health requested a 4.5% base funding increase from the Ministry of Health but only received a 1% increase. As a supporting partner of SWPH, the County of Elgin and other funding partners are responsible for the unfunded portion of the additional increase if the Ministry does not support their request.



As per their budget letter to the County, Council approved a \$99,657 request from Southwestern Public Health. Council also directed the Warden to send a letter to MPP Rob Flack, as well as Ontario Municipalities, detailing concerns with the current Public Health funding structure that requires local governments to cover such costs.

A Collaborative Approach to Taxation: Resolving Payment-in-Lieu Discrepancies

Payment(s)-in-Lieu are funds paid by the Province of Ontario or the Government of Canada to Municipalities for properties that would otherwise be exempt from tax assessment. The payments are not classified as taxes, and a portion of these funds are directed to school boards and the upper-tier municipal government.

During the County's 2021 year-end review, inconsistencies were discovered in Payment(s)-in-Lieu from local Municipalities and related to the calculation of taxes that should have been forwarded to the County. The County Treasurer initiated discussions to investigate these inconsistencies. Interpretations of the rules of taxation differed between the County and some Local Municipal Partners, resulting in a historical calculation discrepancy.

Staff reports that Payment(s)-in-Lieu calculations are now annually reconciled with Local Municipal Partners and recommended that Council should not consider placing restrictions on reserves that penalize any of our Local Municipal Partners relevant to this issue.

Empowering the Arts: STEPAC's Request for County Council Funding Increase



The St. Thomas-Elgin Public Art Centre (STEPAC) has requested increased funding from the County of Elgin to continue providing diverse programs and activities for people of all ages and backgrounds.

Despite STEPAC's efforts to raise funds, the funding allocation granted from the County of Elgin in 2008 has remained the same. The Public Art Centre notes that this hinders its ability to fulfill its mission effectively and impacts the quality and diversity of programs.

The Public Art Centre requested an increase in funding of \$40,000 from the County of Elgin for 2024. County Council recommended that this correspondence be sent to the Budget Committee for discussions in the Budget development process for 2024 and that a letter be sent to STEPAC requesting additional details about the need for these additional funds.

For the complete **October 24, 2023**, County Council Agenda Package, please visit the Elgin County [website](#).

October 27, 2023

Hon. Doug Ford
Premier of Ontario
Premier's Office
Room 281
Legislative Building, Queen's Park
Toronto, ON M7A 1A1
premier@ontario.ca

Re: Resolution in Support of Updating the *Municipal Freedom of Information and Protection of Privacy Act*

On behalf of Elgin County Council, I am writing to urge the Ontario Government to consider updating and modernizing the *Municipal Freedom of Information and Protection of Privacy Act* (MFIPPA). At its meeting on October 24, 2023, Elgin County Council considered a staff report prepared in response to a resolution circulated by the Town of Bracebridge lobbying for the need to update and modernize MFIPPA and passed the following resolution:

"Moved by: Deputy Warden Jones
Seconded by: Councillor Hentz

RESOLVED THAT County Council hereby supports revisions to the *Municipal Freedom of Information and Protection of Privacy Act* as outlined in the report from the Director of Community and Cultural Services and Director of Legal Services titled "Resolution in Support of Updating the *Municipal Freedom of Information and Protection of Privacy Act*"; and

THAT the Warden on behalf of Elgin County Council issue a letter to the Premier of Ontario; Minister of Municipal Affairs and Housing; Minister of Public and Business Service Delivery; Member of Provincial Parliament for Elgin-Middlesex-London; local municipal partners in the County of Elgin; and the Association of Municipal Managers, Clerks and Treasurers of Ontario; and

THAT the resolution from the Town of Bracebridge "Time for Change – *Municipal Freedom of Information and Protection of Privacy Act*" dated September 15, 2023 be received and filed.

Motion Carried."

Elgin County Council supports the efforts to update and modernize MFIPPA and strongly urges the Ontario Government to consider the following improvements proposed by the Association of Municipal Managers, Clerks and Treasurers of Ontario (AMCTO):

1. Strengthen municipal accountability and transparency:
 - MFIPPA should provide clarity on the sharing and use on information across institutions.
 - Provide guidance regarding open data.
- 2 Adoption of a Routine Disclosure and Active Dissemination Policy.
3. Consider integrating the Personal Information Bank with another existing accountability and transparency measure such as Routine Disclosure or Active Dissemination procedures.
4. Provide minimum standards for privacy management and breach protocols.
5. Designate clerks as heads of municipalities under the Act.
6. Include a provision in the Act for regular (5 year) review of Act and General Regulation that will:
 - Ensure that the Act is reflective of recent orders and guidance of the Office of the Information and Privacy Commissioner of Ontario (IPC);
 - Update the Act to reflect new and emerging technology
7. Enhance frivolous and vexatious provisions, expand the definition and provide a statutory legal test for administrators to utilize.
8. Add mechanisms to confirm that requests with offensive and inappropriate language may be refused.
9. Add a provision to the Act to permit municipalities to adopt a 'bulk user' policy.
10. Ensure that the Act is consistent with other applicable legislation. Where the Act is not consistent, provide guidance on which legislation prevails.
11. Define timelines within MFIPPA as business-days so that municipalities have the necessary time to effectively respond.
12. Modify the definition of a record to include electronic mail, instant message chats and voicemails, while clarifying the scope of disclosures required within these records (e.g. only last email on email thread necessary).
13. Provide clarity in the Act regarding the application of the Act to records of Members of Council. More specifically, provide a statutory legal test for determining whether a record is a municipal record.
14. Ensure fees are reflective of current processes, and keep pace with inflation, to accurately capture administration fees and reduce burden on local ratepayers.
15. Review the Act to "clean-up" references to outdated processes and technology.
16. Offer institutions updated training and guidance materials on MFIPPA on an annual basis targeted to both municipal staff and elected officials to ensure municipal staff have capacity to deal with increasing complexity of privacy and information matters, and that they have the support of their elected leadership.

17. Revise annual reporting, as required in the Act, to ensure that data being collected is relevant. Consider replacing IPC reporting with requirements that municipalities report to their councils.

18. Provide more transparency on IPC processes and include in the Act timelines for IPC processing (e.g. timelines for resolution of IPC adjudication).

A copy of the staff report and the resolution from the Town of Bracebridge is attached for your information.

Yours truly,



Warden Ed Ketchabaw

warden@elgin.ca

519-619-8432

cc Hon. Paul Calandra, Minister of Municipal Affairs and Housing
Hon. Todd McCarthy, Minister of Public and Business Service Delivery
Hon. Rob Flack, Member of Provincial Parliament for Elgin-Middlesex-London
Elgin County Municipalities
Association of Municipal Managers, Clerks and Treasurers of Ontario



REPORT TO COUNTY COUNCIL

FROM: Brian Masschaele, Director of Community and Cultural Services

Nicholas Loeb, Director of Legal Services

DATE: September 27, 2023

SUBJECT: Resolution in Support of Updating the *Municipal Freedom of Information and Protection of Privacy Act*

RECOMMENDATION:

THAT County Council hereby supports revisions to the *Municipal Freedom of Information and Protection of Privacy Act* as outlined in the report from the Director of Community and Cultural Services and Director of Legal Services titled "Resolution in Support of Updating the *Municipal Freedom of Information and Protection of Privacy Act*"; and,

THAT the Warden on behalf of Elgin County Council issue a letter to the Premier of Ontario; Minister of Municipal Affairs and Housing; Minister of Public and Business Service Delivery; Member of Provincial Parliament for Elgin-Middlesex-London; local municipal partners in the County of Elgin; and the Association of Municipal Managers, Clerks and Treasurers of Ontario; and,

THAT the resolution from the Town of Bracebridge "Time for Change – *Municipal Freedom of Information and Protection of Privacy Act*" dated September 15, 2023 be received and filed.

INTRODUCTION:

The Town of Bracebridge has circulated the attached item for discussion lobbying for the need to update and modernize the *Municipal Freedom of Information and Protection of Privacy Act*, R.S.O. 1990, c. M.56 (MFIPPA). The Director of Community and Cultural Services recently served on a taskforce through the Association of Municipal Managers, Clerks and Treasurers of Ontario (AMCTO) which is also recommending updates to MFIPPA. This report recommends that County Council issue a letter of support to the Government of Ontario citing specific improvements as outlined in this report.

DISCUSSION:

Staff recommend that Council support efforts to update and modernize MFIPPA. Staff are generally supportive of the resolution from the Town of Bracebridge, save and

except recitals pertaining to the anonymity of requestors and the ability of legal professionals to submit applications under the Act. Staff feel that anonymity should be protected and that legal professionals should be able to utilize the process like any other individual. With these exceptions, staff are generally supportive of the resolution from the Town of Bracebridge.

At the same time, the Association of Municipal Managers, Clerks and Treasurers of Ontario is also lobbying for updates to MFIPPA. Staff generally endorse AMCTO's efforts, including:

1. Strengthen municipal accountability and transparency:
 - MFIPPA should provide clarity on the sharing and use on information across institutions.
 - Provide guidance regarding open data.
- 2 Adoption of a Routine Disclosure and Active Dissemination Policy.
3. Consider integrating the Personal Information Bank with another existing accountability and transparency measure such as Routine Disclosure or Active Dissemination procedures.
4. Provide minimum standards for privacy management and breach protocols.
5. Designate clerks as heads of municipalities under the Act.
6. Include a provision in the Act for regular (5 year) review of Act and General Regulation that will:
 - Ensure that the Act is reflective of recent orders and guidance of the Office of the Information and Privacy Commissioner of Ontario (IPC);
 - Update the Act to reflect new and emerging technology
7. Enhance frivolous and vexatious provisions, expand the definition and provide a statutory legal test for administrators to utilize.
8. Add mechanisms to confirm that requests with offensive and inappropriate language may be refused.
9. Add a provision to the Act to permit municipalities to adopt a 'bulk user' policy.
10. Ensure that the Act is consistent with other applicable legislation. Where the Act is not consistent, provide guidance on which legislation prevails.
11. Define timelines within MFIPPA as business-days so that municipalities have the necessary time to effectively respond.
12. Modify the definition of a record to include electronic mail, instant message chats and voicemails, while clarifying the scope of disclosures required within these records (e.g. only last email on email thread necessary).

13. Provide clarity in the Act regarding the application of the Act to records of Members of Council. More specifically, provide a statutory legal test for determining whether a record is a municipal record.

14. Ensure fees are reflective of current processes, and keep pace with inflation, to accurately capture administration fees and reduce burden on local ratepayers.

15. Review the Act to “clean-up” references to outdated processes and technology.

16. Offer institutions updated training and guidance materials on MFIPPA on an annual basis targeted to both municipal staff and elected officials to ensure municipal staff have capacity to deal with increasing complexity of privacy and information matters, and that they have the support of their elected leadership.

17. Revise annual reporting, as required in the Act, to ensure that data being collected is relevant. Consider replacing IPC reporting with requirements that municipalities report to their councils.

18. Provide more transparency on IPC processes and include in the Act timelines for IPC processing (e.g. timelines for resolution of IPC adjudication).

Further explanation of these recommendations is outlined through AMCTO’s draft submission on pages 52-73 of the following: <https://www.amcto.com/media/1091>.

FINANCIAL IMPLICATIONS:

Not applicable.

ALIGNMENT WITH STRATEGIC PRIORITIES:

Serving Elgin	Growing Elgin	Investing in Elgin
<input type="checkbox"/> Ensuring alignment of current programs and services with community need. <input type="checkbox"/> Exploring different ways of addressing community need. <input checked="" type="checkbox"/> Engaging with our community and other stakeholders.	<input type="checkbox"/> Planning for and facilitating commercial, industrial, residential, and agricultural growth. <input type="checkbox"/> Fostering a healthy environment. <input type="checkbox"/> Enhancing quality of place.	<input type="checkbox"/> Ensuring we have the necessary tools, resources, and infrastructure to deliver programs and services now and in the future. <input checked="" type="checkbox"/> Delivering mandated programs and services efficiently and effectively.

LOCAL MUNICIPAL PARTNER IMPACT:

The County's local municipal partners may choose to endorse County Council's recommendations and are being circulated on this report.

COMMUNICATION REQUIREMENTS:

Staff are recommending that the Warden issue a letter to the Premier and relevant Ministers of the Government of Ontario in support of revisions to MFIPPA and in response to efforts by other municipalities in this regard.

CONCLUSION:

County Council recently updated the County's [*Access to Information and Privacy Policy*](#) which incorporates many of the recommendations being made in this report.

All of which is Respectfully Submitted

Approved for Submission

Brian Masschaele
Director of Community and Cultural
Services

Don Shropshire
Chief Administrative Officer/Clerk

Nicholas Loeb
Director of Legal Services

September 15, 2023

Re: Item for Discussion - Item for Discussion – Time for Change - Municipal Freedom of Information and Protection of Privacy Act (MFIPPA)

At its meeting of September 13, 2023, the Council of the Corporation of the Town of Bracebridge ratified motion 23-GC-184, regarding the Item for Discussion – Time for Change - Municipal Freedom of Information and Protection of Privacy Act (MFIPPA), as follows:

“WHEREAS the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990 (MFIPPA) came into force and effect on January 1, 1991;

AND WHEREAS municipalities, including the Town of Bracebridge, practice and continue to promote open and transparent government operations, actively disseminate information and routinely disclose public documents upon request outside of the MFIPPA process;

AND WHEREAS government operations, public expectations, technologies, and legislation surrounding accountability and transparency have dramatically changed and MFIPPA has not advanced in line with these changes;

AND WHEREAS the creation, storage and utilization of records has changed significantly, and the Clerk of the Municipality is responsible for records and information management programs as prescribed by the Municipal Act, 2001;

AND WHEREAS regulation 823 under MFIPPA continues to reference antiquated technology and does not adequately provide for cost recovery, and these financial shortfalls are borne by the municipal taxpayer;

AND WHEREAS the threshold to establish frivolous and/or vexatious requests is unreasonably high and allows for harassment of staff and members of municipal councils, and unreasonably affects the operations of the municipality;

AND WHEREAS the MFIPPA fails to recognize how multiple requests from an individual, shortage of staff resources or the expense of producing a record due to its size, number, or physical location does not allow for time extensions to deliver requests and unreasonably affects the operations of the municipality;

AND WHEREAS the name of the requestor is not permitted to be disclosed to anyone other than the person processing the access request, and this anonymity is used by requesters to abuse the MFIPPA process and does not align with the spirit of openness and transparency embraced by municipalities;

AND WHEREAS legal professionals use MFIPPA to gain access to information to launch litigation against institutions, where other remedies exist;

1000 Taylor Court
Bracebridge, ON
P1L 1R6 Canada

AND WHEREAS there are limited resources to assist administrators or requestors to navigate the legislative process;

AND WHEREAS reform is needed to address societal and technological changes in addition to global privacy concerns and consistency across provincial legislation;

NOW THEREFORE BE IT RESOLVED THAT the Ministry of Public and Business Service Delivery be requested to review MFIPPA, and consider recommendations as follows:

1. That MFIPPA assign the Municipal Clerk, or their designate to be the Head under the Act;
2. That MFIPPA be updated to address current and emerging technologies;
3. That MFIPPA regulate the need for consistent routine disclosure practices across institutions;
4. That the threshold for frivolous and/or vexatious actions be reviewed, and take into consideration the community and available resources in which it is applied;
5. That the threshold for frivolous and/or vexatious also consider the anonymity of requesters, their abusive nature and language in requests to ensure protection from harassment as provided for in the Occupational Health and Safety Act;
6. That the application and scalability of fees be designed to ensure taxpayers are protected from persons abusing the access to information process;
7. That administrative practices implied or required under MFIPPA, including those of the Information and Privacy Commissioner (IPC), be reviewed and modernized;
8. That the integrity of MFIPPA be maintained to protect personal privacy and transparent governments; and
9. And that this resolution be sent to the Premier of Ontario; Minister of Municipal Affairs and Housing; Minister of Public and Business Service Delivery; and Member of Provincial Parliament for Parry Sound-Muskoka; Muskoka and Area Indigenous Leadership Table (MAILT); and all Ontario Municipalities."

In accordance with Council's direction, I am forwarding you a copy of the resolution for you reference.

Please do not hesitate to contact me if I can provide any additional clarification in this regard.

Yours truly,



Lori McDonald
Director of Corporate Services/Clerk

DECISION

In the matter of an application for a consent pursuant to Section 53 (1) of the Planning Act, R.S.O. 1990, as amended, as it affects the following property:

**PART OF LOT 12, CONCESSION 9
MUNICIPALITY OF WEST ELGIN
23625 PIONEER LINE**

The applicant proposes to sever a parcel with a frontage of 48m (157 feet), a depth of 122m (400 feet), and an area of 5,856m² (1.45 acres) to sever a dwelling that is surplus to a farming operation. The applicant is retaining a lot with an area of 75.8ha (187 acres) proposed to remain in agricultural use.

DECISION: The Elgin County Land Division Committee considered all written and oral submissions received on this application, the effect of which helped the committee to make an informed decision.

Severance application E 74-23 be **approved** subject to the following conditions:

This decision will expire unless a deed is presented for stamping by: October 25, 2025.

That the following requirements of the County of Elgin are met, including the following:

1. A digital copy of the draft and final deposited reference plan be provided to the County of Elgin.
2. Solicitor Undertaking to provide a copy of the registered deed for the severed parcel once completed be provided to the County of Elgin.
3. Municipal addressing to be provided to Elgin County by the municipality to the satisfaction of Elgin County.
4. That the applicants register an easement with a total width of 3m, 1.5m on either side of the existing hydro pole on the severed lands in favour of the owner of the retained lands. The necessary documents for the registration of the easement, including the details of the terms of the easement, be provided to the Secretary-Treasurer at the same time as the deeds for stamping for the creation of the severed lot.

That the following requirements of the Township of Malahide are met, including the following:

1. That the Applicant meet all the requirements, financial and otherwise of the Municipality, to the satisfaction and clearance of the Municipality.
2. That the Applicant provides a description of the lands to be severed including any applicable easements and/or rights-of-way which can be registered in the Land Registry Office, to the satisfaction and clearance of the Municipality.
3. That the Applicant's Solicitor provides an undertaking to the Municipality, to provide a copy of the registered deed for the severed parcel once the transaction has occurred to the Municipality.
4. That the severed and retained lands are transferred to the prospective purchaser Michael D Simon as outlined in the purchase agreement.
5. That the septic system assessment completed for the severed parcel, dated August 24, 2023 be reviewed and revised, if needed, to the satisfaction and clearance of the Municipality.
6. That the Applicant demonstrate that there is appropriate access to the retained farm parcel to the satisfaction of the Municipality and/or County. If new access is required application shall be made to the applicable approval

- authority and a new access installed at the applicant's expense and to the satisfaction of the applicable road authority;
7. That the Applicant successfully apply to the Municipality for a Zoning By-law Amendment for the severed and retained parcels. Such amendment of the Zoning By-law must come into full force and effect pursuant to the Planning Act, to the satisfaction and clearance of the Municipality.
 8. That the Applicant have a drainage reapportionment completed (if required) pursuant to the *Drainage Act*, to the satisfaction and clearance of the Municipality.
 9. That prior the final approval of the County, the County is advised in writing by the Municipality how the above-noted conditions have been satisfied.
 10. That all conditions noted above shall be fulfilled within two years of the Notice of Decision, so that the County of Elgin is authorized to issue the Certificate of Consent pursuant to Section 53(42) of the *Planning Act*.

DECISION

Application #E 74-23

October 25, 2023

Members concurring in the above ruling by recorded vote:

<u>Member:</u>	<u>YES</u>	<u>NO</u>
John “Ian” Fleck (Chair)	X	
Tom Marks	X	
Bill Ungar	X	
John Seldon	X	
Dave Jenkins	X	
John Andrews	X	
Dugald Aldred		

Where conditions have been imposed and the applicant has not, within a period of two years from the giving of the notice of decision pursuant to subsection (17) of Section 53 of the Act, fulfilled the conditions, the application for consent shall thereupon be deemed to be refused, but where there is an appeal under subsections (19) or (27), the application for consent shall not be deemed to be refused for failure to fulfill the conditions until the expiry of a period of two years from the date of the order of the Local Planning Appeal Tribunal issued in respect of the appeal or from the date of a notice issued by the Tribunal under subsection (29) or (33).

CERTIFICATION

I, Paul Clarke, Secretary-Treasurer of the Land Division Committee of Elgin, certify that the above is a true copy of the decision of the Land Division Committee with respect to the application recorded herein.

Dated this 25th day of October, 2023.



Paul Clarke
Secretary-Treasurer
Land Division Committee

CORPORATION OF THE COUNTY OF ELGIN

NOTICE OF DECISION

APPLICATION NO. E 74-23

**PART OF LOT 12, CONCESSION 9
MUNICIPALITY OF WEST ELGIN
23625 PIONEER LINE**

ATTACHED is a certified copy of the decision of the Land Division Committee of the County of Elgin in the matter of an Application **E 74-23** for a consent pursuant to Section 53 (17) of the Planning Act, R.S.O. 1990, as amended.

You will be entitled to receive notice of any changes to the conditions of the provisional consent if you have either made a written request to be notified of the decision to give or refuse provisional consent or make a written request to be notified of changes to the conditions of the provisional consent.

The Minister, the Applicant, the approval authority and specified persons or public bodies may appeal the decision and/or any condition(s) imposed by the Committee to the Ontario Land Tribunal (the Tribunal) by filing with the Secretary-Treasurer of the Land Division Committee, not later than the **14th day of November, 2023**, a Notice of Appeal, accompanied by the Tribunals fee, in the amount of \$400.00 for the first appeal and \$25.00 for each further appeal related to the same matter. (N.B. – Certified Cheques or Money Orders are to be made payable to the Minister of Finance). If you wish to appeal, a copy of an appeal form is available from the Tribunal website at <https://olt.gov.on.ca/appeals-process/forms/> or for pick-up at the County Municipal Offices, 450 Sunset Drive, St. Thomas.

Only individuals, corporations and public bodies may appeal decisions in respect of applications for consent to the Ontario Land Tribunal. A notice of appeal may not be filed by an unincorporated association or group. However, a notice of appeal may be filed in the name of an individual who is a member of the association or group on its behalf.

ADDITIONAL INFORMATION regarding this application for consent is available for inspection daily, Monday to Friday, between 8:30 A.M. and 4:30 P.M., at the County Municipal Offices, 450 Sunset Drive, St. Thomas.

Dated at the Municipality of Central Elgin this 25th day of October, 2023.



Paul Clarke
Secretary-Treasurer
Land Division Committee

c.c.

Municipality of West Elgin: Jana Nethercott, jnethercott@westelgin.net; Robert Brown, planning@westelgin.net

**County of Elgin
Planning Department**
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1 Canada
Phone: 519-631-1460
Fax: 519-631-4549
www.progressivebynature.com

NOTICE OF A RATE HEARING

Enbridge Gas Inc. has applied to increase its natural gas distribution rates

Enbridge Gas Inc. has applied to increase its natural gas rates effective April 1, 2024, to recover costs associated with meeting its obligations under the *Greenhouse Gas Pollution Pricing Act* and the regulations under the *Ontario Emissions Performance Standards*, as well as to recover other related account balances.

If the application is approved as filed, a typical residential customer of Enbridge Gas Inc. would see the following annual increase:

EGD Rate Zone (2,400 m³)	\$69.91
Union South Rate Zone (2,200 m³)	\$63.72
Union North Rate Zone (2,200 m³)	\$63.97

For a typical residential customer, these increases include an annual bill increase arising from the 2024 carbon charges of \$68.79 (EGD) and \$62.91 (Union South and Union North); plus, a one-time charge of \$1.12 (EGD), \$0.81 (Union South) and \$1.06 (Union North) to recover the balances in the related deferral and variance accounts.

Other customers, including businesses, will also be affected. It's important to review the application carefully to determine whether you may be affected by the proposed changes.

The federal government's *Greenhouse Gas Pollution Pricing Act* establishes a carbon pricing program under which a natural gas utility in Ontario, such as Enbridge Gas Inc., is required to pay a carbon charge to the federal government on the volume of natural gas that it delivers to its customers, and on the volume of natural gas used in the operation of Enbridge Gas Inc.'s natural gas distribution system. The federal carbon charge came into effect on April 1, 2019, has increased annually on April 1st between 2020 and 2023 and will increase again on April 1, 2024.

The *Ontario Emissions Performance Standards* program is the Ontario government's carbon pricing system for industrial emitters that came into effect on January 1, 2022, and replaced the federal government's Output-Based Pricing System in Ontario.

This hearing will be held under section 78 of the **Ontario Energy Board Act, 1998**.

Ce document est aussi disponible en français.

YOU SHOULD KNOW

There are three types of OEB hearings: oral, electronic and written. The applicant has applied for, and the OEB intends to proceed with, a written hearing. If you think a different hearing type is needed, you can write to us to explain why.

During this hearing, we will hear questions and arguments from participants about this case. We will also hear questions and arguments from participants that have registered as Intervenor. After the hearing, we will decide whether to approve the application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2023-0196** to:

- Review the application
- File a letter with your comments
- Apply to become an intervenor

IMPORTANT DATES

You must engage with the OEB on or before **November 7, 2023** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

☎/TTY: 1 877-632-2727

🕒 Monday - Friday: 8:30 AM - 5:00 PM

🌐 oeb.ca/notice

Enbridge Gas Inc.

☎ 1 877-362-7434

🕒 Monday - Friday: 8:30 AM - 5:00 PM

🌐 <https://www.enbridgegas.com/en/about-enbridge-gas/regulatory>

September 28, 2023

VIA RESS AND EMAIL

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2023-0196
2024 Federal Carbon Pricing Program Application
Application and Evidence**

Enclosed is the application and pre-filed evidence of Enbridge Gas for its 2024 Federal Carbon Pricing Program (the Application).

Enbridge Gas is seeking OEB approval of just and reasonable rates effective April 1, 2024, for the EGD and Union rate zones, to recover the costs associated with the GGPPA and EPS Regulation as a pass-through to customers. Enbridge Gas is also seeking OEB approval to dispose of the 2022 balances recorded in its FCPP-related deferral and variance accounts, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), effective April 1, 2024.

Subject to the OEB's decision, Enbridge Gas intends to reflect 2024 increases to rates for the Federal Carbon Charge and Facility Carbon Charge, and the one-time billing adjustment related to the disposition of 2022 FCPP-related deferral and variance account balances as early as the April 1, 2024 Quarterly Rate Adjustment Mechanism (QRAM) application.

Enbridge Gas requests that the OEB issue orders granting the approvals requested on a final basis by February 8, 2024. Should the OEB determine that it is not possible to review and grant the approvals requested by such date, Enbridge Gas requests that the OEB grant approval of just and reasonable rates effective April 1, 2024 on an interim basis by February 8, 2024. Given the significance of Enbridge Gas's obligations under the GGPPA and EPS Regulation and considering the magnitude of the associated rate increases, it is appropriate to avoid continued accumulation of unbilled and uncollected

September 28, 2023

page 2

amounts from customers that could result in a larger impact on bills when such amounts are recovered in the future.

If you have any questions, please contact the undersigned.

Sincerely,

(Original Signed)

Anton Kacicnik
Manager Regulatory Applications

EXHIBIT LIST

A – ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
A	1	1	Exhibit List
		2	Application
		3	Glossary of Acronyms and Defined Terms
	2	1	Overview
		2	Federal Carbon Charge Impact On Customer Consumption

B- FORECASTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
B	1	1	Forecasts – Overview
			Appendix A – Enbridge Gas Estimated EPS Compliance Obligation
	2	1	Forecasts - EGD Rate Zone
		2	EGD Rate Zone – 2024 Customer Related Volume Forecast by Rate Class (April 2024 to March 2025)
		3	EGD Rate Zone – 2024 Facility Related Volume Forecast
		4	EGD Rate Zone – 2024 Forecast Compressor Emissions
		5	EGD Rate Zone - 2024 Forecast EPS Obligation
		6	EGD Rate Zone – 2024 Summary of Customer-Related and Facility-Related Costs

EXHIBIT LIST

B- FORECASTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
	3	1	Forecasts - Union Rate Zones
		2	Union Rate Zones – 2024 Customer-Related Volume Forecast by Rate Class (April 2024 to March 2025)
		3	Union Rate Zones - 2024 Facility-Related Volume Forecast
		4	Union Rate Zones – 2024 Forecast Compressor Emissions
		5	Union Rate Zones – 2024 Forecast EPS Obligation
		6	Union Rate Zones – 2024 Summary of Customer-Related and Facility-Related Costs

C – DEFERRAL AND VARIANCE ACCOUNTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
C	1	1	Deferral and Variance Accounts

D - COST RECOVERY

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
D	1	1	Cost Recovery
	2	1	EGD Rate Zone – Derivation of Federal Carbon Charge and Facility Carbon Charge Unit Rates
		2	EGD Rate Zone - Bill Impacts
		3	EGD Rate Zone – FCPP-Related Deferral and Variance Accounts Balances and Allocation

EXHIBIT LIST

D - COST RECOVERY

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
D	2	4	EGD Rate Zone – FCPP-Related Deferral and Variance Account Clearance Unit Rates
		5	EGD Rate Zone – FCPP-Related Deferral and Variance Account Clearance Bill Impacts
	3	1	Union Rate Zones – Derivation of Federal Carbon Charge and Facility Carbon Charge Unit Rates
		2	Union Rate Zones – Bill Impacts
		3	Union Rate Zones – FCPP-Related Deferral and Variance Account Balances and Allocations
		4	Union Rate Zones – FCPP-Related Deferral and Variance Account Clearance Unit Rates and Ex-Franchise Amounts
		5	Union Rate Zones – FCPP - Related Deferral and Variance Account Clearance Bill Impacts

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sch. B;

AND IN THE MATTER OF an application by Enbridge
Gas Inc., for an order or orders for gas distribution rate
changes related to compliance obligations under the
Greenhouse Gas Pollution Pricing Act, S.C. 2018, c. 12,
s. 186.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas), the Applicant, was formed by the amalgamation of Enbridge Gas Distribution Inc. and Union Gas Limited on January 1, 2019 pursuant to the *Ontario Business Corporations Act*, R.S.O. 1990, c. B. 16. Enbridge Gas carries on the business of distributing, transmitting and storing natural gas within Ontario.
2. On June 21, 2018, the *Budget Implementation Act, 2018, No. 1* received Royal Assent. Included in Part V is the *Greenhouse Gas Pollution Pricing Act*, S.C. 2018, c. 12, s. 186 (GGPPA). Under the GGPPA, a federal carbon pricing program (FCPP) applies in whole or in part to any province or territory that requested it or that did not have an equivalent carbon pricing system in place by January 1, 2019. On October 23, 2018, the federal government confirmed that the GGPPA would apply to Ontario.
3. Provinces or territories can submit their own carbon pricing systems to the federal government for approval, and if approved, are not subject to Part 1 and/or Part 2 of the GGPPA.
4. On March 29, 2021, the federal government announced that effective January 1, 2022, Ontario's carbon pricing system for industrial emitters, known as the Ontario Emissions Performance Standards program (EPS), will replace the federal Output-Based Pricing System (OBPS) in Ontario. The GGPPA was amended on September 1, 2021, to

remove Ontario from Part 2 of Schedule 1 of the GGPPA, enabling the EPS to take effect in Ontario as of January 1, 2022.

5. In Ontario, the FCPP is composed of two elements: (i) a charge on fossil fuels (the Federal Carbon Charge) imposed on distributors, importers and producers effective April 1, 2019, and increasing each year on April 1; and (ii) an EPS for prescribed industrial facilities effective January 1, 2022.
6. Enbridge Gas's operations as a natural gas utility in Ontario fall under the purview of the GGPPA and EPS Regulation, which will result in the following costs being incurred that are tracked through OEB-approved deferral and variance accounts:
 - a. Incremental bad debt costs;¹
 - b. Customer-related Federal Carbon Charge costs for volumes delivered by Enbridge Gas to its residential, commercial and industrial customers who are not covered under the EPS; and
 - c. Facility-related costs (Facility Carbon Charge) arising from Enbridge Gas's facilities and operation of its gas distribution system.
7. Enbridge Gas hereby applies to the OEB, pursuant to the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B (the Act), for:
 - a. an order or orders allowing it to charge customers a Federal Carbon Charge on a volumetric basis, in the amount of the Federal Carbon Charge required to be paid by Enbridge Gas pursuant to the GGPPA, effective April 1, 2024;
 - b. an order or orders approving or fixing just and reasonable rates for all Enbridge Gas rate zones (EGD, Union Northeast, Union Northwest and Union South),² effective April 1, 2024, to allow Enbridge Gas to recover

¹ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the incremental bad debt costs.

² Collectively, the Union Northeast, Union Northwest and Union South rate zones are referred to as the "Union rate zones".

other costs (including Facility Carbon Charge costs) incurred in compliance with the GGPPA and EPS Regulation;

- c. an order or orders approving the 2022 balances for the FCPP-related deferral and variance accounts for all Enbridge Gas rate zones, as set out in Exhibit C and for an order to dispose of those balances, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), as early as the April 1, 2024 QRAM.³

- 8. Enbridge Gas further applies to the OEB for all necessary orders and directions concerning pre-hearing and hearing procedures for the determination of this application.
- 9. This application is supported by written evidence that has been filed with this application and may be amended from time to time as circumstances may require.
- 10. The persons affected by this application are the customers resident or located in the municipalities, police villages, Indigenous communities and Métis organizations served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf Enbridge Gas distributes, transmits or stores gas. It is impractical to set out in this application the names and addresses of such persons because they are too numerous.
- 11. Enbridge Gas requests that the OEB's review of this application proceed by way of written hearing in English.
- 12. Enbridge Gas requests that all documents relating to this application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

³ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the proposal to defer disposition of the CCCVAs.

The Applicant:

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Dated: September 28, 2023

Enbridge Gas Inc.

(Original Signed)

Anton Kacicnik
Manager Regulatory Applications
Regulatory Affairs

GLOSSARY OF ACRONYMS AND DEFINED TERMS

This glossary is intended to serve as a reference for the benefit of readers in their overall understanding of the terminology used in Enbridge Gas's Application. More detailed definitions may apply to specific terms when used in the context of this Application.

2019 Application – Enbridge Gas's 2019 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2018-0205).

2020 Application – Enbridge Gas's 2020 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2019-0247).

2021 Application – Enbridge Gas's 2021 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2020-0212).

2022 Application – Enbridge Gas's 2022 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2021-0209).

2023 Application – Enbridge Gas's 2023 Federal Carbon Pricing Program Application and pre-filed evidence (EB-2022-0194).

BEI – Baseline Emissions Intensity

CCBDDA – Carbon Charges Bad Debt Deferral Account

CCCVA – Customer Carbon Charge - Variance Account

CO₂ – Carbon dioxide.

CO₂e – Carbon dioxide equivalent.

Company Use – Volumes of natural gas consumed in the operation of Enbridge Gas’s facilities including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA).

Covered Facility – An entity registered under the EPS and therefore exempt from the Federal Carbon Charge for volumes of fuel delivered by Enbridge Gas. Covered Facilities are classified as mandatory or voluntary based on annual emissions. Covered Facilities are not exempt from Enbridge Gas’s Facility Carbon Charges or administration-related costs.

CRA – Canada Revenue Agency.

Customer Volumes – Distribution volumes delivered by Enbridge Gas in Ontario, except for volumes delivered to customers that hold an Exemption Certificate.

Customer-Related Obligations – The obligations under the GGPPA related to GHG emissions associated with the natural gas delivered by Enbridge Gas, other than to Covered Facilities.

DCQ – Daily Contract Quantity.

Distributor – An entity that imports or delivers marketable and non-marketable natural gas, and/or that measures consumption of marketable natural gas and is required to register as a Distributor under the GGPPA.¹

DSM – Demand Side Management.

ECCC – Environment and Climate Change Canada.

EITE – Energy Intensive and Trade Exposed.

¹ The GGPPA, s.55. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

EPS – Ontario Emissions Performance Standards program; effective January 1, 2022, the EPS replaced the OBPS for Covered Facilities. These facilities will have a compliance obligation based on the portion of its emissions that exceed the annual emissions limit.

EPS Regulation – The *Greenhouse Gas Emissions Performance Standards* made effective July 4, 2019 under the *Environmental Protection Act*, R.S.O. 1990, c. E. 19, as they may be amended from time to time.²

EPS Volumes – Volumes of natural gas consumed in the operation of Enbridge Gas’s transmission and storage compressor facilities (which are subject to the EPS as Enbridge Gas’s transmission and storage system is a “covered facility” under the EPS Regulation effective January 1, 2022).

EPUs – Emissions Performance Units issued by the provincial government, under the EPS, to facilities that achieve annual emissions volumes below their annual PS. Each EPU represents one tonne of CO₂e, can be banked for future use against emissions or traded, has a useful life of five years from the period following the year for which the credit was issued, and will be tracked using a centralized system.

Exemption Certificate – A certificate issued by the CRA to eligible entities, exempting the entity from the application of the Federal Carbon Charge.³

Facility Carbon Charge – The common volumetric charge proposed by Enbridge Gas, for the EGD rate zone and Union rate zones, to recover the costs resulting from the GGPPA and EPS Regulation related to Enbridge Gas’s: (i) Company Use Volumes including distribution buildings, boiler/line heaters and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA); and, (ii)

² The EPS, <https://www.ontario.ca/laws/regulation/190241#BK18>

³ The GGPPA, s.36. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

transmission and storage compression volumes (which are subject to the EPS as Enbridge Gas's transmission and storage system is listed as an industrial activity in Schedule 2 of the EPS Regulation).

Facility Volumes – Composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes; and, (ii) transmission and storage compression volumes.

FCCVA – Facility Carbon Charge – Variance Account

FCPP – As part of the GGPPA, a federal carbon pricing program (also known as the “Backstop”) applies in any province or territory that requested it or that does not have an equivalent carbon pricing system in place that meets federal carbon pricing requirements.⁴ The FCPP is composed of the Federal Carbon Charge and an Emissions Performance Standards (EPS) Program. The EPS Program replaced the federal OBPS effective January 1, 2022.

Federal Carbon Charge – As part of the FCPP, a charge applied to fossil fuels imposed on distributors, importers and producers applicable from 2019-2030 and equivalent to \$80/tCO₂e as of April 1, 2024. This charge applies to volumes delivered by Enbridge Gas to its customers (other than Covered Facilities) and to Enbridge Gas's Company Use Volumes (i.e. distribution buildings, boilers/line heaters and NGV fleet volumes).

FTE – Full-Time Equivalents.

⁴ Government of Canada – Carbon pollution pricing systems across Canada.
<https://www.canada.ca/en/environment-climate-change/services/climate-change/pricing-pollution-how-it-will-work.html>

Fuel Charge Regulations – The *Fuel Charge Regulations*, 2018, c. 12, s. 187, as amended from time to time, is enacted under the GGPPA to further define the application and enforcement of the Federal Carbon Charge.⁵

GGEADA – Greenhouse Gas Emissions Administration Deferral Account.

GGPPA – The *Greenhouse Gas Pollution Pricing Act*, S.C.2018, c 12, s. 186, as amended from time to time.⁶

GHG – Greenhouse Gas as set out in Section 3 the GGPPA.⁷

ktCO₂e – Kilo-tonne of carbon dioxide equivalent.

Listed Province – A province or territory covered, in whole or in part under the GGPPA.⁸

Mandatory Participant – Entities that emit 50 ktCO₂e or greater annually, where the primary activity engaged in at the facility is listed as an industrial activity under the EPS Regulation, are required to register under the EPS.

Marketable Natural Gas – Natural gas that meets the specifications for pipeline transport and sale for general distribution to the public, as defined by the Fuel Charge Regulations.⁹

MECP – Ministry of the Environment, Conservation and Parks.

MW – Megawatt.

MWh – Megawatt hour.

⁵ Fuel Charge Regulations, <https://laws.justice.gc.ca/PDF/SOR-2018-12187.pdf>

⁶ The GGPPA, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

⁷ Ibid, Schedule 3, Greenhouse Gases, Column 1.

⁸ Ibid, Schedule 1.

⁹ Fuel Charge Regulations, s.1.1, <https://laws.justice.gc.ca/PDF/SOR-2018-12187.pdf>

NGV – Natural gas vehicle.

Non-Marketable Natural Gas – Natural gas other than marketable natural gas, as defined by the GGPPA.¹⁰

OBPS – Output-based pricing system; a component of the FCPP applicable in Ontario from January 1, 2019 to December 31, 2021 that applies to certain registered facilities instead of the Federal Carbon Charge. A registered entity had a compliance obligation based on the portion of its emissions that exceed the annual output-based emissions limit.

OEB – Ontario Energy Board.

Offset Credits – Represent GHG emissions reductions or removal enhancements generated from Canadian voluntary project-based activities that are not subject to carbon pricing and that would not have occurred under business as usual conditions.¹¹

PS – Performance Standard; a percentage of the baseline emissions intensity applied to the annual facility production to determine the facility's total annual emissions limit under the EPS.

PDCI – Parkway Delivery Commitment Incentive.

QRAM – Quarterly Rate Adjustment Mechanism.

RNG – Renewable Natural Gas; also referred to as *Biomethane* in the GGPPA, means a substance that is derived entirely from biological matter available on a renewable or recurring basis and that is primarily methane.

¹⁰ The GGPPA, s.3. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

¹¹ <https://www.canada.ca/en/environment-climate-change/services/climate-change/pricing-pollution-how-it-will-work/output-based-pricing-system.html>

tCO_{2e} – Metric tonne of carbon dioxide equivalent. The unit of measure of GHG emissions. A quantity of GHG, expressed in tonnes, is converted into tCO_{2e} by multiplying the quantity by the applicable global warming potential.¹²

Voluntary Participant – Entities that emit between 10 ktCO_{2e} and 50 ktCO_{2e} annually, where the primary activity engaged in at the facility is listed as an industrial activity under the EPS Regulation may voluntarily register to be part of the EPS.

¹² The GGPPA, Schedule 3, Column 2. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

OVERVIEW

1. The purpose of this evidence is to further outline the application (Application) of Enbridge Gas Inc. (Enbridge Gas) for: (i) approval to charge customers a Federal Carbon Charge on a volumetric basis, in the amount of the Federal Carbon Charge required to be paid by Enbridge Gas pursuant to the Greenhouse Gas Pollution Pricing Act (GGPPA), effective April 1, 2024; (ii) approval of just and reasonable rates for all Enbridge Gas rate zones, effective April 1, 2024, to allow Enbridge Gas to recover other costs (including the Facility Carbon Charge costs) incurred in compliance with the GGPPA and the Greenhouse Gas Emissions Performance Standards Regulation (EPS Regulation); and (iii) approval of 2022 balances for the federal carbon pricing program (FCPP) related deferral and variance accounts, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs) for all Enbridge Gas rate zones, and disposition of the same, effective April 1, 2024.¹
2. Enbridge Gas's Application is being submitted at this time to facilitate compliance with the GGPPA, the EPS Regulation, and to allow customers to be charged the 2024 Federal Carbon Charge rate for natural gas in a timely fashion without accruing uncharged amounts, in accordance with the FCPP, beginning April 1, 2024.
3. This exhibit of evidence is organized as follows:
 1. Background
 - 1.1 The Federal Carbon Pricing Program
 2. Enbridge Gas's Obligations Under the GGPPA and EPS Regulation
 - 2.1 Volumes Subject to Federal Carbon Charge
 - 2.2 Volumes Subject to EPS
 - 2.3 Management of Facility-Related Emissions and Costs

¹ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the proposal to defer disposition of the CCCVAs.

- 3. Bill Impacts
- 4. Requested Approvals

1. Background

- 4. On June 21, 2018, the Budget Implementation Act, 2018, No. 1 received Royal Assent. Part V included the GGPPA. The FCPP applies in whole or in part to any province or territory that requested it or that did not have an equivalent carbon pricing system in place by January 1, 2019. On October 23, 2018, the federal government confirmed that the GGPPA would apply to Ontario.
- 5. On March 29, 2021, the federal government announced that effective January 1, 2022, Ontario's carbon pricing system for industrial emitters, known as the Ontario Emissions Performance Standards program (EPS), will replace the federal Output-Based Pricing System (OBPS). The GGPPA was amended on September 1, 2021 to remove Ontario from Part 2 of Schedule 1 of the GGPPA, enabling the EPS to take effect in Ontario as of January 1, 2022.
- 6. On September 29, 2021, Enbridge Gas filed its 2022 Federal Carbon Pricing Program application (EB-2021-0209) (2022 Application). To reflect the transition from the federal OBPS to the Ontario EPS program and recognize that Enbridge Gas would be subject to both federal and provincial regulations beginning January 1, 2022, in its 2022 Application, Enbridge Gas proposed to amend the accounting orders by updating the applicable account definitions and account names.² The OEB approved the amendments to the wording of the FCPP deferral and variance accounting orders as filed in its Decision and Order on Enbridge Gas's 2022 Application.³

² EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, p.3.

³ EB-2021-0209, OEB Decision and Order, February 10, 2022, p.10.

7. On October 31, 2022, Enbridge Gas submit its 2024 Rebasing Application which included a proposal to harmonize the established FCPP-related deferral and variance accounts effective January 1, 2024 and to record administrative costs associated with current federal and provincial regulations related to greenhouse gas emissions requirements through 2024 base rates.⁴ In the Settlement Proposal, parties agreed on harmonizing the FCPP deferral and variance accounts, on the condition the existing Greenhouse Gas Emissions Administration Deferral Account (GGEADA) be renamed to Carbon Charges Bad Debt Deferral Account (CCBDDA) and the scope of the account be limited to recording bad debt costs associated with carbon charges.⁵ The OEB approved the changes to the FCPP deferral and variance accounts, effective January 1, 2024, in its Decision on the Settlement Proposal to Enbridge Gas's 2024 Rebasing Application.⁶ Accordingly, starting in 2024, the only FCPP-related administrative costs Enbridge Gas will record in the CCBDDA are bad debt costs.
8. As set out at Exhibit D, Tab 1, Schedule 1, Enbridge Gas is seeking OEB approval to increase the Federal Carbon Charge and Facility Carbon Charge to recover the costs associated with meeting its obligations under the GGPPA and EPS Regulation, on a final basis, effective April 1, 2024. Further, as set out at Exhibit C, Tab 1, Schedule 1 and Exhibit D, Tab 1, Schedule 1, Enbridge Gas proposes to clear the final 2022 balance in its OEB-approved FCPP-related deferral and variance accounts, excluding the small balances in the CCCVAs.⁷

⁴ EB-2022-0200, 2024 Rebasing Application, October 31, 2022, Exhibit 9, Tab 1, Schedule 1.

⁵ EB-2022-0200, 2024 Rebasing Application, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 1, pp. 53-55.

⁶ EB-2022-0200, Decision on Settlement Proposal, August 17, 2023, p.1.

⁷ Refer to Exhibit C, Tab 1, Schedule 1, for more information on the proposal to defer disposition of the CCCVAs.

9. This evidence also includes cost estimates and volume forecasts for 2024 that are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge and Facility Carbon Charge based on actual volumes. Enbridge Gas will seek disposition of any variance to forecast for 2024 as well as FCPP-related 2024 bad debt costs through a future application to the OEB.

1.1 The Federal Carbon Pricing Program

10. The FCPP is composed of two elements:

- a. A charge on fossil fuels (the Federal Carbon Charge) as a cost per unit of fuel, including natural gas (cubic meters or m³), imposed on distributors, importers and producers applicable as of April 1, 2019 under Part 1 of the GGPPA. This charge applies to fuel delivered by Enbridge Gas to its customers and to Enbridge Gas's own fuel use within its distribution system (i.e. its Company Use for distribution buildings, boilers/line heaters and Natural Gas Vehicle (NGV) fleet fuel). Exemptions from the Federal Carbon Charge are explained below.

In December 2020, the federal government released its updated climate plan, "A Healthy Environment and A Healthy Economy", outlining the strategy to reduce greenhouse gas (GHG) emissions which included a proposal to increase the Federal Carbon Charge by \$15/tCO₂e annually starting in 2023, increasing to \$170/tCO₂e in 2030.⁸ The federal government confirmed this Federal Carbon Charge increase in July 2021.⁹

⁸ A Healthy Environment and a Healthy Economy, Environment and Climate Change Canada, December 2020, https://www.canada.ca/content/dam/eccc/documents/pdf/climate-change/climate-plan/healthy_environment_healthy_economy_plan.pdf

⁹ Update to the Pan-Canadian Approach to Carbon Pollution Pricing 2023-2030, Government of Canada, August 05, 2021, <https://www.canada.ca/en/environment-climate-change/services/climate-change/pricing-pollution-how-it-will-work/carbon-pollution-pricing-federal-benchmark-information/federal-benchmark-2023-2030.html>

Schedule 2 of the GGPPA was amended on April 1, 2023 to include the Federal Carbon Charge rates from 2023 to 2030. In 2024, the Federal Carbon Charge is equivalent to \$80 per tonne of carbon dioxide equivalent (tCO₂e) or 15.25 ¢/m³ (see Table 1). The Federal Carbon Charge became effective April 1, 2019 and increases each subsequent year on April 1.

Table 1
2019 – 2030 Federal Carbon Charge Rates for Marketable Natural Gas¹⁰

Year	\$/tCO₂e	¢/m³
2019	\$20	3.91
2020	\$30	5.87
2021	\$40	7.83
2022	\$50	9.79
2023	\$65	12.39
2024	\$80	15.25
2025	\$95	18.11
2026	\$110	20.97
2027	\$125	23.83
2028	\$140	26.69
2029	\$155	29.54
2030	\$170	32.40

- b. Entities that are covered under the Ontario EPS Regulation are exempt from coverage under Part 1 of the GGPPA, “Fuel Charge” and Part 2 of the GGPPA, “Industrial Greenhouse Gas Emissions”. Under the EPS Regulation, the Ontario Ministry of Environment, Conservation and Parks (MECP) established a mandatory emissions threshold for entities identified as being in an Energy Intensive and Trade Exposed (EITE) sector (facilities which have a primary activity listed in Schedule 2 of the EPS Regulation) of 50 ktCO₂e or more per year and a voluntary emissions threshold of 10 – 50 ktCO₂e per

¹⁰ The GGPPA, Schedule 2 and Schedule 4, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

year for those entities that choose to voluntarily participate in the EPS. This component of the FCPP became effective January 1, 2022.¹¹

The EPS creates a pricing incentive to reduce GHG emissions from EITE industrial facilities while limiting the impacts of carbon pricing on their respective competitiveness. Entities subject to the EPS Regulation are required to apply to the MECP and the Canada Revenue Agency (CRA) for exemption from the Federal Carbon Charge. The exemption certificate issued by the CRA must then be submitted to Enbridge Gas to ensure that the entity is not charged the Federal Carbon Charge on its natural gas bill. Participants in the EPS Program are required to report and manage their own compliance obligations and if their annual emissions are greater than the total annual emissions limit, participants will have the following options to satisfy their compliance obligations:¹²

- (i) Pay the excess emissions charge;¹³ or
- (ii) Submit emissions performance units (EPUs) issued by the provincial government.

The EPS currently has no provision for use of offset credits.

13. Any natural gas volumes delivered by Enbridge Gas for the period of January 1, 2024 to March 31, 2024 will continue to be charged the Federal Carbon Charge and

¹¹ On March 29, 2021, the federal government announced that Ontario will transition from the federal OBPS to the Ontario EPS effective January 1, 2022 and on September 1, 2021, the Order Amending Part 2 of Schedule 1 to the GGPPA was published in the Canada Gazette, Part II, removing Ontario from Part 2 of the GGPPA as of January 1, 2022.

¹² MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, December 2022.
<https://www.ontariocanada.com/registry/showAttachment.do?postingId=28727&attachmentId=41017>

¹³ Excess emissions charge is the price per unit in \$/tCO₂e. For the 2024 compliance period, the excess emissions charge is \$80/tCO₂e. <https://www.ontario.ca/laws/regulation/190241>

Facility Carbon Charge rates approved by the OEB as part of Enbridge Gas's 2023 Application.

2. Enbridge Gas's Obligations Under the GGPPA and EPS Regulation

16. As a natural gas utility in Ontario, a "listed province" in the GGPPA, Enbridge Gas is required to register under Part 1 of the GGPPA with the CRA as a "distributor" for volumes of natural gas delivered to its customers.¹⁴

17. As a "distributor", Enbridge Gas is required to remit Federal Carbon Charges related to the GGPPA to the Government of Canada monthly.

18. Enbridge Gas is also required to register under the EPS Regulation as a "covered facility" since its transmission and storage operations are covered by an industrial activity listed in Schedule 2 of the EPS Regulation.¹⁵

19. As a "covered facility" under the EPS Regulation, Enbridge Gas is required to remit payment annually for any excess emissions under the EPS.

20. Enbridge Gas has estimated its 2024 cost of compliance with the GGPPA and EPS Regulation to be approximately \$2,647.47 million: \$1,613.26 million for the EGD rate zone (see Exhibit B, Tab 2 for additional detail) and \$1,034.21 million for the Union rate zones (see Exhibit B, Tab 3 for additional detail). In addition, Enbridge Gas estimates that it will incur 2024 bad debt costs of approximately \$8.80 million based on the forecasted costs recoverable from customers as a result of the GGPPA and EPS Regulation (see Exhibit C, Tab 1, Schedule 1 for additional detail).

¹⁴ The GGPPA, s.55 (1). The GGPPA requires registration of distributors of marketable or non marketable natural gas. <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

¹⁵ The EPS, O.Reg. 241/19. <https://www.ontario.ca/laws/regulation/r19241>

2.1 Volumes Subject to Federal Carbon Charge

21. Except for customer volumes that are covered under the EPS, or those that are otherwise fully or partially exempt from the Federal Carbon Charge, all distribution volumes delivered by Enbridge Gas in Ontario (Customer Volumes) are covered under Part 1 of the GGPPA and are subject to the Federal Carbon Charge.¹⁶

22. Under the GGPPA Enbridge Gas is required, on a monthly basis, to:¹⁷

- calculate and report to the CRA the volume of fuel consumed which is covered under Part 1 of the GGPPA, including Enbridge Gas's own use within its distribution system (i.e. distribution buildings, boilers/line heaters and NGV fleet volumes); and
- remit the amount of the Federal Carbon Charge in respect of the monthly volume that has been calculated.

Forecast Customer Volumes and Costs

23. As set out in Table 1, Enbridge Gas is required to remit the 2024 Federal Carbon Charge rate of 15.25 ¢/m³ of natural gas consumed for applicable customers from April 1, 2024 to March 31, 2025. As outlined at Exhibit D, Tab 1, Schedule 1 and consistent with Enbridge Gas's treatment of 2019 to 2023 FCPP-related charges, Enbridge Gas will present these charges as a separate line item on customers' bills. Enbridge Gas's forecast cost associated with Customer Volumes for the period of April 1, 2024 to March 31, 2025 is \$2,640.33 million: \$1,612.20 million for the EGD rate zone and \$1,028.14 million for the Union rate zones (please see Exhibit B for

¹⁶ To calculate Enbridge Gas's 2024 customer volume forecast at Exhibit B, Tab 2, Schedule 2, and at Exhibit B, Tab 3, Schedule 2, Enbridge Gas excluded customers who have provided Enbridge Gas with an exemption certificate, in accordance with Section 17(2) of the GGPPA. This includes downstream distributors, entities covered under the EPS, and customers who use natural gas in a non-covered activity. RNG volumes, hydrogen volumes and 80% of volumes for eligible greenhouses are also excluded.

¹⁷ The GGPPA, s.68 (2b), s.71 (3). <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

additional detail on costs associated with Customer Volumes for the period of April 1, 2024 to March 31, 2025).

24. These cost estimates are subject to change based on actual distribution volumes and are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge rate monthly based on actual billed volumes.
25. Customers that hold an Exemption Certificate must provide a copy to Enbridge Gas no later than two weeks in advance of the first day of the month in which they wish to have their consumption volumes exempted from the Federal Carbon Charge. Similarly, if a customer is no longer eligible to hold an Exemption Certificate, they must provide notice to Enbridge Gas of that fact, as soon as the facility ceases to be eligible for exemption.

Forecast Company Use Volumes and Costs

26. As set out in Table 1, Enbridge Gas is required to remit the 2024 Federal Carbon Charge rate of 15.25 ¢/m³ for natural gas consumed in the operation of Enbridge Gas's facilities which are not covered by the EPS (i.e. distribution buildings, boilers/line heaters and NGV fleet volumes) ("Company Use Volumes"). The costs associated with Company Use Volumes will be recovered from customers as part of the Facility Carbon Charge, as detailed at Exhibit D, Tab 1, Schedule 1, included in delivery or transportation charges on customers' bills. Enbridge Gas's forecast cost associated with Company Use Volumes for the period of April 1, 2024 to March 31, 2025 is approximately \$2.17 million: \$0.63 million for the EGD rate zone and \$1.54 million for the Union rate zones (please see Exhibit B for additional detail on costs associated with Company Use Volumes for the period of April 1, 2024 to March 31, 2025).

27. The forecast Company Use Volumes and associated Facility Carbon Charge cost estimate are subject to change based on actual Facility Volumes. Any cost impacts due to the variance between forecast and actual Facility Volumes will be recorded in the Facility Carbon Charge – Variance Account for future disposition.

2.2 Volumes Subject to EPS

28. Transmitting natural gas is a covered “industrial activity” under the EPS and includes installations and equipment such as compressor stations, storage installations, and compressor units that have a common owner/operator within a province.¹⁸ For Enbridge Gas, this includes fuel used in transmission and storage compressor facilities (EPS Volumes).

29. Under the EPS, Enbridge Gas is required, on an annual basis, to:

- calculate and report to the Ontario MECP, Enbridge Gas’s covered emissions and total annual emissions limit for each compliance period; and
- provide compensation for, or otherwise obtain EPU, to cover any excess emissions by the applicable deadline.

30. Owners and operators of EPS-covered facilities have a compliance obligation for the portion of the emissions from those facilities that exceed their total annual emissions limit. Under the EPS, a covered facility’s total annual emissions limit is calculated based on the applicable Performance Standard (PS) and its associated annual production.¹⁹ As outlined by the MECP, the PS for facilities transmitting natural gas is 76.1% of the production-weighted facility baseline emissions intensity in 2024.²⁰

¹⁸ The EPS, O.Reg. 241/19. <https://www.ontario.ca/laws/regulation/r19241>

¹⁹ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, December 2022. [https://prod-environmental-registry.s3.amazonaws.com/2022-12/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_December%202022%20\(EN\).pdf](https://prod-environmental-registry.s3.amazonaws.com/2022-12/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_December%202022%20(EN).pdf)

²⁰ Ibid, Table 4.2, p. 36.

The costs associated with EPS Volumes will be recovered from customers as part of the Facility Carbon Charge, as detailed at Exhibit D, Tab 1, Schedule 1, included in delivery or transportation charges on customers' bills. Enbridge Gas's forecast 2024 (January 1, 2024 to December 31, 2024) regulated cost associated with EPS Volumes is \$4.97 million: \$0.43 million for the EGD rate zone and \$4.54 million for the Union rate zones (please see Exhibit B for additional detail on costs associated with EPS Volumes for the period of January 1, 2024 to December 31, 2024).

2.3 Management of Facility-Related Emissions and Costs

31. Consistent with Enbridge Gas's commitment in the 2021 Application "...to identify, track and report on emission reduction opportunities using criteria that effectively balance management of its compliance obligations under the FCPP, estimated capital costs, safety and operational reliability,"²¹ and the OEB's Decision and Order on the 2022 Application that "Enbridge Gas's next FCPP application set out in a comprehensive fashion the management of Enbridge's own obligations that identifies its approaches towards achieving efficiencies and reduction of carbon emission related costs to its customers", this section of evidence contains details on the potential options for reducing Enbridge Gas's facility-related emissions and associated costs.²² Facility-related emissions and associated costs can be reduced through the reduction of either Company Use Volumes or EPS Volumes, or, in the case of EPS emissions, through the use of lower cost compliance options.

Facility-Related Volume Reductions

32. To support the achievement of federal, provincial and Enbridge Inc. GHG emission targets, and to support the reduction of facility-related emissions costs, Enbridge Gas continues to update its emission reduction strategy for emissions resulting directly from Enbridge Gas's operations. This strategy covers emissions from

²¹ EB-2020-0212, EGI 2021 FCPP Application, September 30, 2020, Exhibit A, p. 14.

²² EB-2021-0209, OEB Decision and Order, February 10, 2022, p.10.

combustion of fuels in Company-operated buildings, equipment and vehicles, and methane emissions from venting and leaked natural gas.

33. Enbridge Gas's facility-related emissions covered under the GGPPA and EPS only include stationary combustion and flaring emissions, and therefore only opportunities which address these emissions sources will be further discussed in this evidence. Opportunities to reduce GHG emissions from fugitive and vented sources were addressed in Enbridge Gas's 2024 Rebasing Application.²³

34. In order to prioritize emission reduction opportunities, Enbridge Gas has classified GHG reduction opportunities as follows:

- a) Business as Usual (BAU) Opportunities – planned emissions reductions included in the Asset Management Plan (AMP), including improved operating practices, modernization, and current and emerging policies and regulations. Although these opportunities are part of Enbridge Gas's GHG Reduction Strategy work, they are being driven by the Company's standard operational maintenance program; and
- b) High Impact/Low Risk Opportunities – emissions reductions opportunities that are not already included in the AMP.

35. Opportunities identified to date with the potential to reduce EPS volumes are listed below in Table 2 and Table 3. Table 2 provides a summary of the opportunities that Enbridge Gas is implementing to reduce emissions and facility-related costs. Table 3 provides a summary of additional opportunities to reduce emissions and facility-related costs that Enbridge Gas has identified, however are not considered feasible at this point in time.

²³ EB-2022-0200, 2024 Rebasing Application, October 31, 2022, Exhibit 1, Tab 10, Schedule 8, Table 1 & Table 2.

36. The cost per tonne of GHG emissions shown for each opportunity in Table 2 and Table 3 was calculated using a Discounted Cash Flow analysis (cost represented by a positive \$/tCO₂e figure and savings represented by a negative \$/tCO₂e figure). Cash outflows include incremental capital costs of each opportunity. Cash inflows include resulting natural gas savings, avoided carbon charges, any other incremental O&M costs or savings, income tax impacts and any operating costs or savings resulting from the opportunity. The net present value (NPV) of cash inflows and outflows is divided by the total estimated emissions avoided over the life of the project to determine the \$/tCO₂e.

Table 2
Facility-Related Emission Reduction Project Summary – In-Progress Opportunities

Opportunity		Total Estimated Capital Cost (\$millions)	Estimated Emissions Reductions – 2022 (tCO ₂ e)	Estimated EPS Cost Impact - 2022 (\$) ²⁴	Forecasted Emissions Reductions – 2024 (tCO ₂ e)	Forecasted Project Emissions Reductions (tCO ₂ e) ²⁵	Cost per Tonne of GHG Emissions (\$/tCO ₂ e)
1	Storage and Transmission Operations (STO) Online Monitoring	0.05	960	-48,000	1,100 ²⁶	1,100	-32
2	Air Filter Replacements for Turbines	0 ²⁷	0 ²⁸	0	200	1,500	-47

37. Implementation of the STO online monitoring opportunity was completed in 2022, with the final unit being brought online.

²⁴ Estimated based on estimated emissions reductions and excess emissions charge for 2022.

²⁵ Forecasted total annual project emissions reductions once project is fully implemented.

²⁶ No additional units to be brought online post 2022, and therefore forecasted emissions reductions for 2024 will be the same as the forecasted project emission reductions.

²⁷ Initial O&M costs for the air filter replacement program are estimated to be \$10,000 but once the program is fully implemented, it is estimated that there will be an O&M savings of approximately \$150,000/year.

²⁸ There were no filter upgrades in 2022. The only filter changes in 2022 were direct replacements on units that did not require filter upgrades.

38. The air filter replacements for turbines opportunity is ongoing, with higher efficiency filters being installed on applicable units at the next filter change opportunity.
39. The online monitoring and air filter replacements for turbines opportunities were driven by Enbridge Gas's standard operational maintenance program and therefore Enbridge Gas is not seeking cost recovery for these opportunities through this Application.

Table 3
Facility-Related Emission Reduction Project Summary – Currently Not Feasible Opportunities

Opportunity		Total Estimated Capital Cost (\$millions)	Forecasted Project Emissions Reductions (tCO ₂ e) ²⁹	Cost per Tonne of GHG Emissions (\$/tCO ₂ e)
1	Electric Drive Compressors – Dawn Plant C Replacment	70	16,000	105
2	Electric Drive Compressors – Parkway	140	12,000	199
3	Re-wheeling Turbines	17	3,100	191
4	Compressor Fuel Switch to RNG	0 ³⁰	275,000	178
5	Own Use Gas Fuel Switch to RNG Blend (5%)	0 ³¹	1,300	203

40. Re-wheeling Turbines, Fuel Switching to RNG and Electrification opportunities are currently not feasible due to the high costs per tonne as compared to the excess emissions charge.

²⁹ Forecasted total annual project emissions reductions once project is fully implemented.

³⁰ It is estimated that the incremental O&M costs will be approximately \$151 million/year once fully implemented.

³¹ It is estimated that the incremental O&M costs will be approximately \$0.7 million/year once fully implemented.

41. The Compression Modernization Strategy in the AMP is a long-term plan to replace identified compression. Under this project several factors are being considered in the evaluation of alternatives, including meeting the operating requirements for the storage and transmission systems, reliability, environmental compliance, and GHG emissions reduction strategy. Electrification will be considered as an alternative for both Dawn Plant C and Parkway A engine replacements. Ongoing modernization of Enbridge Gas's compressor fleet is expected to reduce EPS emissions in the long-term.
42. As part of Enbridge Gas's GHG emissions reduction strategy, identified opportunities will be reviewed on an annual basis, including revisiting any previous assumptions, project costs and the cost of carbon. Part of the process is to continue to identify new opportunities, and further assess those opportunities that have been previously identified.
43. Actual GHG emissions and reductions in EPS costs resulting from these opportunities will be reflected in Enbridge Gas's future FCPP applications for clearance of FCPP-related deferral and variance accounts.

EPS Compliance Cost Reductions

44. Enbridge Gas has an alternative compliance option to satisfy its annual EPS compliance obligation aside from paying the excess emissions charge; the purchase of EPU's from other EPS participants. The EPS Regulation does not allow for the use of Offset Credits as a viable compliance option.
45. Enbridge Gas has made an effort to procure EPU's for use towards its 2022 EPS compliance obligation, but to date no opportunities have been found. With 2022 being the first compliance period under the EPS program, the EPU market is nascent and the availability of EPU's is currently difficult to determine. The EPS Regulations allow an entity to hold EPU's in their account for a period of up to five

years for use towards a future compliance period or to sell into the market at a higher carbon price at a future date, which will likely reduce the supply of EPU's sold into the market, especially for this first compliance year.³²

46. Additionally, Enbridge Gas understands that the MECP will disctriubte EPU's on or before November 1, 2023, which is only one month before the December 15, 2023 compliance deadline. The limited timelines to procure and retire EPU's for use towards the Company's 2022 compliance period are anticipated to make it difficult to execute a transaction later in the year.

47. Due to the difficulty in finding EPU's, Enbridge Gas anticipates satisfying the 2022 EPS compliance obligation by paying the excess emissions charge. If Enbridge Gas is able to procure EPU's at a lower price than the excess emissions charge in the timeperiod between the submission of this Application and the 2022 compliance deadline of December 15, 2023, the cost savings will be recorded in the FCCVAs.

48. For Enbridge Gas's 2024 EPS compliance obligation, the availability and pricing of EPU's will be reviewed to determine if they present a viable means of reducing compliance costs. If Enbridge Gas procures EPU's at a lower price than the excess emissions charge, the difference between these two costs will be recorded in the FCCVA³³ and Enbridge Gas will seek to dispose of those amounts through a future FCPP application.³⁴

³² EPU's can be banked for the duration of their useful life which is five years after the compliance period for which the credit was issued.

³³ As of January 1, 2024, the existing FCPP deferral and variance accounts will be harmonized. Please refer to Exhibit C, Tab 1, Schedule 1 for more information.

³⁴ EB-2019-0247, Exhibit I.STAFF.8 b) and c), June 18, 2020; EB-2019-0247, Enbridge Gas Reply Argument, July 16, 2020, p. 12.

3. Bill Impacts

49. The bill impact of the 2024 carbon charges for a typical residential customer with annual consumption of 2,400 m³ is \$366.35 per year in the EGD rate zone, which is an increase of \$68.79 per year over 2023. The bill impact of the 2024 carbon charges for a typical residential customer with annual consumption of 2,200 m³ is \$335.83 per year in the Union rate zones, which is an increase of \$62.91 per year over 2023.
50. The bill impact of the proposed 2022 FCPP-related deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,400 m³ is \$1.12 in the EGD rate zone. The bill impact of the proposed 2022 FCPP-related deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,200 m³ is \$0.81 in the Union South rate zone and \$1.06 in the Union North rate zone.

4. Requested Approvals

51. As the costs to comply with the GGPPA and EPS Regulation in 2024 form part of Enbridge Gas's ongoing operating costs as a utility, and consistent with Enbridge Gas's 2023 Application, Enbridge Gas proposes to continue to treat all prudently incurred costs of compliance with the GGPPA and EPS Regulation as a pass-through to customers (Y Factor).
52. Through this Application and by February 8, 2024, Enbridge Gas is seeking:
- a) OEB approval of rates to be applied to customer bills beginning April 1, 2024. Following the issuance of the OEB's Decision and Order for this Application, Enbridge Gas intends to reflect 2024 rate increases associated with the Federal Carbon Charge and other costs (including the Facility Carbon Charge costs) incurred in compliance with the GGPPA and EPS Regulation as early as part of its April 1, 2024 QRAM application.

- b) OEB approval to dispose of the 2022 balances recorded in Enbridge Gas's FCPP-related deferral and variance accounts, excluding the CCCVAs, effective April 1, 2024. Following the issuance of the OEB's Decision and Order for this Application, Enbridge Gas intends to dispose of these balances as a one-time adjustment as early as part of the April 1, 2024 QRAM.³⁵

³⁵ Refer to Exhibit C, Tab 1, Schedule 1, for more information on the proposal to defer disposition of the CCCVAs.

FEDERAL CARBON CHARGE IMPACT ON CUSTOMER CONSUMPTION

1. Pursuant to the OEB's request for greater understanding of the impacts of the Federal Carbon Charge on patterns of gas consumption by Enbridge Gas customers, as requested through the 2023 Application, Enbridge Gas is providing, to the best of its ability, an analysis of the Federal Carbon Charge on customer consumption patterns since implementation in 2019.¹ The analysis below compares the average use trend for residential and non-residential customers pre and post-Federal Carbon Charge implementation.
2. As of 2022, Enbridge Gas served over 3.8 million customers comprising of approximately 3.5 million residential and approximately 300 thousand non-residential customers.

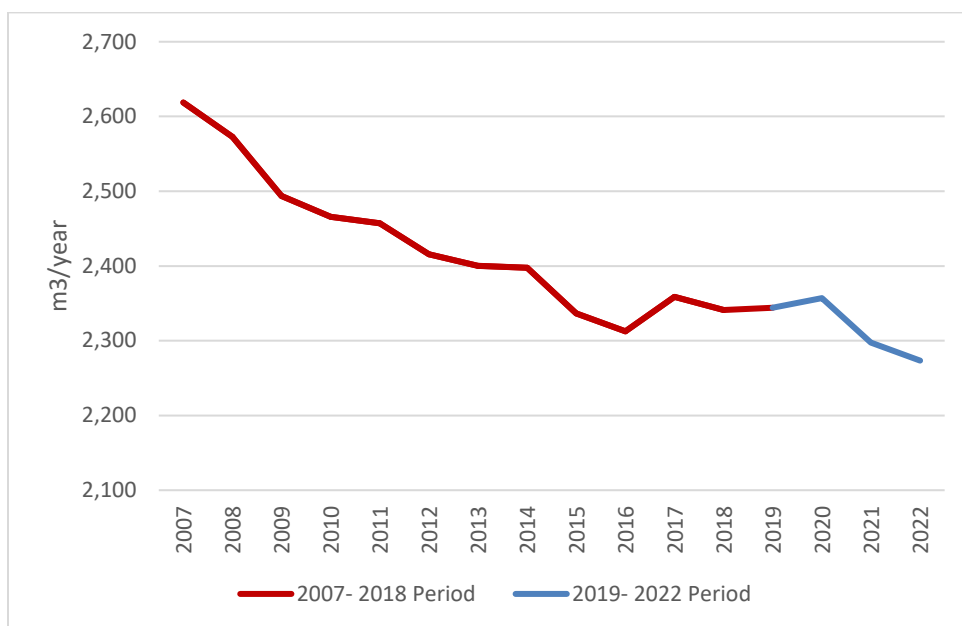
1. Residential Average Use

3. Over the past few decades, several factors have contributed to a gradual decrease in residential natural gas usage. These include improved housing construction and increased efficiency in space-heating equipment and other natural gas appliances (efficiency improvements through building code changes), an increase in natural gas prices, and customer behavior.
4. Figure 1 below shows a general downward trend in Enbridge Gas's residential average use over the past fifteen years. The average annual decline in residential average use was approximately 1.0% between 2007 to 2018. Since the implementation of the Federal Carbon Charge in 2019, Enbridge Gas' residential customers have continued to experience an average annual decline of approximately 1.0% in average use, which is aligned with the historical trend experienced from 2007 to 2018. Therefore, the introduction of the Federal Carbon

¹ EB-2022-0194, Decision and Order, February 9, 2023, p. 7.

Charge in 2019 has not (to this point) had a distinct (or a readily identifiable/recognizable) impact on the trend in residential average use decline.

Figure 1
Enbridge Gas Residential Average Use²



5. Although the Federal Carbon Charge is one of various contributing factors affecting average use, the Company is not able to exclusively identify the specific impact, or contribution, of the Federal Carbon Charge to the average use versus other contributing factors. To date, residential average use has been following an established trend and no indication of a shift from the historical trend has been observed.

2. Non-Residential Average Use

6. Non-residential average use is largely influenced by the economy. During periods of economic growth, increases in demand for goods and services from the commercial and industrial sectors tend to increase natural gas consumption. “Economy-related

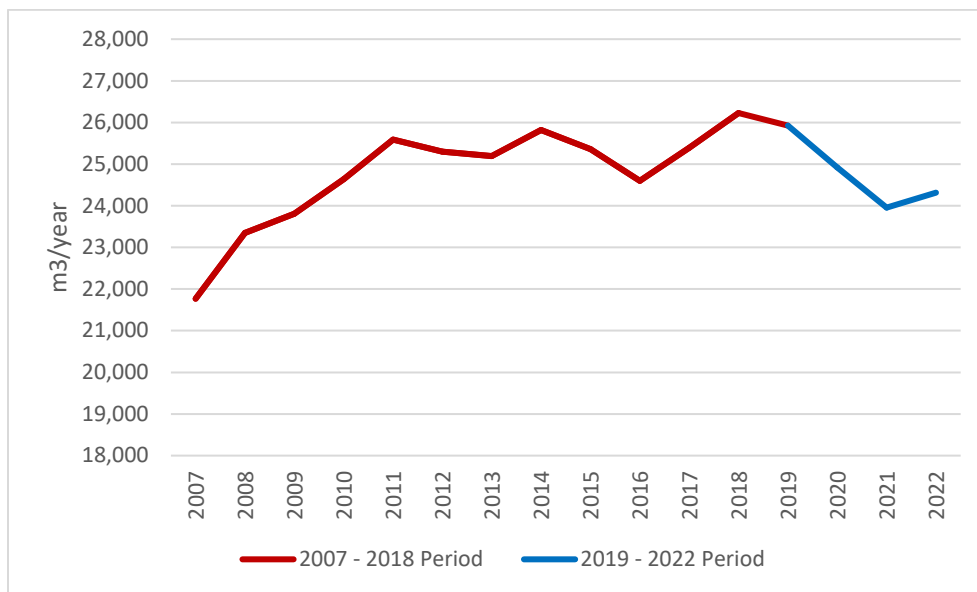
² Weather Normalized at 2024 Proposed Heating Degree Days.

increases in consumption can be significant in the industrial sector since this sector uses natural gas as a fuel and a feedstock for making many products such as fertilizer and pharmaceuticals.”³ However, like residential average use, other factors including efficiency increases, natural gas prices, and customer behavior also have an impact on non-residential average use.

7. Figure 2 below shows a general trend in Enbridge Gas’s non-residential average use over the last fifteen years. The non-residential average use had an average annual increase of 1.7% between 2007 to 2018. Since 2011, non-residential average use has been more stable. The average annual increase from 2011 to 2018 was 0.4%. In the period of 2019-2022, after the implementation of the Federal Carbon Charge in 2019, Enbridge Gas exhibited an average annual decline of 2.1% in non-residential average use.
8. As stated in paragraph 5 above, the Company is not able to exclusively identify the specific impact, or contribution, of the Federal Carbon Charge to the average use versus other contributing factors. Although the non-residential average use trend for the period of 2019-2022 followed a different trend than historically experienced, Enbridge Gas believes that during this period, the decline in non-residential average use was influenced by the economic conditions under the COVID-19 pandemic (lower GDP growth, business closures, and high commercial vacancy rates).

³ U.S. Energy Information Administration. (2021, October, 5). Natural gas explained, Factors affecting natural gas prices. <https://www.eia.gov/energyexplained/natural-gas/factors-affecting-natural-gas-prices.php>

Figure 2
Enbridge Gas Non-Residential Average Use⁴



9. Considering the Federal Carbon Charge will continue to increase in the future, Enbridge Gas will continue to monitor the impacts of the Federal Carbon Charge on Enbridge Gas customers' consumption patterns and will continue to report its observations/findings to the OEB.

⁴ Weather Normalized at 2024 Proposed Heating Degree Days.

FORECASTS - OVERVIEW

1. The purpose of this exhibit is to provide Enbridge Gas's forecast of volumes and the associated forecasted costs of complying with the GGPPA and EPS Regulation for each of the EGD and Union rate zones.¹
2. This exhibit of evidence is organized as follows:
 1. Exhibit B, Tab 2, Schedule 1: Forecasts - EGD Rate Zone
 2. Exhibit B, Tab 3, Schedule 1: Forecasts - Union Rate Zones

1. Forecast Period

3. In this Application, Enbridge Gas has forecast volumes and associated costs in alignment with the annual effective date of changes to the Federal Carbon Charge and the EPS:
 - For volumes subject to the Federal Carbon Charge (including customer-related and facility-related volumes) – April 1, 2024, to March 31, 2025; and
 - For volumes subject to the EPS (including facility-related volumes) – January 1, 2024, to December 31, 2024.
4. Natural gas volumes delivered by Enbridge Gas for the period of January 1, 2024, to March 31, 2024, will continue to be charged the Federal Carbon Charge and Facility Carbon Charge rates approved by the OEB as part of Enbridge Gas's 2023 Application.

2. Forecast 2024 Total Volume and Carbon Cost

5. Enbridge Gas's total 2024 regulated volume forecast subject to the GGPPA and the EPS is 17,458,454 10³m³.² This results in an associated forecast 2024 total cost of

¹ Forecast administration costs of complying with the GGPPA and EPS Regulation are detailed at Exhibit C, Tab 1, Schedule 1.

² Total of regulated customer and facility-related volumes for the EGD rate zone and Union rate zones. Calculated as: Exhibit B, Tab 2, Schedule 2, Col. 3, Line 13 + Exhibit B, Tab 2, Schedule 3, Col. 1, Line 6 + Exhibit B, Tab 3, Schedule 2, Col. 3, Line 16 + Exhibit B, Tab 3, Schedule 3, Col. 1, Line 6.

\$2,647.47 million. The details of this volume forecast, and associated cost are included at Exhibit B, Tab 2, Schedule 1 for the EGD rate zone and at Exhibit B, Tab 3, Schedule 1 for the Union rate zones.

3. Forecast 2024 Customer Volume and Federal Carbon Charge Cost

6. Enbridge Gas's total 2024 Customer Volume forecast subject to the Federal Carbon Charge is 17,313,661 10³m³ for the period of April 1, 2024, to March 31, 2025.³ This results in an associated forecast 2024 Federal Carbon Charge cost of \$2,640.33 million. This cost estimate is subject to change based on actual distribution volumes and is meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge rate monthly based on actual billed volumes.
7. To estimate the Customer Volume forecast, Enbridge Gas excluded customer volumes exempt from Part 1 of the GGPPA, including customer volumes qualifying for exemption for non-covered activities,⁴ volumes of renewable natural gas (RNG),⁵ volumes of hydrogen,⁶ and EPS registered customer volumes with emissions exceeding 10 ktCO_{2e}.⁷ Enbridge Gas also excluded volumes delivered to downstream distributors, including those distributors that are out of province, which are also exempt from Part 1 of the GGPPA. Further, Enbridge Gas excluded 80% of the volumes delivered to commercial greenhouse operators.⁸

³ Calculated as: Exhibit B, Tab 2, Schedule 2, Col. 3, Line 13 + Exhibit B, Tab 3, Schedule 2, Col. 3, Line 16.

⁴ Under the GGPPA, entities that use natural gas which is not put into a fuel system that produces heat or energy and those entities that use natural gas: (i) as a raw material in an industrial process that produces another fuel, substance, material or thing; or (ii) as a solvent or diluent in the production or transport of crude bitumen or another substance, material or thing, meet the definition of a non-covered activity and may be exempt from Part 1 of the GGPPA.

⁵ Under the GGPPA, biomethane, also known as RNG, is exempt from the Federal Carbon Charge.

⁶ On March 27, 2023, the Fuel Charge Regulations, enacted under the GGPPA, were amended to confirm that hydrogen blended with natural gas is exempt from the Federal Carbon Charge, retroactive to August 2022, <https://www.gazette.gc.ca/rp-pr/p2/2023/2023-04-12/html/sor-dors62-eng.html>

⁷ The 2024 Customer Volume forecast excludes customer volumes from mandatory and voluntary participants of the EPS, that are exempt from the Federal Carbon Charge under Part 1 of the GGPPA.

⁸ Under the GGPPA, greenhouse operators receive partial relief of 80% of the Federal Carbon Charge for natural gas used in the operation of a commercial greenhouse.

8. Customers exempt from Part 1 of the GGPPA who have provided Enbridge Gas their Exemption Certificate, which is issued to the customer upon registration with the CRA, will continue to be exempted unless they otherwise notify Enbridge Gas that they are no longer eligible for exemption. Enbridge Gas will also exempt any additional eligible customers who submit an Exemption Certificate in the future. For those customers covered under the EPS or undertaking non-covered activities, Enbridge Gas will exempt the customer on the date provided by the CRA on the customer's CRA-issued registration confirmation letter. For customers operating commercial greenhouses, exemption will begin the first day of the calendar month following the month in which they provide Enbridge Gas with their Exemption Certificate.
9. The Exemption Certificate indicates that a customer is fully or partially exempt from paying the Federal Carbon Charge on their natural gas combustion fuel delivered by Enbridge Gas. Enbridge Gas uses a customer declaration form to identify which of a customer's accounts are exempt from the Federal Carbon Charge. Enbridge Gas also requests, and maintains on file, copies of each customer's CRA-issued Exemption Certificate and registration confirmation letter.
10. Enbridge Gas exempts customers from the Federal Carbon Charge in its billing systems based on the accounts listed on the customer declaration form, provided a CRA-issued Exemption Certificate and registration confirmation letter have been provided.⁹ Customers who are no longer eligible for an exemption from Part 1 of the GGPPA are required, as stated on Enbridge Gas's declaration form, to notify Enbridge Gas of any changes to the information that they had initially provided. Upon receipt of such notification, Enbridge Gas will process the change within its billing systems effective at either the start of the next calendar month, or the next compliance period, whichever is applicable.

⁹ Registration confirmation letters are not applicable to commercial greenhouse customers.

11. Under Part 1 of the GGPPA, biomethane, also known as RNG, is not subject to the Federal Carbon Charge. This includes volumes of RNG nominated by direct purchase customers and RNG procured as part of OptUp, Enbridge Gas's voluntary RNG program.
12. Enbridge Gas uses a RNG declaration form to have direct purchase customers declare their RNG usage and identify which customer accounts are eligible to receive exemption from the Federal Carbon Charge. For forecasting purposes, customers who have nominated their own RNG supply in 2023 were assumed to continue in 2024.
13. Volumes of RNG in OptUp were incorporated into the 2024 Customer-Related Volume forecasts based on the forecast provided in Exhibit C, Tab 2, Schedule 3 of the Voluntary Renewable Natural Gas Program Application (EB-2020-0066).
14. In August 2022, the federal government released a legislative proposal which outlined draft regulations amending the GGPPA to exempt hydrogen from the Federal Carbon Charge in proportion to the amount of hydrogen blended with the natural gas.¹⁰ Based on conversations with the CRA in November 2022, Enbridge Gas understood that although the GGPPA had not yet been amended to include the exemption of hydrogen, hydrogen could be exempted from the Federal Carbon Charge as of August 2022, when the legislative proposal was announced. On March 27, 2023, the Fuel Charge Regulations, enacted under the GGPPA, were amended to confirm that hydrogen blended with natural gas is exempt from the Federal Carbon Charge, retroactive to August 2022.¹¹ This applies to volumes of hydrogen injected

¹⁰ Draft Regulations Amending the Fuel Charge Regulations, August 10, 2022, <https://fin.canada.ca/drleg-apl/2022/ita-lir-0822-d.pdf>

¹¹ Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act, Amending the Fuel Charge Regulations and Repealing the Part 1 of the Greenhouse Gas Pollution Pricing Act Regulations (Alberta): SOR/2023-62, Government of Canada, March 27, 2023, <https://www.gazette.gc.ca/rp-pr/p2/2023/2023-04-12/html/sor-dors62-eng.html>

as part of the Low Carbon Energy Project (LCEP), Enbridge Gas's low-carbon hydrogen blending project in Markham, Ontario.

15. Enbridge Gas has incorporated forecasted quantities of blended hydrogen into the 2024 Customer-Related Volume forecast based on the estimated quantities provided by Enbridge Gas in the interrogatory response to Exhibit I.H2GO.2 of the Low Carbon Energy Project Application (EB-2019-0294).

4. Forecast 2024 Facility Volume and Facility Carbon Charge Cost

16. Enbridge Gas's total 2024 regulated Facility Volume forecast is 144,793 10³m³.¹²

This results in an associated forecast 2024 Facility Carbon Charge cost of \$7.14 million. Facility Volumes are based on the amount of natural gas required for Enbridge Gas to operate its facilities as well as the emissions resulting from the distribution of natural gas. Facility Volumes are composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA) for the period of April 1, 2024 to March 31, 2025; and, (ii) transmission and storage compression volumes (which are subject to the EPS as Enbridge Gas's transmission and storage system is a "covered facility" under the EPS Regulation) for the period of January 1, 2024 to December 31, 2024. The parameters underpinning Enbridge Gas's estimated EPS compliance obligation can be found at Exhibit B, Tab 1, Schedule 1, Appendix A. The forecast 2024 Facility Volume and associated Facility Carbon Charge cost estimate are subject to change based on actual Facility Volumes.

¹² Calculated as: Exhibit B, Tab 2, Schedule 3, Col. 1, Line 6 + Exhibit B, Tab 3, Schedule 3, Col. 1, Line 6.

ENBRIDGE GAS ESTIMATED EPS COMPLIANCE OBLIGATION

1. On July 4, 2019, the government of Ontario filed the *Greenhouse Gas Emissions Performance Standards Regulation* (EPS Regulation) as an alternative to the federal OBPS program.¹ Enbridge Gas's storage and transmissions system is considered a "covered facility" under the EPS Regulation. On September 1, 2021 the *Order Amending Part 2 of Schedule 1 to the Greenhouse Gas Pollution Pricing Act* was published in the *Canada Gazette*, Part II, which removed Ontario from Part 2 of Schedule 1 of the GGPPA as of January 1, 2022.² Based on the EPS Regulation, the annual compliance obligation under EPS is calculated as follows:

Compliance Obligation (tCO₂e) =

Annual Facility Emissions – Total Annual Emissions Limit

Where:

Annual Facility Emissions (tCO₂e) =

Annual EPS Emissions³

Total Annual Emissions Limit (tCO₂e) =

BEI (tCO₂e/production units) × SF (%) × Annual Production (production units)

2. For forecasting purposes, the total annual emissions limit was based on the facility Baseline Emissions Intensity (BEI), along with the 2024 stringency factor (SF)⁴ for transmitting natural gas and the facility specific Performance Standard (PS) calculation methodology, as outlined in the MECP's GHG Emissions Performance

¹ Ontario Regulation 241/19. <https://www.ontario.ca/laws/regulation/r19241#BK29>

² <https://canadagazette.gc.ca/rp-pr/p2/2021/2021-09-01/html/sor-dors195-eng.html>

³ Ontario Regulation 390/18, s. 12(1). <https://www.ontario.ca/laws/regulation/180390>

⁴ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, December 2022, Table 4.2 page 36. [https://prod-environmental-registry.s3.amazonaws.com/2022-12/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEI_December%202022%20\(EN\).pdf](https://prod-environmental-registry.s3.amazonaws.com/2022-12/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEI_December%202022%20(EN).pdf)

Standards and Methodology for the Determination of the Total Annual Emissions Limit, Formula 3.1.5-3.⁵

3. Forecast annual production is the forecast compressor energy use based on the following formula:

Energy (MWh)⁶ =

Rated Compressor Brake Power (MW) × Load (%) × Operating Hours (h)

Where:

Load (%) =

The % load of the engine

-or-

Calculated by Average Annual Speed (RPM) ÷ Max Rated Speed (RPM)

4. To forecast the annual production value for 2024, Enbridge Gas has calculated the compressor energy use in MWh for 2020 to 2022 and used an average of this data. Enbridge Gas's detailed calculations of the 2024 forecast EPS emissions, total annual emissions limit, EPS compliance obligation and EPS facility carbon cost for each of the EGD rate zone and Union rate zones can be found at Exhibit B, Tab 2, Schedules 4 to 6 and at Exhibit B, Tab 3, Schedules 4 to 6, respectively.

⁵ MECP: GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit, December 2022, p. 25. [https://prod-environmental-registry.s3.amazonaws.com/2022-12/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_December%202022%20\(EN\).pdf](https://prod-environmental-registry.s3.amazonaws.com/2022-12/GHG%20EPS%20and%20Methodology%20for%20determination%20of%20TAEL_December%202022%20(EN).pdf)

⁶ Amount of work required by a compressor to transport gas.

FORECASTS - EGD RATE ZONE

1. The purpose of this evidence is to provide Enbridge Gas's 2024 forecast of volumes and the associated forecasted costs of complying with the GGPPA and the EPS Regulation, for the EGD rate zone.
2. This tab of evidence is organized as follows:
 1. Forecast 2024 Volume and Carbon Cost
 2. Forecast 2024 Customer Volumes and Federal Carbon Charge Cost
 3. Forecast 2024 Facility Volumes and Facility Carbon Charge Cost
 - 3.1. Company Use Volumes
 - 3.2. EPS Volumes

1. Forecast 2024 Volume and Carbon Cost

3. The EGD rate zone 2024 regulated volume forecast subject to the GGPPA and EPS Regulation is 10,584,782 10^3m^3 .¹ This results in an associated forecast 2024 total cost of \$1,613.26 million. The details of this volume forecast and associated cost are included at Exhibit B, Tab 2, Schedules 2 to 6. The forecast employs the same methodologies which underpinned forecasts previously approved by the OEB. Enbridge Gas has excluded unregulated non-utility storage volumes and associated costs. Non-utility costs are those associated with Enbridge Gas's unregulated non-utility storage business.

2. Forecast 2024 Customer Volumes and Federal Carbon Charge Cost

4. The EGD rate zone total 2024 Customer Volume forecast subject to the Federal Carbon Charge is 10,571,786 10^3m^3 as detailed at Exhibit B, Tab 2, Schedule 2. This results in an associated forecast 2024 Federal Carbon Charge cost of \$1,612.20 million as detailed at Exhibit B, Tab 2, Schedule 6. Enbridge Gas has

¹ Calculated as: Exhibit B, Tab 2, Schedule 2, Col. 3, Line 13 + Exhibit B, Tab 2, Schedule 3, Col. 1, Line 6.

included forecast distribution volumes subject to the Federal Carbon Charge for all rate classes within the EGD rate zone as detailed at Exhibit B, Tab 2, Schedule 2. The cost estimates are subject to change and are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge monthly based on actual billed volumes.

3. Forecast 2024 Facility Volumes and Facility Carbon Charge Cost

5. The EGD rate zone total 2024 regulated Facility Volume forecast is 12,996 10^3m^3 as detailed at Exhibit B, Tab 2, Schedule 3. This results in an associated forecast 2024 Facility Carbon Charge cost of \$1.06 million as detailed at Exhibit B, Tab 2, Schedule 6. Facility Volumes are composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA); and (ii) EPS Volumes which includes compressor fuel (which is subject to the EPS as Enbridge Gas's storage and transmission system is a "covered facility" under the EPS Regulation). The forecast 2024 regulated Facility Volume and associated forecast Facility Carbon Charge cost estimates are based on the best available information at this time and are subject to change based on actual Facility Volumes.

3.1 Company Use Volumes

6. The regulated Company Use Volume forecast for 2024 including distribution buildings, boilers/line heaters and NGV fleet volumes for the EGD rate zone is 4,127 10^3m^3 as detailed at Exhibit B, Tab 2, Schedule 3.² This results in an associated forecast 2024 Facility Carbon Charge cost of \$0.63 million as detailed at Exhibit B, Tab 2, Schedule 6.

² Enbridge Gas's buildings, boiler/line heater and NGV fuel volume forecast for the EGD rate zone is based on a two-year average of consumption by location. For new buildings with no historical information, a volume estimate is used.

3.2 EPS Volumes

7. The EPS Volume forecast for 2024 for the EGD rate zone is 14,784 10³m³ as detailed at Exhibit B, Tab 2, Schedule 3.³ The corresponding forecast 2024 EPS obligation of 8,983 tCO₂e results in a Facility Carbon Charge cost of \$0.72 million as detailed at Exhibit B, Tab 2, Schedules 5 and 6. Of the \$0.72 million, \$0.43 million is attributable to Enbridge Gas's regulated operations in the EGD rate zone.
8. The EPS Volume forecast is derived by combining forecasts for regulated utility and unregulated non-utility compression activity into an overall physical activity forecast. Enbridge Gas has excluded unregulated non-utility compression volumes and associated costs in deriving the Facility Carbon Charge cost to be recovered in regulated rates. The EPS Volume forecast for the EGD rate zone includes storage compression and dehydration fuel.
9. Enbridge Gas's detailed calculations of the 2024 forecast compressor emissions, total annual emissions limit, EPS compliance obligation and compressor fuel use cost for the EGD rate zone can be found at Exhibit B, Tab 2, Schedules 4 to 6.

³ This includes both utility (regulated) and non-utility (unregulated) volumes.

Enbridge Gas Inc.
EGD Rate Zone
2024 Customer-Related Volumes by Rate Class (April 2024 to March 2025)
(10³m³)

Line No.	Rate Class	Col. 1 Forecast Volumes ¹	Col. 2 EPS Participant & Other Exempt Volumes ²	Col. 3
				(Col. 1 - Col. 2) Net Volumes
1	1	5,023,407	1,035	5,022,372
2	6	4,792,849	86,050	4,706,799
3	9	-	-	-
4	100	33,301	-	33,301
5	110	1,159,284	463,913	695,371
6	115	368,747	362,683	6,065
7	125 ³	1,000,954	1,000,954	-
8	135	57,119	-	57,119
9	145	18,683	5,438	13,245
10	170	242,338	204,912	37,426
11	200 ⁴	187,850	187,850	-
12	300	88	-	88
Total				
13	Customer-Related	12,884,621	2,312,834	10,571,786

Notes:

- (1) Forecast Volumes after DSM from April 1, 2024 to March 31, 2025.
- (2) Estimated forecast volumes for mandatory and voluntary participants in the Emissions Performance Standards (EPS), volumes qualifying for exemption for non-covered activities, partial relief (80%) for greenhouse operators, hydrogen volumes and Renewable Natural Gas (RNG) volumes. RNG volumes include the year 4 volumes outlined in the Voluntary RNG Program Application (EB-2020-0066) and have been allocated equally between the EGD and Union rate zones for forecasting purposes.
- (3) Dedicated unbundled customers.
- (4) Includes volumes delivered to downstream distributors and landfill gas.

Enbridge Gas Inc.
EGD Rate Zone
2024 Facility-Related Volumes
(10³m³)

Line No.	Particulars	Col. 1	Col. 2	Col.3 (Col. 1 + Col.2)
		Utility Forecast Amount (regulated)	Non-Utility Forecast Amount (unregulated)	Total 2024 Forecast
1	Company Use - Buildings	638	-	638
2	Company Use - Boilers/Line Heaters	3,029	-	3,029
3	Company Use - NGV Fleet	460	-	460
4	Total Company Use ¹	4,127	-	4,127
5	Compressor Fuel ²	8,869	5,915	14,784
6	Total Facility-Related	12,996	5,915	18,911

Notes:

(1) Forecast Company-Use volumes for April 1, 2024 to March 31, 2025.

(2) Forecast Compressor Fuel for January 1 to December 31, 2024.

Enbridge Gas Inc.
EGD Rate Zone

Table 1
2024 Forecast Compressor Emissions

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Line No.	Particulars	Volumes ¹ (10 ³ m ³)	CO ₂ Emissions ² (Tonnes CO ₂)	CH ₄ Emissions ³ (Tonnes CH ₄)	N ₂ O Emissions ⁴ (Tonnes N ₂ O)	CO ₂ e Emissions ⁵ (Tonnes CO ₂ e)
1	Compressor Fuel & Transmission Ancillary Fuel	14,784	29,011	29	1	30,019

Notes:

- (1) Exhibit B, Tab 2, Schedule 3, Col. 3, Line 5.
- (2) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2022", Equation 2-9.
- (3) Col. 1 x Table 2, Col. 2, Line 1 x Table 2, Col. 2, Line 2.
- (4) Col. 1 x Table 2, Col. 3, Line 1 x Table 2, Col. 3, Line 2.
- (5) Col. 2 + (Col. 3 x Table 3, Col. 1, Line 1) + (Col. 4 x Table 3, Col. 2, Line 1).

Table 2
Emission Factors

			Col. 1	Col. 2	Col. 3
Line No.	Particulars	Units	CO ₂ Emission Factor	CH ₄ Emission Factor ¹	N ₂ O Emission Factor ¹
1	Natural Gas Pipelines	Tonne/GJ		0.00005	0.0000013
2	Heat Value ²	GJ/10 ³ m ³	39.08	39.08	39.08

Notes:

- (1) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2022", Table 2-5.
- (2) Assumed Budget Heat Value = 39.08 GJ/10³m³. In calculating actual emissions, actual heating value will be used.

Table 3
Conversion Factors

			Col. 1	Col. 2
Line No.	Particulars	Units	Methane ¹	Nitrous Oxide ¹
1	Global Warming Potential for Carbon Dioxide Equivalent	Tonnes CO ₂ e	28	265

Notes:

- (1) Ontario Regulation 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification, Schedule 1.

Enbridge Gas Inc.
EGD Rate Zone
2024 Forecast EPS Obligation

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Line No.	2024 Forecast Compressor Emissions ¹ (tCO ₂ e)	2020 - 2022 EGI Average Emission Intensity (tCO ₂ e/MWh)	2024 Forecast Production ² (MWh)	Facility Specific Performance Standard ³ (tCO ₂ e/MWh)	Total Annual Emissions Limit ⁴ (tCO ₂ e)	EPS Compliance Obligation ⁵ (tCO ₂ e)
1	30,019	0.63	47,658	0.44	21,035	8,983

Notes:

(1) Exhibit B, Tab 2, Schedule 4, Table 1, Col. 5.

(2) Col. 1 / Col. 2.

(3) MECP's GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit – December 2022, Formula 3.1.5-3.

(4) Col. 3 x Col. 4.

(5) Col. 1 - Col. 5.

Enbridge Gas Inc.
EGD Rate Zone
2024 Summary of Customer-Related and Facility-Related Costs

Line No.	Particulars	2024 Forecast
	<u>Customer-Related Cost Forecast</u>	
1	Customer-related Forecast Volume (10^3m^3) ⁽¹⁾	10,571,786
2	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1525
3	Total Customer-Related Costs (\$)	1,612,197,420
	<u>Facility-Related Cost Forecast</u>	
4	Company-Use Forecast Volume (10^3m^3) ⁽³⁾	4,127
5	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1525
6	Company Use Costs (\$)	629,325
7	EPS Obligation (tCO ₂ e) ⁽⁴⁾	8,983
8	Excess Emissions Charge (\$/tCO ₂ e) ⁽⁵⁾	80.00
9	Compressor Fuel Use Costs (\$)	718,658
10	Compressor Fuel Use Costs - Unregulated (\$) ⁽⁶⁾	(287,522)
11	Compressor Fuel Use Costs - Regulated (\$)	431,135
12	Total Facility Related Costs (\$)	1,060,460
13	Total Cost Forecast (\$)	1,613,257,880

Notes:

- (1) Exhibit B, Tab 2, Schedule 2. Forecast volumes from April 1, 2024 to March 31, 2025.
- (2) Exhibit A, Table 1.
- (3) Exhibit B, Tab 2, Schedule 3, Column 1, Line 4. Forecast volumes from April 1, 2024 to March 31, 2025.
- (4) Exhibit B, Tab 2, Schedule 5. Forecast from January 1 to December 31, 2024.
- (5) EPS Regulation, Section 11.1.
- (6) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per Exhibit B, Tab 2, Schedule 3.

FORECASTS - UNION RATE ZONES

1. The purpose of this evidence is to provide Enbridge Gas's 2024 forecast of volumes and the associated forecasted costs of complying with the GGPPA and the EPS Regulation, for the Union rate zones.
2. This tab of evidence is organized as follows:
 1. Forecast 2024 Volume and Carbon Cost
 2. Forecast 2024 Customer Volumes and Federal Carbon Charge Cost
 3. Forecast 2024 Facility Volumes and Facility Carbon Charge Cost
 - 3.1. Company Use Volumes
 - 3.2. EPS Volumes

1. Forecast 2024 Volume and Carbon Cost

3. The Union rate zones 2024 regulated volume forecast subject to the GGPPA and EPS Regulation is 6,873,672 10^3m^3 .¹ This results in an associated forecast 2024 total cost of \$1,034.21 million. The details of this volume forecast and associated cost are included at Exhibit B, Tab 3, Schedules 2 to 6. The forecast employs the same methodologies which underpinned forecasts previously approved by the OEB. Enbridge Gas has excluded unregulated non-utility storage volumes and associated costs. Non-utility costs are those associated with Enbridge Gas's unregulated non-utility storage business.

2. Forecast 2024 Customer Volumes and Federal Carbon Charge Cost

4. The Union rate zones total 2024 Customer Volume forecast subject to the Federal Carbon Charge is 6,741,875 10^3m^3 as detailed at Exhibit B, Tab 3, Schedule 2. This results in an associated forecast 2024 Federal Carbon Charge cost of \$1,028.14 million as detailed at Exhibit B, Tab 3, Schedule 6. Enbridge Gas has included

¹ Calculated as: Exhibit B, Tab 3, Schedule 2, Col. 3, Line 16 + Exhibit B, Tab 3, Schedule 3, Col. 1, Line 6.

forecast distribution volumes subject to the Federal Carbon Charge for all rate classes within the Union rate zones as detailed at Exhibit B, Tab 3, Schedule 2. The cost estimates are subject to change and are meant to be used for informational purposes only. Customers will be charged the Federal Carbon Charge monthly based on actual billed volumes.

3. Forecast 2024 Facility Volumes and Facility Carbon Charge Cost

5. The Union rate zones total 2024 regulated Facility Volume forecast is 131,797 10^3m^3 as detailed at Exhibit B, Tab 3, Schedule 3. This results in an associated forecast 2024 Facility Carbon Charge cost of \$6.08 million as detailed at Exhibit B, Tab 3, Schedule 6. Facility Volumes are composed of: (i) Company Use Volumes including distribution buildings, boilers/line heaters, and NGV fleet volumes (which are subject to the Federal Carbon Charge under Part 1 of the GGPPA); and (ii) EPS Volumes which includes compressor fuel (which is subject to the EPS as Enbridge Gas's storage and transmission system is a "covered facility" under the EPS Regulation). The forecast 2024 regulated Facility Volume and associated forecast Facility Carbon Charge cost estimates are based on the best available information at this time and are subject to change based on actual Facility Volumes.

3.1 Company Use Volumes

6. The regulated Company Use Volume forecast for 2024 including distribution buildings, boilers/line heaters and NGV fleet volumes for the Union rate zones is 10,080 10^3m^3 as detailed at Exhibit B, Tab 3, Schedule 3.² This results in an associated forecast 2024 Facility Carbon Charge cost of \$1.54 million as detailed at Exhibit B, Tab 3, Schedule 6.³

² Enbridge Gas's buildings, boiler/line heater and NGV fuel volume forecast for the Union rate zones is based on a two-year average of consumption by location. For new buildings with no historical information, a volume estimate is used.

³ Included in the Company Use Volume forecast for 2024 is 30 10^3m^3 for distribution buildings associated with non-utility unregulated storage activity. Enbridge Gas has not accounted for this amount separately as it is immaterial, resulting in costs of around \$4,500.

3.2 EPS Volumes

7. The EPS Volume forecast for 2024 for the Union rate zones is 136,674 10³m³ as detailed at Exhibit B, Tab 3, Schedule 3.⁴ The corresponding forecast 2024 EPS obligation of 63,714 tCO₂e results in a Facility Carbon Charge cost of \$5.10 million as detailed at Exhibit B, Tab 3, Schedules 5 and 6. Of the \$5.10 million, \$4.54 million is attributable to Enbridge Gas's regulated operations in the Union rate zones.
8. The EPS Volume forecast is derived by combining forecasts for regulated utility and unregulated non-utility compression activity into an overall physical activity forecast. Enbridge Gas has excluded unregulated non-utility compression volumes and associated costs in deriving the Facility Carbon Charge cost to be recovered in regulated rates. The EPS Volume forecast for the Union rate zones includes transmission compression, storage compression and dehydration fuel.⁵
9. Enbridge Gas's detailed calculations of the 2024 forecast compressor emissions, total annual emissions limit, EPS compliance obligation and compressor fuel use cost for the Union rate zones can be found at Exhibit B, Tab 3, Schedule 4 to 6.

⁴ This includes both utility (regulated) and non-utility (unregulated) volumes.

⁵ The transmission and storage compression forecast is derived by combining forecasts for in-franchise and ex-franchise transmission and storage activity into an overall physical activity forecast. For dehydration fuel, average historical utilization is used to estimate the monthly forecasted usage.

Enbridge Gas Inc.
Union Rate Zone
2024 Customer-Related Volumes by Rate Class (April 2024 to March 2025)
(10³m³)

Line No.	Rate Class	Col. 1 Forecast Volumes ¹	Col. 2 EPS Participant & Other Exempt Volumes ²	Col. 3
				(Col. 1 - Col. 2) Net Volumes
1	1	991,715	312	991,403
2	10	328,079	10,654	317,426
3	M1	3,269,019	2,404	3,266,616
4	M2	1,322,588	90,889	1,231,698
5	20	857,126	721,209	135,917
6	25	252,236	237,495	14,741
7	100	1,043,637	982,288	61,349
8	M4	588,002	224,917	363,085
9	M5	59,033	14,958	44,075
10	M7	787,495	586,773	200,722
11	M9 ³	96,860	96,860	-
12	M10 ³	-	-	-
13	T1	415,185	334,795	80,390
14	T2	5,144,604	5,110,151	34,454
15	T3 ³	278,032	278,032	-
Total				
16	Customer-Related	15,433,612	8,691,737	6,741,875

Notes:

- (1) Forecast Volumes after DSM from April 1, 2024 to March 31, 2025.
- (2) Estimated forecast volumes for mandatory and voluntary participants in the Emissions Performance Standards (EPS), volumes qualifying for exemption for non-covered activities, partial relief (80%) for greenhouse operators, hydrogen volumes and Renewable Natural Gas (RNG) volumes. RNG volumes include the year 4 volumes outlined in the Voluntary RNG Program Application (EB-2020-0066) and have been allocated equally between the EGD and Union rate zones for forecasting purposes.
- (3) Includes volumes delivered to downstream distributors and landfill gas.

Enbridge Gas Inc.
Union Rate Zone
2024 Facility-Related Volumes
(10³m³)

Line No.	Particulars	Col. 1	Col. 2	Col.3 (Col. 1 + Col.2)
		Utility Forecast Amount (regulated)	Non-Utility Forecast Amount (unregulated)	Total 2024 Forecast
1	Company Use - Buildings	1,977	30	2,007
2	Company Use - Boilers/Line Heaters	8,068	-	8,068
3	Company Use - NGV Fleet	35	-	35
4	Total Company Use ¹	10,080	30	10,110
5	Compressor Fuel ²	121,717	14,957	136,674
6	Total Facility-Related	131,797	14,988	146,784

Notes:

(1) Forecast Company-Use volumes for April 1, 2024 to March 31, 2025.

(2) Forecast Compressor Fuel for January 1 to December 31, 2024.

Enbridge Gas Inc.
Union Rate Zone

Table 1
2024 Forecast Compressor Emissions

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Line No.	Particulars	Volumes ¹ (10 ³ m ³)	CO ₂ Emissions ² (Tonnes CO ₂)	CH ₄ Emissions ³ (Tonnes CH ₄)	N ₂ O Emissions ⁴ (Tonnes N ₂ O)	CO ₂ e Emissions ⁵ (Tonnes CO ₂ e)
1	Compressor Fuel & Transmission Ancillary Fuel	136,674	268,196	267	7	277,513

Notes:

- (1) Exhibit B, Tab 3, Schedule 3, Col. 3, Line 5.
 (2) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2022", Equation 2-9.
 (3) Col. 1 x Table 2, Col. 2, Line 1 x Table 2, Col. 2, Line 2.
 (4) Col. 1 x Table 2, Col. 3, Line 1 x Table 2, Col. 3, Line 2.
 (5) Col. 2 + (Col. 3 x Table 3, Col. 1, Line 1) + (Col. 4 x Table 3, Col. 2, Line 1).

Table 2
Emission Factors

			Col. 1	Col. 2	Col. 3
Line No.	Particulars	Units	CO ₂ Emission Factor	CH ₄ Emission Factor ¹	N ₂ O Emission Factor ¹
1	Natural Gas Pipelines	Tonne/GJ		0.00005	0.0000013
2	Heat Value ²	GJ/10 ³ m ³	39.08	39.08	39.08

Notes:

- (1) Environment and Climate Change Canada "Canada's Greenhouse Gas Quantification Requirements - December 2022", Table 2-5.
 (2) Assumed Budget Heat Value = 39.08 GJ/10³m³. In calculating actual emissions, actual heating value will be used.

Table 3
Conversion Factors

			Col. 1	Col. 2
Line No.	Particulars	Units	Methane ¹	Nitrous Oxide ¹
1	Global Warming Potential for Carbon Dioxide Equivalent	Tonnes CO ₂ e	28	265

Notes:

- (1) Ontario Regulation 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification, Schedule 1.

Enbridge Gas Inc.
Union Rate Zone
2024 Forecast EPS Obligation

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
	2024	2020 - 2022	2024	Facility	Total	EPS
Line	Forecast	EGI Average	Forecast	Specific	Annual	Compliance
No.	Compressor	Emission	Production ²	Performance	Emissions	Obligation ⁵
	Emissions ¹	Intensity		Standard ³	Limit ⁴	
	(tCO ₂ e)	(tCO ₂ e/MWh)	(MWh)	(tCO ₂ e/MWh)	(tCO ₂ e)	(tCO ₂ e)
1	277,513	0.57	484,388	0.44	213,799	63,714

Notes:

(1) Exhibit B, Tab 3, Schedule 4, Table 1, Col. 5.

(2) Col. 1 / Col. 2.

(3) MECP's GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit – December 2022, Formula 3.1.5-3.

(4) Col. 3 x Col. 4.

(5) Col. 1 - Col. 5.

Enbridge Gas Inc.
Union Rate Zone
2024 Summary of Customer-Related and Facility-Related Costs

Line No.	Particulars	2024 Forecast
	<u>Customer-Related Cost Forecast</u>	
1	Customer-related Forecast Volume (10^3m^3) ⁽¹⁾	6,741,875
2	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1525
3	Total Customer-Related Costs (\$)	1,028,135,918
	<u>Facility-Related Cost Forecast</u>	
4	Company-Use Forecast Volume (10^3m^3) ⁽³⁾	10,080
5	Federal Carbon Charge (\$/m ³) ⁽²⁾	0.1525
6	Company Use Costs (\$)	1,537,236
7	EPS Obligation (tCO ₂ e) ⁽⁴⁾	63,714
8	Excess Emissions Charge (\$/tCO ₂ e) ⁽⁵⁾	80.00
9	Compressor Fuel Use Costs (\$)	5,097,144
10	Compressor Fuel Use Costs - Unregulated (\$) ⁽⁶⁾	(557,827)
11	Compressor Fuel Use Costs - Regulated (\$)	4,539,318
12	Total Facility Related Costs (\$)	6,076,553
13	Total Cost Forecast (\$)	1,034,212,472

Notes:

(1) Exhibit B, Tab 3, Schedule 2. Forecast volumes from April 1, 2024 to March 31, 2025.

(2) Exhibit A, Table A-1.

(3) Exhibit B, Tab 3, Schedule 3, Column 1, Line 4. Forecast volumes from April 1, 2024 to March 31, 2025.

(4) Exhibit B, Tab 3, Schedule 5. Forecast from January 1 to December 31, 2024.

(5) EPS Regulation, Section 11.1.

(6) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per Exhibit B, Tab 3, Schedule 3.

DEFERRAL AND VARIANCE ACCOUNTS

1. The purpose of this exhibit of evidence is to address deferral and variance account matters associated with Enbridge Gas's Application. As outlined in the Application, Enbridge Gas is seeking disposition of 2022 balances in FCPP-related deferral and variance accounts, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), for each of the EGD rate zone and Union rate zones. Allocation and disposition of 2022 deferral and variance account balances is discussed in detail at Exhibit D, Tab 1, Schedule 1.
2. This exhibit of evidence is organized as follows:
 1. Established FCPP-Related Deferral and Variance Accounts
 2. 2022 FCPP-Related Deferral and Variance Account Balances
 - 2.1. 2022 Administration Costs Recorded in the Greenhouse Gas Emissions Administration Deferral Account (GGEADA)
 - 2.2. 2022 Customer-Related Costs Recorded in the Customer Carbon Charge – Variance Account (CCCVA)
 - 2.3. 2022 Facility-Related Costs Recorded in the Facility Carbon Charge – Variance Account (FCCVA)
 3. Forecast 2024 Administration Costs (for informational purposes only)

1. Established FCPP-Related Deferral and Variance Accounts

3. In its 2019 Application, to facilitate compliance with the GGPPA in 2019 and beyond, and ensure that the costs of compliance with the GGPPA were clearly delineated from those incurred under the Cap-and-Trade Program, Enbridge Gas requested OEB approval to establish five new deferral and variance accounts. The new accounts would record: (i) actual combined administration costs for all rate zones (effective January 1, 2019); (ii) Federal Carbon Charge cost variances between the actual costs incurred and the amount collected through rates related to the volumes delivered by Enbridge Gas for each of the EGD rate zone and Union rate zones (effective April 1, 2019); and (iii) Facility Carbon Charge cost variances between the

actual costs incurred and the amount collected through rates related to Company Use and Output-Based Pricing System (OBPS) volumes associated with Enbridge Gas's own operations for each of the EGD rate zone and the Union rate zones (effective January 1, 2019).¹

4. In the OEB's Decision and Order on Enbridge Gas's 2019 Application, the OEB approved the establishment of Enbridge Gas's requested new FCPP-related deferral and variance accounts with a single exception; rather than approving a single deferral account to record the combined administration costs for all rate zones, the OEB directed that Enbridge Gas should establish two GGEADAs, one for each of the EGD rate zone and the Union rate zones.²
5. In its 2022 Application, Enbridge Gas applied to the OEB for approval to amend the wording of the FCPP-related deferral and variance accounting orders to recognize the transition from the federal OBPS to the provincial Emissions Performance Standards (EPS).³ To reflect this change, Enbridge Gas requested to update the applicable account definitions to include reference to both federal and provincial regulations and update the applicable account names to remove the word "Federal", effective January 1, 2022. The OEB approved the amendments to the wording of the FCPP deferral and variance accounting orders as filed in its Decision and Order on Enbridge Gas's 2022 Application.⁴
6. Accordingly, Enbridge Gas's established FCPP-related deferral and variance accounts are:

¹ EB-2018-0205, EGI 2019 FCPP Application, October 10, 2018, Exhibit D, Tab 1, Schedule 1, pp. 2-4.

² EB-2018-0205, OEB Decision and Order, July 4, 2019, pp. 9-10.

³ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, p. 3.

⁴ EB-2021-0209, OEB Decision and Order, February 10, 2022, p.10.

1. GGEADA – EGD Rate Zone;⁵
2. GGEADA – Union Rate Zones;⁶
3. CCCVA – EGD Rate Zone;⁷
4. CCCVA – Union Rate Zones;⁸
5. FCCVA – EGD Rate Zone;⁹ and
6. FCCVA – Union Rate Zones.¹⁰

7. In its 2024 Rebasing Application, Enbridge Gas proposed to harmonize the established FCPP-related deferral and variance accounts effective January 1, 2024, due to the Company being an amalgamated entity and no longer requiring separate deferral and variance accounts for the EGD and Union rate zones.¹¹ Through the Settlement Proposal, parties agreed on harmonizing the FCPP deferral and variance accounts, with one modification; the deferral account would be renamed and the scope would be limited.¹² The OEB approved the harmonization and changes to the FCPP deferral and variances accounts as filed in its Decision on the Settlement Proposal to Enbridge Gas's 2024 Rebasing Application.¹³

8. Accordingly, effective January 1, 2024, Enbridge Gas's harmonized FCPP-related deferral and variances accounts are:¹⁴

⁵ EGD Rate Zone Account No. 179-501, to record the administration costs associated with the impacts of federal and provincial regulations related to greenhouse gas emission requirements for Enbridge Gas within the EGD rate zone effective January 1, 2019.

⁶ Union Rate Zones Account No. 179-422, to record the administration costs associated with the impacts of federal and provincial regulations related to greenhouse gas emission requirements for Enbridge Gas within the Union rate zones effective January 1, 2019.

⁷ EGD Rate Zone Account No. 179-502, to record the variances between actual customer carbon costs and customer carbon costs recovered in rates for distribution volumes delivered by Enbridge Gas within the EGD rate zone effective April 1, 2019. Except for exempted customers as explained in Exhibit A.

⁸ Union Rate Zones Account No. 179-421, to record the variances between actual customer carbon costs and customer carbon costs recovered in rates for distribution volumes delivered by Enbridge Gas within the Union rate zones effective April 1, 2019. Except for exempted customers as explained in Exhibit A.

⁹ EGD Rate Zone Account No. 179-503, to record the variance between actual facility carbon costs and facility carbon costs recovered in rates within the EGD rate zone effective January 1, 2019.

¹⁰ Union Rate Zones Account No. 179-420, to record the variance between actual facility carbon costs and facility carbon costs recovered in rates within the Union rate zones effective January 1, 2019.

¹¹ EB-2022-0200, 2024 Rebasing Application, October 31, 2022, Exhibit 9, Tab 1, Schedule 1.

¹² EB-2022-0200, 2024 Rebasing Application, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 1, pp. 53-55.

¹³ EB-2022-0200, Decision on Settlement Proposal, August 17, 2023, p.1.

¹⁴ EB-2022-0200, 2024 Rebasing Application, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 2, pp. 29-31.

1. Carbon Charges Bad Debt Deferral Account (CCBDDA) – Enbridge Gas Inc.;¹⁵
2. CCCVA – Enbridge Gas Inc.;¹⁶ and
3. FCCVA – Enbridge Gas Inc.¹⁷

3. 2022 FCPP-Related Deferral and Variance Account Balances

9. Enbridge Gas is seeking to dispose of: 2022 administration costs of \$5.48 million in the GGEADAs and 2022 facility-related costs of \$(3.55) million in the FCCVAs.

3.1 2022 Administration Costs Recorded in the GGEADA

10. As set out in Table 1, Enbridge Gas's 2022 administration costs are \$5.48 million. A description of variances to Enbridge Gas's forecast 2022 administration costs follows:

Table 1
2022 Administration Costs (\$millions)

Cost Element	2022 Forecasted Costs ¹⁸	2022 Actual Costs ¹⁹			Variance
		EGD Rate Zone	Union Rate Zones	Total	
IT Billing System	0.06	-	0.06	0.06	(0.00)
Staffing Resources	0.94	0.68	0.41	1.09	0.15
Consulting and External Legal Support	0.30	0.07	0.04	0.11	(0.19)
GHG Reporting and Verification	0.05	0.03	0.02	0.05	(0.00)
Bad Debt	3.72	1.68	2.07	3.75	0.04
Other Miscellaneous Costs	0.15	0.04	0.02	0.06	(0.09)
Interest ²⁰	N/A	0.18	0.18	0.36	0.36
Total	5.21	2.68	2.80	5.48	0.26

¹⁵ Enbridge Gas Inc. Account No. 179-309, to record all of the bad debt related to carbon charges.

¹⁶ Enbridge Gas Inc. Account No. 179-308, to record the variance between actual customer carbon costs and the customer carbon costs recovered in rates.

¹⁷ Enbridge Gas Inc. Account No. 179-307, to record the variance between actual facility carbon costs and facility carbon costs recovered in rates.

¹⁸ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, p. 4 and an update to the forecast 2022 staffing resources and bad debt through an interrogatory response at Exhibit I.EP.3, Table 2.

¹⁹ Composed of actual 2022 costs from January to December 2022.

²⁰ Enbridge Gas did not include a 2022 forecast cost for interest.

11. Shared administration costs set out in Table 1, including costs related to: staffing resources, consulting and external legal support, GHG reporting and verification and other miscellaneous costs, have been allocated to the EGD rate zone and Union rate zones in proportion to actual customers' consumption volumes subject to the Federal Carbon Charge from January 1, 2022 to December 31, 2022.²¹ Unique administration costs set out in Table 1 that are attributable to a particular rate zone, including costs related to IT billing systems and bad debt, have been allocated to that respective rate zone accordingly. Each of the cost categories set out in Table 1 is further discussed below.

12. In the OEB's Decision and Order on Enbridge Gas's 2023 Application, the OEB determined that the 2021 level of administration costs were sufficient, specifically in the areas of staffing resources, consulting and external legal support and other miscellaneous costs.²² In 2021, the total cost related to these three administrative areas was \$1.49 million.²³ In 2022, the total cost of these three administrative areas was \$1.31 million, reflecting a decrease of \$0.18 million below the approved costs included in the OEB's direction in the Decision and Order.

IT Billing System Costs

13. In its 2022 Application, Enbridge Gas forecast IT billing system costs of \$0.06 million related to the revenue requirement associated with the additional billing system modification required in 2020 for the Union rate zones to comply with the GGPPA.²⁴

14. The actual IT billing system costs for 2022 were \$0.06 million, all of which was related to the revenue requirement for the additional billing system modifications required for the Union rate zones.

²¹ Approximately 63% of customer consumption volumes were attributable to the EGD rate zone and 37% of customer consumption volumes were attributable to the Union rate zones.

²² EB-2022-0194, OEB Decision and Order, February 9, 2023, pp. 9-10.

²³ EB-2022-0194, EGI 2023 FCPP Application, September 29, Exhibit C, Tab 1, Schedule 1, p.4. GHG Reporting and Verification costs have been included in the \$1.49 million as these costs are a category of consulting costs.

²⁴ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, p. 10.

Staffing Resources

15. In its 2022 Application, Enbridge Gas updated its 2022 staffing resources forecast to be \$0.94 million for salaries and wages, which included fully allocated costs for the five full time equivalents (FTEs) that comprised the Carbon Strategy team at that time, plus one additional half FTE.²⁵
16. Actual salaries and wages costs incurred in 2022 were \$1.09 million. Staffing and wages costs were higher than forecast due to the Carbon Strategy team averaging 6.5 FTEs throughout 2022, one more than the 5.5 FTEs forecast. The increase in number of FTE's in 2022, reflects the resource requirements to facilitate compliance with the GGPPA and EPS Regulation, as well as supporting the Company in understanding and responding to new federal and provincial regulations related to GHG emission reductions.
17. The roles and responsibilities of the 6.5 FTEs that comprised the Carbon Strategy team in 2022 are outlined in the interrogatory response to Exhibit I.STAFF.5 of the 2023 Application.²⁶ While the individuals on the Carbon Strategy team are not solely allocated to work related to Enbridge Gas's carbon pricing obligations, each individual is allocated solely to work associated with the impacts of federal and provincial regulations related to GHG emissions requirements for Enbridge Gas. All of the FTEs in the Carbon Strategy team are incremental to what is included in base rates. These roles and responsibilities fit within the GGEADA definition of, "To record, as a debit (credit) in Deferral Account No. 179-501, the Administration costs associated with the impacts of federal and provincial regulations related to greenhouse gas emission requirements" as approved in the 2022 Application.²⁷
18. In addition to the current federal and provincial climate policies that impact Enbridge Gas, such as the GGPPA and the EPS Regulation, the need to act against climate

²⁵ EB-2021-0209, EGI 2022 FCPP Application, Interrogatory Responses, Exhibit I.STAFF.4.

²⁶ EB-2022-0194, EGI 2023 FCPP Application, Interrogatory Responses, Exhibit I.STAFF.5.

²⁷ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, Attachment 1, p.3.

change has led the federal and provincial governments to develop climate targets, plans, policies and regulations to reduce GHG emissions and transition to a low-carbon economy, which may impact the Company's business.²⁸ As this is a time of rapid policy evolution at both levels of government, Enbridge Gas expects that new climate policies and regulations will be coming into place. To stay abreast of the emerging and evolving government actions, individuals on the Carbon Strategy team are responsible for analysing the immediate or future impacts of developing federal and provincial regulations related to GHG emissions, climate change and energy transition on Enbridge Gas's operations.

Consulting and External Legal Support

19. In its 2022 Application, Enbridge Gas forecast consulting and external legal support costs of \$0.30 million for 2022.²⁹ Actual consulting and external legal support costs incurred in 2022 were \$0.11 million. Consulting and external legal support costs were lower than forecast due to Enbridge Gas leveraging existing internal FTE resources where applicable and utilizing the credit procurement work completed in 2021 for credit transactions completed in 2022.

GHG Reporting and Verification

20. In its 2022 Application, Enbridge Gas forecast costs of \$0.05 million for GHG reporting and verification of its 2021 OBPS emissions, completed in 2022.³⁰ Actual GHG reporting and verification costs incurred in 2022 were \$0.05 million, all of which was related to the verification of its 2021 OBPS report by a third-party auditor as required under the OBPS Regulations.

Bad Debt

21. In its 2022 FCPP Application, Enbridge Gas updated its 2022 bad debt forecasts as

²⁸ Refer to EB-2022-0200, Exhibit 1, Tab 10, Schedule 6, pp. 1-13 for emerging climate change and energy transition policies by the federal and provincial governments.

²⁹ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, p. 11.

³⁰ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, pp. 11-12.

there was an update to the forecasting methodology.³¹ The bad debt cost forecasts were updated to \$3.72 million for 2022.³² Actual bad debt costs incurred in 2022 were \$3.75 million.

22. As outlined in EB-2021-0209, Exhibit I.VECC.7, the bad debt forecasting methodology distinguishes FCPP-related bad debt from “regular” bad debt by taking a percentage of the total Company bad debt based on the percentage of the total bill related to FCPP. The contributing factor to the forecast variance is an increase in actual total Company bad debt from what was forecast.
23. The \$3.75 million represents total 2022 bad debt related to the Federal Carbon Charge, with no amount removed due to COVID-19 impacts. Since the start of the COVID-19 pandemic in 2020, bad debt has increased for reasons that go beyond COVID-19 impacts; for example, the annual increase in Federal Carbon Charge rate in proportion to the total bill, and the year-over-year increase in total bad debt as a function of historic arrear balances, bankruptcy, gas prices, unemployment, inflation and general economic factors. Due to these factors impacting bad debt by varying degrees, it is not possible to isolate the bad debt increases as a function of a single cause and then translate that into a specific dollar amount of impact, whether that be due to COVID-19 impacts or any other general economic impacts. Therefore, Enbridge Gas is unable to segregate COVID-19 impacts from the regular FCPP-related bad debt allocated to the 2022 GGEADAs.

Other Miscellaneous Costs

24. In its 2022 Application, Enbridge Gas forecast 2022 other miscellaneous costs of \$0.15 million associated with customer outreach and communications, training, conferences, travel expenses, memberships and subscriptions associated with the GGPPA, EPS Regulation or other GHG or carbon pricing programs.³³ Actual other

³¹ EB-2021-0209, EGI 2022 FCPP Application, Interrogatory Responses, Exhibit I.VECC.7.

³² EB-2021-0209, EGI 2022 FCPP Application, Interrogatory Responses, Exhibit I.VECC.7, p. 2.

³³ EB-2021-0209, EGI 2022 FCPP Application, September 29, 2021, Exhibit C, p. 12.

miscellaneous costs incurred in 2022 were \$0.06 million. To adapt to the COVID-19 emergency, internal and external events were able to proceed virtually which limited costs related to activities such as travel and conferences, therefore reducing actual miscellaneous costs. Enbridge Gas also leveraged existing customer communication pathways, such as QRAM bill inserts, mass emails, webpages, and social media to communicate to customers regarding the FCPP, thus reducing actual 2022 costs related to customer communications.

3.2 2022 Customer-Related Costs Recorded in the CCCVA

25. Enbridge Gas tracks the difference between the Federal Carbon Charge amount collected through rates and the actual costs incurred in the CCCVA for each of the EGD rate zone and the Union rate zones. Enbridge Gas's customer-related obligation for January 1, 2022 to December 31, 2022 was \$1,481.53 million.
26. Enbridge Gas has recorded a 2022 customer-related variance of four thousand, nine hundred and twenty four dollars and thirty-seven cents (\$(4,924.37)) in the CCCVAs, including four thousand and forty-five dollars and thirty-four cents (\$(4,045.34)) for the EGD rate zone and eight hundred and seventy-nine dollars and three cents (\$(879.03)) for the Union rate zones. This reflects a variance between the amount of revenue billed through the Federal Carbon Charge and the subsequent amount Enbridge Gas remitted to the CRA.
27. The variances recorded are due to deliveries of renewable natural gas (RNG) and hydrogen to customers in 2022, through the Company's OptUp program and Low Carbon Energy Project (LCEP), respectively. Under the GGPPA and Fuel Charge Regulations, RNG and hydrogen are not subject to the Federal Carbon Charge.
28. Due to billing system functionality constraints, Enbridge Gas cannot reduce the Federal Carbon Charge only on the portion of a system supply customer's bill that is RNG or hydrogen. Given the limited quantity of exempt fuels delivered to customers to date, modifying the billing system to implement this functionality would

significantly increase administrative complexity and costs, for limited economic benefit to customers. Thus, Enbridge Gas applies the Federal Carbon Charge to all volumes of gas delivered to customers, including on the RNG and hydrogen volumes. As RNG and hydrogen delivered by Enbridge Gas reduces the Company's Federal Carbon Charge obligations and subsequent remittance to the CRA, any variance between the Federal Carbon Charges remitted to the CRA and the amount charged to customers are tracked in the CCCVAs, to be disposed to all customers subject to the Federal Carbon Charge.³⁴

29. The variances are minor due to lower-than-expected participation in the OptUp program, leading to Enbridge Gas only procuring a small amount of RNG in 2022. Additionally, hydrogen was not considered exempt from the Federal Carbon Charge until mid-2022, therefore limiting the hydrogen volumes eligible for exemption.
30. Due to the small balances in the CCCVAs, Enbridge Gas is proposing to defer disposition until the balances become substantial enough to allow for generation of a unit rate that could credit customers. Enbridge Gas forecasts that a balance of approximately \$25,000 (approximately \$15,000 for the EGD rate zone and approximately \$10,000 for the Union rate zones) would be required in order to generate a unit rate.

3.3 2022 Facility-Related Costs Recorded in the FCCVA

31. As set out in Exhibit A, Tab 2, Schedule 1, Enbridge Gas's facility-related volumes and associated costs are composed of Company Use Volumes (facilities which are not covered under the EPS) and EPS Volumes from January 1, 2022 to December 31, 2022. Enbridge Gas's 2022 facility-related obligation was \$4.42 million (\$1.52 million related to Company Use Volumes and \$2.91 million related to EPS Volumes), of which \$4.05 million is attributable to Enbridge Gas's regulated utility operations.

³⁴ EB-2020-0066, Decision and Order, September 24, 2020, pp. 16-17.

32. Enbridge Gas has recorded a 2022 facility-related variance of \$(3.55) million in the FCCVAs, including \$(0.29) million for the EGD rate zone and \$(3.26) million for the Union rate zones.³⁵ This reflects a variance between the actual and forecast facility-related costs, and a variance in the amount of revenue billed through the Facility Carbon Charge, due to a difference in Customer Volumes realized.

33. Through an interrogatory response at Exhibit I.STAFF.7 of the 2023 Application, Enbridge Gas explained that there was an error in forecasting the 2021 company own use volumes due to the incorrect heating degree day factors being used, which led to increased company use forecasts. This error extended to the 2022 company use volume forecasts filed in the 2022 Application, thus causing the actual 2022 company use volumes to be much lower than forecast.³⁶ Enbridge Gas has updated the 2022 company use forecasts in order to show a more accurate representation of the variance. Table 2 below shows the variance related to the difference between 2022 forecast regulated facility-related volumes and actual regulated facility-related volumes for 2022.

Table 2³⁷
2022 Regulated Facility-Related Volumes/Emissions and Costs

	Updated 2022 Forecasted Volumes & Emissions	Updated 2022 Forecasted Costs (\$millions)	2022 Actual Volumes & Emissions	2022 Actual Costs (\$millions)	Variance (\$millions)
Company Use	16,521 10 ³ m ³	1.45	17,266 10 ³ m ³	1.51	0.06
EPS	76,193 tCO ₂ e	3.81	50,811 tCO ₂ e	2.54	(1.27)
Total	-	5.26	-	4.05	(1.21)

³⁵ This variance reflects consideration of: (i) applying the Federal Carbon Charge Rate for Marketable Natural Gas of 7.83 ¢/m³ from January 1, 2022 – March 31, 2022 and 9.79 ¢/m³ from April 1, 2022 to December 31, 2022 set out in Exhibit A, Tab 2, Schedule 1, Table 1 to actual Company Use Volumes of natural gas consumed in the operation of Enbridge Gas's facilities from January 1, 2022 to December 31, 2022; (ii) Enbridge Gas's 2022 EPS obligation of \$2.54 million related to regulated utility operations for the January 1, 2022 to December 31, 2022 period; (iii) actual billed amounts for the January 1, 2022 to December 31, 2022 period; and (iv) interest of approximately \$(0.39) million.

³⁶ The regulated company use volume forecast, filed in Enbridge Gas's 2022 Application, was 27,781 10³m³.

³⁷ Only volumes/emissions and associated costs related to regulated utility operations are included.

34. The main driver of the \$(1.21) million variance is related to the difference between 2022 forecast regulated EPS emissions and actual regulated EPS emissions. This was due to lower than forecast EPS compressor fuel volumes, and a reduction to the actual 2022 emissions intensity (tCO₂e/MWh) related to transmission and storage operations, resulting in fewer EPS emissions and therefore a lower compliance obligation.

4. Forecast 2024 Administration Costs

35. In Enbridge Gas's 2024 Rebasing Application, the Company proposed to consolidate the two GGEADAs into one Enbridge Gas account and recover administrative costs associated with current federal and provincial regulations related to GHG emissions requirements through 2024 base rates, except for bad debt.³⁸ Enbridge Gas forecasted that these 2024 administrative costs, exclusive of bad debt, previously captured in the GGEADAs will total \$1.4 million.³⁹

36. In the Settlement Proposal to Enbridge Gas's 2024 Rebasing Application, parties agreed to consolidating the GGEADAs into a single Enbridge Gas account, on the condition the GGEADA be renamed the CCBDDA and the scope of the account be limited to recording bad debt costs associated with carbon charges.⁴⁰ The OEB approved of these account modifications, effective January 1, 2024, in its Decision on the Settlement Proposal.⁴¹

37. Therefore, starting in 2024, Enbridge Gas will only record FCPP-related bad debt costs in the CCBDDA. Accordingly, Enbridge Gas has provided a forecast for the 2024 bad debt costs for informational purposes only and will seek recovery of its actual 2024 bad debt costs in a future proceeding.

³⁸ EB-2022-0200, 2024 Rebasing Application, October 31, 2022, Exhibit 9, Tab 1, Schedule 2, p. 25.

³⁹ EB-2022-0200, 2024 Rebasing Application, Interrogatory Responses, March 8, 2023, Exhibit I.9.1-STAFF-251.

⁴⁰ EB-2022-0200, 2024 Rebasing Application, Partial Settlement Proposal, June 28, 2023, Exhibit O1, Tab 1, Schedule 1, pp. 53-55.

⁴¹ EB-2022-0200, Decision on Settlement Proposal, August 17, 2023, p.1.

Table 3
Forecast 2024 Bad Debt Costs

Cost Element	2024 Total Forecast Costs (\$millions)
Bad Debt	8.80

38. Enbridge Gas estimates that it will incur approximately \$8.80 million in incremental bad debt expenses in 2024 based on forecasted costs recoverable from customers as a result of the GGPPA and EPS Regulation, as set out in Exhibit B, Tab 1, Schedule 1. While Enbridge Gas has included total 2024 forecast bad debt costs in Table 3, only actual bad debt related to the GGPPA and EPS Regulation will be recorded in the CCBDDA.

COST RECOVERY

1. The purpose of this exhibit is to support Enbridge Gas's request to update the impacts of the GGPPA and EPS Regulation in rates for the EGD and Union rate zones, effective April 1, 2024 and to address the proposed allocation and disposition of Enbridge Gas's 2022 FCPP-related deferral and variance account balances, as described at Exhibit C, Tab 1, Schedule 1. Accordingly, Enbridge Gas requests approval of: (i) the proposed rate changes on a final basis, effective April 1, 2024; and (ii) the allocation and disposition of the 2022 FCPP-related deferral and variance account balances, excluding the Customer Carbon Charge – Variance Accounts (CCCVAs), to be disposed of in the first available QRAM following an OEB decision as early as April 1, 2024.¹
2. This exhibit of evidence is organized as follows:
 1. 2024 FCPP-Related Unit Rates
 - 1.1 2024 Federal Carbon Charge
 - 1.2 2024 Facility Carbon Charge
 - 1.3 2024 Administration Costs
 - 1.4 Bill Impacts of Carbon Charges
 2. 2022 Deferral and Variance Account Balances
 - 2.1 2022 CCCVA
 - 2.2 2022 FCCVA
 - 2.3 2022 GGEADA
 - 2.4 Proposed Disposition of Deferral and Variance Account Balances
 - 2.5 Bill Impacts of Deferral and Variance Account Disposition

Supporting schedules and appendices:

- Exhibit D, Tab 2, Schedules 1 to 5: Cost Recovery - EGD Rate Zone
- Exhibit D, Tab 3, Schedules 1 to 5: Cost Recovery - Union Rate Zones

¹ Refer to Exhibit C, Tab 1, Schedule 1 for more information on the proposal to defer disposition of the CCCVAs.

1. 2024 FCPP-Related Unit Rates

3. Under the GGPPA, Enbridge Gas is required to remit payment of the Federal Carbon Charge to the Government of Canada for volumes delivered to its customers and for Company Use Volumes. Enbridge Gas is also required to remit payment for any excess emissions related to EPS volumes. These costs will be recovered from customers through the Federal Carbon Charge and Facility Carbon Charge unit rates, respectively.
4. The Federal Carbon Charge and Facility Carbon Charge unit rates are summarized at Exhibit D, Tab 2, Schedule 1, page 3 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 1, page 3 for the Union rate zones. A summary of the Federal Carbon Charge and Facility Carbon Charge unit rates by rate class for the EGD rate zone is provided at Exhibit D, Tab 2, Schedule 1, pages 4 to 5.

1.1 2024 Federal Carbon Charge

5. Effective April 1, 2024, Enbridge Gas proposes to increase the Federal Carbon Charge from 12.3900 ¢/m³ (or \$65/tCO₂e) to 15.2500 ¢/m³ (or \$80/tCO₂e), as outlined in the GGPPA and set out at Exhibit A, Tab 2, Schedule 1, Table 1.²
6. The Federal Carbon Charge is applicable to distribution customers in all rate zones. Entities that are exempt under Part 1 of the GGPPA will not be charged the Federal Carbon Charge. Further, Enbridge Gas will apply 20% of the Federal Carbon Charge to distribution volumes for eligible commercial greenhouse customers, resulting in 80% greenhouse relief. The Federal Carbon Charge is shown as a separate line item on customers' bills, where applicable.
7. Enbridge Gas will track the difference between the Federal Carbon Charge amount collected through rates and the actual costs incurred in the CCCVA.

² The GGPPA, Schedule 2 and Schedule 4, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>.

8. The Federal Carbon Charge customer-related forecast volumes and costs by rate class for the April 1, 2024 to March 31, 2025 period is set out at Exhibit D, Tab 2, Schedule 1, page 1 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 1, page 1 for the Union rate zones.

1.2 2024 Facility Carbon Charge

9. Enbridge Gas incurs costs of compliance with the GGPPA and EPS Regulation that are associated with its own operations. Enbridge Gas's Facility Carbon Charge costs are incurred in relation to both Company Use Volumes (generated from distribution buildings, boilers/line heaters and NGV fleet volumes) and EPS Volumes (generated from compressor fuel volumes). The total estimated Facility Carbon Charge cost for the April 1, 2024 to March 31, 2025 time period is \$7.137 million; \$1.060 million for the EGD rate zone and \$6.077 million for the Union rate zones, as detailed at Exhibit B, Tab 2, Schedule 1 and at Exhibit B, Tab 3, Schedule 1 respectively.
10. Enbridge Gas recovers Facility Carbon Charge costs from rate classes based on in-franchise delivery volumes and ex-franchise transportation volumes. All customers in each rate class are responsible for the Facility Carbon Charge costs, regardless of whether the customer is exempt from the Federal Carbon Charge. Enbridge Gas adds the Facility Carbon Charge to the current approved delivery or transportation charges on customers' bills.
11. A common Facility Carbon Charge was approved by the Board in its Decision and Order for the Company's 2023 Application to be implemented with the January 1, 2024 QRAM.³ Effective April 1, 2024, Enbridge Gas is proposing to decrease the common Facility Carbon Charge from 0.0159 ¢/m³ to 0.0143 ¢/m³. When expressed in \$/GJ, the Facility Carbon Charge remains unchanged at \$0.004/GJ. The derivation of the 2024 Facility Carbon Charge is detailed at Exhibit D, Tab 2, Schedule 1 and Exhibit D, Tab 3, Schedule 1.

³ EB-2022-0194 Decision and Order, February 9, 2023, pp. 7 – 8.

12. As filed in the 2023 Application, Enbridge Gas will track the difference between the amount collected through rates and the actual costs incurred in the FCCVA.

1.3 2024 Administration Costs

13. Administration costs incurred in 2024 will be recorded in the CCBDDA and disposed of in a future proceeding, as described at Exhibit A, Tab 2, Schedule 1 and Exhibit C, Tab 1, Schedule 1.

1.4 Bill Impacts of Carbon Charges

14. For the EGD rate zone, the bill impact of the 2024 carbon charges for a typical residential customer with annual consumption of 2,400 m³ is \$366.35 per year, which is an increase of \$68.79 per year over 2023. Exhibit D, Tab 2, Schedule 2 details customer bill impacts for the EGD rate zone relative to October 1, 2023 QRAM rates (EB-2023-0211).

15. For the Union rate zones, the bill impact of the 2024 carbon charges for a typical residential customer with annual consumption of 2,200 m³ is \$335.83 per year, which is an increase of \$62.91 per year over 2023. Exhibit D, Tab 3, Schedule 2 details customer bill impacts for the Union rate zones relative to October 1, 2023 QRAM rates (EB-2023-0211).

2. 2022 Deferral and Variance Account Balances

16. Enbridge Gas is requesting approval of the allocation and disposition of the 2022 final balances in its GGEADA and FCCVA for each of the EGD and Union rate zones. Although there are small balances in the CCCVAs for both the EGD and Union rate zones, Enbridge Gas is proposing to defer disposition until the balances are larger. A description of 2022 FCPP-related deferral and variance account balances is provided at Exhibit C, Tab 1, Schedule 1. The deferral and variance account balances are provided at Exhibit D, Tab 2, Schedule 3 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 3 for the Union rate zones.

2.1 2022 CCCVA

17. As per Exhibit C, Tab 1, Schedule 1, Enbridge Gas proposes to defer disposition of the CCCVA balances.

2.2 2022 FCCVA

18. Enbridge Gas proposes to allocate FCCVA balances to rate classes in proportion to actual in-franchise distribution and ex-franchise transportation volumes from January 1, 2022 to December 31, 2022. Unit rates for disposition are derived using actual volumes for the January 1, 2022 to December 31, 2022 time period. The methodology to derive the allocation and disposition unit rates is the same for the EGD and Union rate zones.

2.3 2022 GGEADA

19. Enbridge Gas proposes to allocate GGEADA balances to rate classes in proportion to the number of customers for the EGD rate zone and 2013 OEB-approved administrative and general expenses for the Union rate zones. The proposed allocation methodologies for each rate zone are consistent with the allocations approved in the disposition of Enbridge Gas's 2021 FCPP-related deferral and variance account balances (EB-2022-0194). Unit rates for disposition are derived using actual volumes for the January 1, 2022 to December 31, 2022 time period. The methodology to derive the disposition unit rates is the same for the EGD and Union rate zones.

2.4 Proposed Disposition of Deferral and Variance Account Balances

20. Enbridge Gas proposes to dispose of the balances with a one-time billing adjustment recovered in one month for all customers in the EGD and the Union rate zones.

21. Enbridge Gas proposes to dispose of the approved 2022 FCPP-related deferral and variance account balances with the first QRAM application following the OEB's approval, as early as April 1, 2024. Unit rates for disposition can be found at

Exhibit D, Tab 2, Schedule 4 for the EGD rate zone and at Exhibit D, Tab 3, Schedule 4 for the Union rate zones.

2.5 Bill Impacts of Deferral and Variance Account Disposition

22. For the EGD rate zone, the bill impact of the proposed deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,400 m³ is \$1.12. Exhibit D, Tab 2, Schedule 5 details the customer bill impacts for the EGD rate zone.
23. For the Union rate zones, the bill impact of the proposed deferral and variance account balance disposition for a typical residential customer with annual consumption of 2,200 m³ is \$0.81 for customers in the Union South rate zone and \$1.06 for customers in the Union North rate zone. Exhibit D, Tab 3, Schedule 5 details customer bill impacts for the Union rate zones.

ENBRIDGE GAS INC.
EGD Rate Zone

TABLE 1: 2024 CUSTOMER-RELATED VOLUMES AND DERIVATION OF FEDERAL CARBON CHARGE UNIT RATE

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Line	Rate	Forecast Volumes ¹	Less: Transportation Volumes	Customer-Related Forecast Volumes ²	EPS Participant & Other Exempt Volumes ³	Net Volumes ⁴	Federal Carbon Charge ⁵	Federal Carbon Cost ⁶	Federal Carbon Charge Unit Rate ⁷
		(10 ³ m ³)	(10 ³ m ³)	(10 ³ m ³)	(10 ³ m ³)	(10 ³ m ³)	(\$/m ³)	(\$)	(¢/m ³)
1.1	1	5,023,407	0	5,023,407	1,035	5,022,372	0.1525	765,911,788	
1.2	6	4,792,849	0	4,792,849	86,050	4,706,799	0.1525	717,786,895	
1.3	9	0	0	0	0	0	0.1525	0	
1.4	100	33,301	0	33,301	0	33,301	0.1525	5,078,426	
1.5	110	1,159,284	0	1,159,284	463,913	695,371	0.1525	106,044,034	
1.6	115	368,747	0	368,747	362,683	6,065	0.1525	924,841	
1.7a	125	1,000,954	0	1,000,954	1,000,954	0	0.1525	0	
1.8	135	57,119	0	57,119	0	57,119	0.1525	8,710,663	
1.9	145	18,683	0	18,683	5,438	13,245	0.1525	2,019,894	
1.10	170	242,338	0	242,338	204,912	37,426	0.1525	5,707,427	
1.11	200	187,850	0	187,850	187,850	0	0.1525	0	
1.12	300	88	0	88	0	88	0.1525	13,452	
1.13	332	2,254,826	2,254,826	0	0	0	0.1525	0	
1	Total	15,139,447	2,254,826	12,884,621	2,312,834	10,571,786		1,612,197,420	15.2500

Notes:

- (1) Exhibit B, Tab 2, Schedule 2, Col. 1 + Rate 332 forecast volume.
(2) Col. 1 - Col. 2.
(3) Exhibit B, Tab 2, Schedule 2, Col. 2.
(4) Col. 3 - Col. 4.
(5) Exhibit B, Tab 2, Schedule 6, Line 2.
(6) Col. 5 x Col. 6 x 1000.
(7) (Col. 7 / (Col. 5 x 1000)) x 100.

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 2: DERIVATION OF 2024 FACILITY CARBON CHARGE

		Col. 1
Line No.	Particulars	Enbridge Gas Combined
1	Total Facility Carbon Cost (\$000's)	7,137 ¹
2	2024 Forecast Volumes (10 ³ m ³)	49,923,705 ²
3	Facility Carbon Charge (cents / m ³) (line 1 / line 2 * 100)	0.0143
4	Facility Carbon Charge (\$/GJ) (line 3 / Heat Value * 10) ^x	0.004 ³

Notes:

- (1) Exhibit B, Tab 2, Schedule 6, Line 12/1000 + Exhibit B, Tab 3, Schedule 6, Line 12/1000
- (2) Exhibit D, Tab 2, Schedule 1, Page 1, Column 1, Line 1 + Exhibit D, Tab 3, Schedule 1, Column (a), Line 25
- (3) Per Exhibit D, Tab 1, Schedule 1, the common Facility Carbon Charge is applicable to all customers.
Conversion to GJs based on heat value adjustment of 39.17 GJ/10³m³.

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 3: 2024 CARBON CHARGE UNIT RATE SUMMARY

		Col. 1	
Line		Unit Rate	
		(¢/m ³)	
1	Federal Carbon Charge	15.2500	1
2	Facility Carbon Charge	0.0143	2
3	Total	15.2643	3

Notes:

- (1) Table 1, Line 1, Col. 8.
- (2) Table 2, Line 3, Col. 1.
- (3) Line 1 + Line 2.

ENBRIDGE GAS INC.
EGD Rate Zone

TABLE 4: 2024 CARBON CHARGE UNIT RATE BY RATE CLASS

Rate Class		(¢/m ³)
Rate 1	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 6	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 9	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 100	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 110	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 115	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 125	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 135	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 145	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143

Rate Class		(¢/m ³)
Rate 170	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 200	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143
Rate 300	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 300 Interruptible	Federal Carbon Charge (If Applicable)	15.2500
	Facility Carbon Charge	0.0143
Rate 315	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143
Rate 316	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143
Rate 320	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0000
Rate 325	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143
Rate 330	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143
Rate 331	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143
Rate 332	Federal Carbon Charge (If Applicable)	0.0000
	Facility Carbon Charge	0.0143

EGD RATE ZONE

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS
INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8
No.											
Heating & Water Htg.							Heating, Water Htg. & Other Uses				
			(A)	(B)	CHANGE			(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%
1.1	VOLUME	m³	3,064	3,064	0	0.0%		4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%		274.56	274.56	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	288.67	288.47	0.20	0.1%		435.22	434.92	0.30	0.1%
1.4	LOAD BALANCING	§ \$	178.09	178.09	0.00	0.0%		272.66	272.66	0.00	0.0%
1.5	SALES COMMDTY	\$	404.36	404.36	0.00	0.0%		619.08	619.08	0.00	0.0%
1.6	FEDERAL CARBON CHARGE	\$	467.26	379.63	87.63	23.1%		715.38	581.21	134.16	23.1%
1.7	TOTAL SALES	\$	1,612.94	1,525.11	87.83	5.8%		2,316.89	2,182.43	134.46	6.2%
1.8	TOTAL T-SERVICE	\$	1,208.58	1,120.75	87.83	7.8%		1,697.81	1,563.35	134.46	8.6%

Heating Only							Heating & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	1,955	1,955	0	0.0%	2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%	274.56	274.56	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	185.14	185.02	0.13	0.1%	192.65	192.52	0.13	0.1%
2.4	LOAD BALANCING	§ \$	113.63	113.63	0.00	0.0%	116.54	116.54	0.00	0.0%
2.5	SALES COMMDTY	\$	258.00	258.00	0.00	0.0%	264.60	264.60	0.00	0.0%
2.6	FEDERAL CARBON CHARGE	\$	298.14	242.22	55.91	23.1%	305.76	248.42	57.34	23.1%
2.7	TOTAL SALES	\$	1,129.48	1,073.44	56.04	5.2%	1,154.11	1,096.64	57.47	5.2%
2.8	TOTAL T-SERVICE	\$	871.47	815.43	56.04	6.9%	889.51	832.04	57.47	6.9%

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Heating, Pool Htg. & Other Uses							General & Water Htg.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	5,048	5,048	0	0.0%		1,081	1,081	0	0.0%		
3.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%		274.56	274.56	0.00	0.0%		
3.3	DISTRIBUTION CHG.	\$	468.05	467.73	0.32	0.1%		108.73	108.66	0.07	0.1%		
3.4	LOAD BALANCING	§ \$	293.41	293.41	0.00	0.0%		62.83	62.83	0.00	0.0%		
3.5	SALES COMMDTY	\$	666.19	666.19	0.00	0.0%		142.66	142.66	0.00	0.0%		
3.6	FEDERAL CARBON CHARGE	\$	769.82	625.45	144.37	23.1%		164.85	133.94	30.92	23.1%		
3.7	TOTAL SALES	\$	2,472.03	2,327.33	144.70	6.2%		753.63	722.65	30.99	4.3%		
3.8	TOTAL T-SERVICE	\$	1,805.84	1,661.14	144.70	8.7%		610.97	579.99	30.99	5.3%		

Heating & Water Htg.							Heating & Water Htg.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	2,480	2,480	0	0.0%		2,400	2,400	0	0.0%		
4.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%		274.56	274.56	0.00	0.0%		
4.3	DISTRIBUTION CHG.	\$	235.69	235.53	0.16	0.1%		228.15	227.99	0.15	0.1%		
4.4	LOAD BALANCING	§ \$	144.15	144.15	0.00	0.0%		139.50	139.50	0.00	0.0%		
4.5	SALES COMMDTY	\$	327.29	327.29	0.00	0.0%		316.73	316.73	0.00	0.0%		
4.6	FEDERAL CARBON CHARGE	\$	378.20	307.27	70.93	23.1%		366.00	297.36	68.64	23.1%		
4.7	TOTAL SALES	\$	1,359.89	1,288.80	71.09	5.5%		1,324.94	1,256.14	68.79	5.5%		
4.8	TOTAL T-SERVICE	\$	1,032.60	961.51	71.09	7.4%		1,008.21	939.41	68.79	7.3%		

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Commercial Heating & Other Uses				Com. Htg., Air Cond'ng & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m ³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%	930.96	930.96	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	1,694.79	1,693.34	1.45	0.1%	2,174.48	2,172.61	1.87	0.1%
1.4	LOAD BALANCING	§ \$	1,290.80	1,290.80	0.00	0.0%	1,671.77	1,671.77	0.00	0.0%
1.5	SALES COMMDTY	\$	2,988.60	2,988.60	0.00	0.0%	3,870.67	3,870.67	0.00	0.0%
1.6	FEDERAL CARBON CHARGE	\$	3,447.42	2,800.88	646.53	23.1%	4,464.90	3,627.54	837.35	23.1%
1.7	TOTAL SALES	\$	10,352.57	9,704.59	647.98	6.7%	13,112.78	12,273.55	839.22	6.8%
1.8	TOTAL T-SERVICE	\$	7,363.96	6,715.98	647.98	9.6%	9,242.11	8,402.88	839.22	10.0%
			Medium Commercial Customer				Large Commercial Customer			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m ³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%	930.96	930.96	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	9,122.77	9,111.92	10.85	0.1%	16,700.73	16,679.02	21.70	0.1%
2.4	LOAD BALANCING	§ \$	9,682.04	9,682.04	0.00	0.0%	19,364.01	19,364.01	0.00	0.0%
2.5	SALES COMMDTY	\$	22,416.90	22,416.90	0.00	0.0%	44,833.67	44,833.67	0.00	0.0%
2.6	FEDERAL CARBON CHARGE	\$	25,858.36	21,008.86	4,849.50	23.1%	51,716.56	42,017.59	9,698.98	23.1%
2.7	TOTAL SALES	\$	68,011.03	63,150.67	4,860.35	7.7%	133,545.93	123,825.25	9,720.68	7.9%
2.8	TOTAL T-SERVICE	\$	45,594.13	40,733.77	4,860.35	11.9%	88,712.26	78,991.58	9,720.68	12.3%

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Industrial General Use							Industrial Heating & Other Uses						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	43,285	43,285	0	0.0%		63,903	63,903	0	0.0%		
3.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%		930.96	930.96	0.00	0.0%		
3.3	DISTRIBUTION CHG.	\$	3,004.34	3,001.57	2.77	0.1%		4,028.92	4,024.83	4.09	0.1%		
3.4	LOAD BALANCING	§ \$	2,471.57	2,471.57	0.00	0.0%		3,648.86	3,648.86	0.00	0.0%		
3.5	SALES COMMDTY	\$	5,722.45	5,722.45	0.00	0.0%		8,448.23	8,448.23	0.00	0.0%		
3.6	FEDERAL CARBON CHARGE	\$	6,600.96	5,363.01	1,237.95	23.1%		9,745.21	7,917.58	1,827.63	23.1%		
3.7	TOTAL SALES	\$	18,730.28	17,489.56	1,240.72	7.1%		26,802.17	24,970.46	1,831.72	7.3%		
3.8	TOTAL T-SERVICE	\$	13,007.83	11,767.11	1,240.72	10.5%		18,353.94	16,522.23	1,831.72	11.1%		
Medium Industrial Customer							Large Industrial Customer						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	169,563	169,563	0	0.0%		339,124	339,124	0	0.0%		
4.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%		930.96	930.96	0.00	0.0%		
4.3	DISTRIBUTION CHG.	\$	9,342.51	9,331.66	10.85	0.1%		16,864.22	16,842.52	21.70	0.1%		
4.4	LOAD BALANCING	§ \$	9,682.04	9,682.04	0.00	0.0%		19,363.96	19,363.96	0.00	0.0%		
4.5	SALES COMMDTY	\$	22,416.90	22,416.90	0.00	0.0%		44,833.54	44,833.54	0.00	0.0%		
4.6	FEDERAL CARBON CHARGE	\$	25,858.36	21,008.86	4,849.50	23.1%		51,716.41	42,017.46	9,698.95	23.1%		
4.7	TOTAL SALES	\$	68,230.77	63,370.41	4,860.35	7.7%		133,709.09	123,988.44	9,720.65	7.8%		
4.8	TOTAL T-SERVICE	\$	45,813.86	40,953.51	4,860.35	11.9%		88,875.55	79,154.90	9,720.65	12.3%		

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 100 - Small Commercial Firm							Rate 100 - Average Commercial Firm			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
1.2	CUSTOMER CHG.	\$	1,613.64	1,613.64	0.00	0.0%	1,613.64	1,613.64	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	14,889.15	14,867.44	21.71	0.1%	72,471.09	72,432.78	38.31	0.1%
1.4	LOAD BALANCING	\$	19,367.61	19,367.61	0.00	0.0%	34,178.13	34,178.13	0.00	0.0%
1.5	SALES COMMDTY	\$	44,842.00	44,842.00	0.00	0.0%	79,132.93	79,132.93	0.00	0.0%
1.6	FEDERAL CARBON CHARGE	\$	51,726.17	42,025.39	9,700.78	23.1%	91,281.47	74,162.45	17,119.02	23.1%
1.7	TOTAL SALES	\$	132,438.57	122,716.09	9,722.48	7.9%	278,677.27	261,519.94	17,157.32	6.6%
1.8	TOTAL T-SERVICE	\$	87,596.57	77,874.09	9,722.48	12.5%	199,544.33	182,387.01	17,157.32	9.4%
Rate 100 - Large Industrial Firm										
			(A)	(B)	CHANGE					
					(A) - (B)	%				
2.1	VOLUME	m³	1,500,000	1,500,000	0	0.0%				
2.2	CUSTOMER CHG.	\$	1,613.64	1,613.64	0.00	0.0%				
2.3	DISTRIBUTION CHG.	\$	145,533.09	145,437.09	96.00	0.1%				
2.4	LOAD BALANCING	\$	85,649.90	85,649.90	0.00	0.0%				
2.5	SALES COMMDTY	\$	198,305.95	198,305.95	0.00	0.0%				
2.6	FEDERAL CARBON CHARGE	\$	228,750.00	185,850.00	42,900.00	23.1%				
2.7	TOTAL SALES	\$	659,852.58	616,856.58	42,996.00	7.0%				
2.8	TOTAL T-SERVICE	\$	461,546.63	418,550.63	42,996.00	10.3%				

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 145 - Small Commercial Interr.							Rate 145 - Average Commercial Interr.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	339,188	339,188	0	0.0%		598,568	598,568	0	0.0%		
3.2	CUSTOMER CHG.	\$	1,631.16	1,631.16	0.00	0.0%		1,631.16	1,631.16	0.00	0.0%		
3.3	DISTRIBUTION CHG.	\$	25,717.95	25,696.24	21.71	0.1%		42,219.45	42,181.14	38.31	0.1%		
3.4	LOAD BALANCING	\$	15,077.17	15,077.17	0.00	0.0%		26,607.33	26,607.33	0.00	0.0%		
3.5	SALES COMMDTY	\$	44,647.22	44,647.22	0.00	0.0%		78,789.33	78,789.33	0.00	0.0%		
3.6	FEDERAL CARBON CHARGE	\$	51,726.17	42,025.39	9,700.78	23.1%		91,281.62	74,162.58	17,119.04	23.1%		
3.7	TOTAL SALES	\$	138,799.66	129,077.17	9,722.48	7.5%		240,528.88	223,371.53	17,157.35	7.7%		
3.8	TOTAL T-SERVICE	\$	94,152.44	84,429.96	9,722.48	11.5%		161,739.55	144,582.20	17,157.35	11.9%		
Rate 145 - Small Industrial Interr.							Rate 145 - Average Industrial Interr.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	339,188	339,188	0	0.0%		598,567	598,567	0	0.0%		
4.2	CUSTOMER CHG.	\$	1,631.16	1,631.16	0.00	0.0%		1,631.16	1,631.16	0.00	0.0%		
4.3	DISTRIBUTION CHG.	\$	25,993.85	25,972.14	21.71	0.1%		42,463.65	42,425.35	38.31	0.1%		
4.4	LOAD BALANCING	\$	15,077.17	15,077.17	0.00	0.0%		26,607.28	26,607.28	0.00	0.0%		
4.5	SALES COMMDTY	\$	44,647.22	44,647.22	0.00	0.0%		78,789.20	78,789.20	0.00	0.0%		
4.6	FEDERAL CARBON CHARGE	\$	51,726.17	42,025.39	9,700.78	23.1%		91,281.47	74,162.45	17,119.02	23.1%		
4.7	TOTAL SALES	\$	139,075.56	129,353.07	9,722.48	7.5%		240,772.75	223,615.43	17,157.32	7.7%		
4.8	TOTAL T-SERVICE	\$	94,428.34	84,705.86	9,722.48	11.5%		161,983.56	144,826.23	17,157.32	11.8%		

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 110 - Small Ind. Firm - 50% LF							Rate 110 - Average Ind. Firm - 50% LF						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
5.1	VOLUME	m³	598,568	598,568	0	0.0%		9,976,121	9,976,121	0	0.0%		
5.2	CUSTOMER CHG.	\$	7,722.60	7,722.60	0.00	0.0%		7,722.60	7,722.60	0.00	0.0%		
5.3	DISTRIBUTION CHG.	\$	15,885.11	15,846.80	38.31	0.2%		260,555.66	259,917.19	638.47	0.2%		
5.4	LOAD BALANCING	\$	27,824.48	27,824.48	0.00	0.0%		463,740.81	463,740.81	0.00	0.0%		
5.5	SALES COMMDTY	\$	78,765.74	78,765.74	0.00	0.0%		1,312,760.69	1,312,760.69	0.00	0.0%		
5.6	FEDERAL CARBON CHARGE	\$	91,281.62	74,162.58	17,119.04	23.1%		1,521,358.45	1,236,041.39	285,317.06	23.1%		
5.7	TOTAL SALES	\$	221,479.55	204,322.20	17,157.35	8.4%		3,566,138.21	3,280,182.68	285,955.53	8.7%		
5.8	TOTAL T-SERVICE	\$	142,713.81	125,556.46	17,157.35	13.7%		2,253,377.53	1,967,421.99	285,955.53	14.5%		
Rate 110 - Average Ind. Firm - 75% LF							Rate 115 - Large Ind. Firm - 80% LF						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
6.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%		69,832,850	69,832,850	0	0.0%		
6.2	CUSTOMER CHG.	\$	7,722.60	7,722.60	0.00	0.0%		8,185.32	8,185.32	0.00	0.0%		
6.3	DISTRIBUTION CHG.	\$	208,518.34	207,879.86	638.47	0.3%		1,149,601.84	1,145,132.53	4,469.30	0.4%		
6.4	LOAD BALANCING	\$	463,740.76	463,740.76	0.00	0.0%		3,123,393.62	3,123,393.62	0.00	0.0%		
6.5	SALES COMMDTY	\$	1,312,760.55	1,312,760.55	0.00	0.0%		9,189,325.19	9,189,325.19	0.00	0.0%		
6.6	FEDERAL CARBON CHARGE	\$	1,521,358.30	1,236,041.27	285,317.03	23.1%		10,649,509.63	8,652,290.12	1,997,219.51	23.1%		
6.7	TOTAL SALES	\$	3,514,100.55	3,228,145.05	285,955.50	8.9%		24,120,015.59	22,118,326.78	2,001,688.81	9.0%		
6.8	TOTAL T-SERVICE	\$	2,201,340.00	1,915,384.49	285,955.50	14.9%		14,930,690.40	12,929,001.59	2,001,688.81	15.5%		

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS
INCLUDING FEDERAL CARBON PRICING IMPACTS FOR NON-EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8
<u>No.</u>											
Rate 135 - Seasonal Firm							Rate 170 - Average Ind. Interr. - 50% LF				
			(A)	(B)	CHANGE			(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%
7.1	VOLUME	m³	598,567	598,567	0	0.0%		9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,522.68	1,522.68	0.00	0.0%		3,678.60	3,678.60	0.00	0.0%
7.3	DISTRIBUTION CHG.	\$	12,975.31	12,937.00	38.31	0.3%		81,860.87	81,222.40	638.47	0.8%
7.4	LOAD BALANCING	\$	21,111.92	21,111.92	0.00	0.0%		342,777.75	342,777.75	0.00	0.0%
7.5	SALES COMMDTY	\$	78,811.47	78,811.47	0.00	0.0%		1,312,760.66	1,312,760.66	0.00	0.0%
7.6	FEDERAL CARBON CHARGE	\$	91,281.47	74,162.45	17,119.02	23.1%		1,521,358.45	1,236,041.39	285,317.06	23.1%
7.7	TOTAL SALES	\$	205,702.85	188,545.53	17,157.32	9.1%		3,262,436.34	2,976,480.81	285,955.53	9.6%
7.8	TOTAL T-SERVICE	\$	126,891.38	109,734.06	17,157.32	15.6%		1,949,675.68	1,663,720.15	285,955.53	17.2%

Rate 170 - Average Ind. Interr. - 75% LF							Rate 170 - Large Ind. Interr. - 75% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,678.60	3,678.60	0.00	0.0%	3,678.60	3,678.60	0.00	0.0%
8.3	DISTRIBUTION CHG.	\$	73,856.48	73,218.00	638.47	0.9%	399,104.57	394,635.27	4,469.30	1.1%
8.4	LOAD BALANCING	\$	342,777.72	342,777.72	0.00	0.0%	2,399,444.38	2,399,444.38	0.00	0.0%
8.5	SALES COMMDTY	\$	1,312,760.53	1,312,760.53	0.00	0.0%	9,189,325.02	9,189,325.02	0.00	0.0%
8.6	FEDERAL CARBON CHARGE	\$	1,521,358.30	1,236,041.27	285,317.03	23.1%	10,649,509.63	8,652,290.12	1,997,219.51	23.1%
8.7	TOTAL SALES	\$	3,254,431.62	2,968,476.12	285,955.50	9.6%	22,641,062.19	20,639,373.38	2,001,688.81	9.7%
8.8	TOTAL T-SERVICE	\$	1,941,671.09	1,655,715.59	285,955.50	17.3%	13,451,737.18	11,450,048.36	2,001,688.81	17.5%

EGD RATE ZONE

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
<u>No.</u>										
Heating & Water Htg.						Heating, Water Htg. & Other Uses				
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	3,064	3,064	0	0.0%	4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%	274.56	274.56	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	288.67	288.47	0.20	0.1%	435.22	434.92	0.30	0.1%
1.4	LOAD BALANCING	\$	178.09	178.09	0.00	0.0%	272.66	272.66	0.00	0.0%
1.5	SALES COMMDTY	\$	404.36	404.36	0.00	0.0%	619.08	619.08	0.00	0.0%
1.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
1.7	TOTAL SALES	\$	1,145.68	1,145.48	0.20	0.0%	1,601.51	1,601.21	0.30	0.0%
1.8	TOTAL T-SERVICE	\$	741.32	741.12	0.20	0.0%	982.44	982.14	0.30	0.0%

Heating Only							Heating & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%				
2.1	VOLUME	m³	1,955	1,955	0	0.0%	2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%	274.56	274.56	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	185.14	185.02	0.13	0.1%	192.65	192.52	0.13	0.1%
2.4	LOAD BALANCING	\$	113.63	113.63	0.00	0.0%	116.54	116.54	0.00	0.0%
2.5	SALES COMMDTY	\$	258.00	258.00	0.00	0.0%	264.60	264.60	0.00	0.0%
2.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
2.7	TOTAL SALES	\$	831.34	831.21	0.13	0.0%	848.35	848.22	0.13	0.0%
2.8	TOTAL T-SERVICE	\$	573.34	573.21	0.13	0.0%	583.75	583.62	0.13	0.0%

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS
INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Heating, Pool Htg. & Other Uses							General & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m ³	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%	274.56	274.56	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	468.05	467.73	0.32	0.1%	108.73	108.66	0.07	0.1%
3.4	LOAD BALANCING	§ \$	293.41	293.41	0.00	0.0%	62.83	62.83	0.00	0.0%
3.5	SALES COMMDTY	\$	666.19	666.19	0.00	0.0%	142.66	142.66	0.00	0.0%
3.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
3.7	TOTAL SALES	\$	1,702.21	1,701.89	0.32	0.0%	588.78	588.71	0.07	0.0%
3.8	TOTAL T-SERVICE	\$	1,036.02	1,035.70	0.32	0.0%	446.12	446.05	0.07	0.0%
Heating & Water Htg.							Heating & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
4.1	VOLUME	m ³	2,480	2,480	0	0.0%	2,400	2,400	0	0.0%
4.2	CUSTOMER CHG.	\$	274.56	274.56	0.00	0.0%	274.56	274.56	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	235.69	235.53	0.16	0.1%	228.15	227.99	0.15	0.1%
4.4	LOAD BALANCING	§ \$	144.15	144.15	0.00	0.0%	139.50	139.50	0.00	0.0%
4.5	SALES COMMDTY	\$	327.29	327.29	0.00	0.0%	316.73	316.73	0.00	0.0%
4.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4.7	TOTAL SALES	\$	981.69	981.53	0.16	0.0%	958.94	958.78	0.15	0.0%
4.8	TOTAL T-SERVICE	\$	654.40	654.24	0.16	0.0%	642.21	642.05	0.15	0.0%

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Commercial Heating & Other Uses				Com. Htg., Air Cond'ng & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m ³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%	930.96	930.96	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	1,694.79	1,693.34	1.45	0.1%	2,174.48	2,172.61	1.87	0.1%
1.4	LOAD BALANCING	§	1,290.80	1,290.80	0.00	0.0%	1,671.77	1,671.77	0.00	0.0%
1.5	SALES COMMDTY	\$	2,988.60	2,988.60	0.00	0.0%	3,870.67	3,870.67	0.00	0.0%
1.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
1.7	TOTAL SALES	\$	6,905.15	6,903.70	1.45	0.0%	8,647.88	8,646.01	1.87	0.0%
1.8	TOTAL T-SERVICE	\$	3,916.55	3,915.10	1.45	0.0%	4,777.21	4,775.34	1.87	0.0%
			Medium Commercial Customer				Large Commercial Customer			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m ³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%	930.96	930.96	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	9,122.77	9,111.92	10.85	0.1%	16,700.73	16,679.02	21.70	0.1%
2.4	LOAD BALANCING	§	9,682.04	9,682.04	0.00	0.0%	19,364.01	19,364.01	0.00	0.0%
2.5	SALES COMMDTY	\$	22,416.90	22,416.90	0.00	0.0%	44,833.67	44,833.67	0.00	0.0%
2.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
2.7	TOTAL SALES	\$	42,152.67	42,141.82	10.85	0.0%	81,829.37	81,807.67	21.70	0.0%
2.8	TOTAL T-SERVICE	\$	19,735.77	19,724.92	10.85	0.1%	36,995.70	36,974.00	21.70	0.1%

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Industrial General Use							Industrial Heating & Other Uses						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	43,285	43,285	0	0.0%		63,903	63,903	0	0.0%		
3.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%		930.96	930.96	0.00	0.0%		
3.3	DISTRIBUTION CHG.	\$	3,004.34	3,001.57	2.77	0.1%		4,028.92	4,024.83	4.09	0.1%		
3.4	LOAD BALANCING	\$	2,471.57	2,471.57	0.00	0.0%		3,648.86	3,648.86	0.00	0.0%		
3.5	SALES COMMDTY	\$	5,722.45	5,722.45	0.00	0.0%		8,448.23	8,448.23	0.00	0.0%		
3.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%		
3.7	TOTAL SALES	\$	12,129.32	12,126.55	2.77	0.0%		17,056.97	17,052.88	4.09	0.0%		
3.8	TOTAL T-SERVICE	\$	6,406.87	6,404.10	2.77	0.0%		8,608.74	8,604.65	4.09	0.0%		
Medium Industrial Customer							Large Industrial Customer						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	169,563	169,563	0	0.0%		339,124	339,124	0	0.0%		
4.2	CUSTOMER CHG.	\$	930.96	930.96	0.00	0.0%		930.96	930.96	0.00	0.0%		
4.3	DISTRIBUTION CHG.	\$	9,342.51	9,331.66	10.85	0.1%		16,864.22	16,842.52	21.70	0.1%		
4.4	LOAD BALANCING	\$	9,682.04	9,682.04	0.00	0.0%		19,363.96	19,363.96	0.00	0.0%		
4.5	SALES COMMDTY	\$	22,416.90	22,416.90	0.00	0.0%		44,833.54	44,833.54	0.00	0.0%		
4.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%		
4.7	TOTAL SALES	\$	42,372.41	42,361.56	10.85	0.0%		81,992.68	81,970.97	21.70	0.0%		
4.8	TOTAL T-SERVICE	\$	19,955.51	19,944.66	10.85	0.1%		37,159.14	37,137.43	21.70	0.1%		

§ The Load Balancing Charge shown here includes transportation charges

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS **INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32**

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 100 - Small Commercial Firm							Rate 100 - Average Commercial Firm			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
1.2	CUSTOMER CHG.	\$	1,613.64	1,613.64	0.00	0.0%	1,613.64	1,613.64	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	14,889.15	14,867.44	21.71	0.1%	72,471.09	72,432.78	38.31	0.1%
1.4	LOAD BALANCING	\$	19,367.61	19,367.61	0.00	0.0%	34,178.13	34,178.13	0.00	0.0%
1.5	SALES COMMDTY	\$	44,842.00	44,842.00	0.00	0.0%	79,132.93	79,132.93	0.00	0.0%
1.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
1.7	TOTAL SALES	\$	80,712.40	80,690.70	21.71	0.0%	187,395.80	187,357.49	38.31	0.0%
1.8	TOTAL T-SERVICE	\$	35,870.40	35,848.70	21.71	0.1%	108,262.87	108,224.56	38.31	0.0%
Rate 100 - Large Industrial Firm										
			(A)	(B)	CHANGE					
					(A) - (B)	%				
2.1	VOLUME	m³	1,500,000	1,500,000	0	0.0%				
2.2	CUSTOMER CHG.	\$	1,613.64	1,613.64	0.00	0.0%				
2.3	DISTRIBUTION CHG.	\$	145,533.09	145,437.09	96.00	0.1%				
2.4	LOAD BALANCING	\$	85,649.90	85,649.90	0.00	0.0%				
2.5	SALES COMMDTY	\$	198,305.95	198,305.95	0.00	0.0%				
2.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%				
2.7	TOTAL SALES	\$	431,102.58	431,006.58	96.00	0.0%				
2.8	TOTAL T-SERVICE	\$	232,796.63	232,700.63	96.00	0.0%				

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 145 - Small Commercial Interr.							Rate 145 - Average Commercial Interr.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	339,188	339,188	0	0.0%		598,568	598,568	0	0.0%		
3.2	CUSTOMER CHG.	\$	1,631.16	1,631.16	0.00	0.0%		1,631.16	1,631.16	0.00	0.0%		
3.3	DISTRIBUTION CHG.	\$	25,717.95	25,696.24	21.71	0.1%		42,219.45	42,181.14	38.31	0.1%		
3.4	LOAD BALANCING	\$	15,077.17	15,077.17	0.00	0.0%		26,607.33	26,607.33	0.00	0.0%		
3.5	SALES COMMDTY	\$	44,647.22	44,647.22	0.00	0.0%		78,789.33	78,789.33	0.00	0.0%		
3.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%		
3.7	TOTAL SALES	\$	87,073.49	87,051.78	21.71	0.0%		149,247.26	149,208.95	38.31	0.0%		
3.8	TOTAL T-SERVICE	\$	42,426.27	42,404.56	21.71	0.1%		70,457.93	70,419.63	38.31	0.1%		
Rate 145 - Small Industrial Interr.							Rate 145 - Average Industrial Interr.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	339,188	339,188	0	0.0%		598,567	598,567	0	0.0%		
4.2	CUSTOMER CHG.	\$	1,631.16	1,631.16	0.00	0.0%		1,631.16	1,631.16	0.00	0.0%		
4.3	DISTRIBUTION CHG.	\$	25,993.85	25,972.14	21.71	0.1%		42,463.65	42,425.35	38.31	0.1%		
4.4	LOAD BALANCING	\$	15,077.17	15,077.17	0.00	0.0%		26,607.28	26,607.28	0.00	0.0%		
4.5	SALES COMMDTY	\$	44,647.22	44,647.22	0.00	0.0%		78,789.20	78,789.20	0.00	0.0%		
4.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%		
4.7	TOTAL SALES	\$	87,349.39	87,327.68	21.71	0.0%		149,491.29	149,452.98	38.31	0.0%		
4.8	TOTAL T-SERVICE	\$	42,702.17	42,680.46	21.71	0.1%		70,702.09	70,663.78	38.31	0.1%		

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 110 - Small Ind. Firm - 50% LF							Rate 110 - Average Ind. Firm - 50% LF						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
5.1	VOLUME	m³	598,568	598,568	0	0.0%		9,976,121	9,976,121	0	0.0%		
5.2	CUSTOMER CHG.	\$	7,722.60	7,722.60	0.00	0.0%		7,722.60	7,722.60	0.00	0.0%		
5.3	DISTRIBUTION CHG.	\$	15,885.11	15,846.80	38.31	0.2%		260,555.66	259,917.19	638.47	0.2%		
5.4	LOAD BALANCING	\$	27,824.48	27,824.48	0.00	0.0%		463,740.81	463,740.81	0.00	0.0%		
5.5	SALES COMMDTY	\$	78,765.74	78,765.74	0.00	0.0%		1,312,760.69	1,312,760.69	0.00	0.0%		
5.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%		
5.7	TOTAL SALES	\$	130,197.93	130,159.62	38.31	0.0%		2,044,779.76	2,044,141.29	638.47	0.0%		
5.8	TOTAL T-SERVICE	\$	51,432.19	51,393.89	38.31	0.1%		732,019.07	731,380.60	638.47	0.1%		
Rate 110 - Average Ind. Firm - 75% LF							Rate 115 - Large Ind. Firm - 80% LF						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
6.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%		69,832,850	69,832,850	0	0.0%		
6.2	CUSTOMER CHG.	\$	7,722.60	7,722.60	0.00	0.0%		8,185.32	8,185.32	0.00	0.0%		
6.3	DISTRIBUTION CHG.	\$	208,518.34	207,879.86	638.47	0.3%		1,149,601.84	1,145,132.53	4,469.30	0.4%		
6.4	LOAD BALANCING	\$	463,740.76	463,740.76	0.00	0.0%		3,123,393.62	3,123,393.62	0.00	0.0%		
6.5	SALES COMMDTY	\$	1,312,760.55	1,312,760.55	0.00	0.0%		9,189,325.19	9,189,325.19	0.00	0.0%		
6.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%		
6.7	TOTAL SALES	\$	1,992,742.25	1,992,103.78	638.47	0.0%		13,470,505.97	13,466,036.67	4,469.30	0.0%		
6.8	TOTAL T-SERVICE	\$	679,981.70	679,343.23	638.47	0.1%		4,281,180.78	4,276,711.48	4,469.30	0.1%		

EGD RATE ZONE

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS
INCLUDING FEDERAL CARBON PRICING IMPACTS FOR EPS PARTICIPANTS AND RIDER K BILL 32

(A) EB-2023-0211 Inclusive of 2024 Federal Carbon Pricing vs (B) EB-2023-0211 Inclusive of 2023 Federal Carbon Pricing

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 135 - Seasonal Firm							Rate 170 - Average Ind. Interr. - 50% LF			
			(A)	(B)	CHANGE					
					(A) - (B)	%				
7.1	VOLUME	m³	598,567	598,567	0	0.0%	9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,522.68	1,522.68	0.00	0.0%	3,678.60	3,678.60	0.00	0.0%
7.3	DISTRIBUTION CHG.	\$	12,975.31	12,937.00	38.31	0.3%	81,860.87	81,222.40	638.47	0.8%
7.4	LOAD BALANCING	\$	21,111.92	21,111.92	0.00	0.0%	342,777.75	342,777.75	0.00	0.0%
7.5	SALES COMMDTY	\$	78,811.47	78,811.47	0.00	0.0%	1,312,760.66	1,312,760.66	0.00	0.0%
7.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
7.7	TOTAL SALES	\$	114,421.38	114,383.07	38.31	0.0%	1,741,077.89	1,740,439.41	638.47	0.0%
7.8	TOTAL T-SERVICE	\$	35,609.91	35,571.61	38.31	0.1%	428,317.23	427,678.75	638.47	0.1%
Rate 170 - Average Ind. Interr. - 75% LF							Rate 170 - Large Ind. Interr. - 75% LF			
			(A)	(B)	CHANGE					
					(A) - (B)	%				
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,678.60	3,678.60	0.00	0.0%	3,678.60	3,678.60	0.00	0.0%
8.3	DISTRIBUTION CHG.	\$	73,856.48	73,218.00	638.47	0.9%	399,104.57	394,635.27	4,469.30	1.1%
8.4	LOAD BALANCING	\$	342,777.72	342,777.72	0.00	0.0%	2,399,444.38	2,399,444.38	0.00	0.0%
8.5	SALES COMMDTY	\$	1,312,760.53	1,312,760.53	0.00	0.0%	9,189,325.02	9,189,325.02	0.00	0.0%
8.6	FEDERAL CARBON CHARGE	\$	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8.7	TOTAL SALES	\$	1,733,073.32	1,732,434.85	638.47	0.0%	11,991,552.57	11,987,083.27	4,469.30	0.0%
8.8	TOTAL T-SERVICE	\$	420,312.79	419,674.32	638.47	0.2%	2,802,227.55	2,797,758.25	4,469.30	0.2%

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 5: SUMMARY OF 2022 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNTS

		Col. 1	Col. 2	Col. 3	Col. 4
Line	Rate	Customer Carbon Charge - Variance Account ¹	Facility Carbon Charge Variance Account ¹	Greenhouse Gas Emissions Administration Deferral Account ¹	Total
		(\$000's)	(\$000's)	(\$000's)	(Col. 1 + Col. 2 + Col. 3) (\$000's)
1.1	Balance	-	(253)	2,498	2,245
1.2	Interest	-	(42)	179	137
1	Total	-	(295)	2,676	2,382

Notes:

(1) Exhibit C, Tab 1, Schedule 1.

ENBRIDGE GAS INC.

EGD Rate Zone

TABLE 6: SUMMARY OF ALLOCATION OF 2022 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNTS

		Col. 1	Col. 2	Col. 3	Col. 4
Line	Rate	Customer Carbon Charge - Variance Account ¹	Facility Carbon Charge Variance Account ²	Greenhouse Gas Emissions Administration Deferral Account ³	Total
		(\$000's)	(\$000's)	(\$000's)	(Col. 1 + Col. 2 + Col. 3) (\$000's)
1.1	1	-	(98)	2,475	2,377
1.2	6	-	(92)	201	108
1.3	9	-	0	0	0
1.4	100	-	(1)	0	(1)
1.5	110	-	(23)	0	(23)
1.6	115	-	(8)	0	(8)
1.7	125	-	(14)	0	(14)
1.8	135	-	(1)	0	(1)
1.9	145	-	(0)	0	(0)
1.10	170	-	(6)	0	(6)
1.11	200	-	(4)	0	(4)
1.12	300	-	(0)	0	(0)
1.13	315	-	0	0	0
1.14	332	-	(48)	0	(48)
1	Total	-	(295)	2,676	2,382

Notes:

(1) Exhibit D, Tab 2, Schedule 4, Page 1, Table 7.

(2) Exhibit D, Tab 2, Schedule 4, Page 2, Table 8.

(3) Exhibit D, Tab 2, Schedule 4, Page 3, Table 9.

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 7: 2022 CUSTOMER CARBON CHARGE - VARIANCE ACCOUNT CLEARANCE UNIT RATES

		Col. 1	Col. 2	Col. 3
Line	Rate	Balance to be Cleared ¹	Interest ²	Total Balance to be Cleared ³
		(\$000's)	(\$000's)	(Col. 1 + Col. 2) (\$000's)
1.1	1	-	-	-
1.2	6	-	-	-
1.3	9	-	-	-
1.4	100	-	-	-
1.5	110	-	-	-
1.6	115	-	-	-
1.7	125	-	-	-
1.8	135	-	-	-
1.9	145	-	-	-
1.10	170	-	-	-
1.11	200	-	-	-
1.12	300	-	-	-
1.13	315	-	-	-
1.14	332	-	-	-
1	Total	-	-	-

Notes:

(1) The balance by rate class = The total balance in Line 1, Col. 1 x (volume for each rate class in Col. 4 / total volume in Line 1, Col. 4).

(2) The interest amount by rate class = The total interest in Line 1, Col. 2 x (the balance for each rate class in Col. 1 / the total balance in Line 1, Col. 1).

(3) Exhibit D, Tab 2, Schedule 3, Page 1, Line 1, Col. 1.

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 8: 2022 FACILITY CARBON CHARGE - VARIANCE ACCOUNT CLEARANCE UNIT RATES

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Line	Rate	Balance to be Cleared ¹	Interest ²	Total Balance to be Cleared ³	Actual Volumes (Jan - Dec 2022)	Unit Rate
				(Col. 1 + Col. 2)		(Col. 3 / Col. 4)
		(\$000's)	(\$000's)	(\$000's)	(10 ³ m ³)	(¢/m ³)
1.1	1	(84)	(14)	(98)	5,106,314	(0.0019)
1.2	6	(79)	(13)	(92)	4,787,677	(0.0019)
1.3	9	0	0	0	0	0.0000
1.4	100	(1)	(0)	(1)	36,815	(0.0019)
1.5	110	(20)	(3)	(23)	1,197,877	(0.0019)
1.6	115	(7)	(1)	(8)	400,995	(0.0019)
1.7	125	(12)	(2)	(14)	707,660	(0.0019)
1.8	135	(1)	(0)	(1)	59,020	(0.0019)
1.9	145	(0)	(0)	(0)	18,909	(0.0019)
1.10	170	(5)	(1)	(6)	291,964	(0.0019)
1.11	200	(3)	(1)	(4)	187,361	(0.0019)
1.12	300	(0)	(0)	(0)	269	(0.0019)
1.13	315	0	0	0	0	0.0000
1.14	332	(42)	(7)	(48)	2,516,058	(0.0019)
1	Total	(253)	(42)	(295)	15,310,921	

Notes:

- (1) The balance by rate class = The total balance in Line 1, Col. 1 x (volume for each rate class in Col. 4 / total volume in Line 1, Col. 4).
(2) The interest amount by rate class = The total interest in Line 1, Col. 2 x (the balance for each rate class in Col. 1 / the total balance in Line 1, Col. 1).
(3) Exhibit D, Tab 2, Schedule 3, Page 1, Line 1, Col. 2.

ENBRIDGE GAS INC.

EGD Rate Zone

TABLE 9: 2022 GREENHOUSE GAS EMISSIONS ADMINISTRATION DEFERRAL ACCOUNT CLEARANCE UNIT RATES

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Line	Rate	2022 Number of Customers	Balance to be Cleared ¹	Interest ²	Total Balance to be Cleared ³	Actual Volumes (Jan - Dec 2022)	Unit Rate
			(\$000's)	(\$000's)	(Col. 2 + Col. 3) (\$000's)	(10 ³ m ³)	(Col. 4 / Col. 5) (¢/m ³)
1.1	1	2,098,227	2,310	165	2,475	5,106,314	0.0485
1.2	6	169,962	187	13	201	4,787,677	0.0042
1.3	9	2	0	0	0	0	0.0000
1.4	100	16	0	0	0	36,815	0.0001
1.5	110	415	0	0	0	1,197,877	0.0000
1.6	115	17	0	0	0	400,995	0.0000
1.7	125	4	0	0	0	707,660	0.0000
1.8	135	42	0	0	0	59,020	0.0001
1.9	145	20	0	0	0	18,909	0.0001
1.10	170	23	0	0	0	291,964	0.0000
1.11	200	1	0	0	0	187,361	0.0000
1.12	300	2	0	0	0	269	0.0009
1.13	315	0	0	0	0	0	0.0000
1.14	332	1	0	0	0	2,516,058	0.0000
1	Total	2,268,732	2,498	179	2,676	15,310,921	

Notes:

(1) The balance by rate class = The total balance in Line 1, Col. 2 x (number of customer for each rate class in Col. 1 / total number of customer in Line 1, Col. 1).

(2) The interest amount by rate class = The total interest in Line 1, Col. 3 x (the balance for each rate class in Col. 2 / the total balance in Line 1, Col. 2).

(3) Exhibit D, Tab 2, Schedule 3, Page 1, Line 1, Col. 3.

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 10: 2022 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
UNIT RATE SUMMARY BY RATE CLASS

The following adjustment is applicable to consumption volumes for the period January 1 to December 31, 2022.

Rate Class	Non-EPS	EPS ¹
	Unit Rate (¢/m ³)	Unit Rate (¢/m ³)
Rate 1	0.0466	0.0466
Rate 6	0.0023	0.0023
Rate 9	0.0000	0.0000
Rate 100	(0.0018)	(0.0018)
Rate 110	(0.0019)	(0.0019)
Rate 115	(0.0019)	(0.0019)
Rate 125	(0.0019)	(0.0019)
Rate 135	(0.0018)	(0.0018)
Rate 145	(0.0018)	(0.0018)
Rate 170	(0.0019)	(0.0019)
Rate 200	(0.0019)	(0.0019)
Rate 300	(0.0010)	(0.0010)
Rate 300 Interruptible	(0.0010)	(0.0010)
Rate 315	0.0000	0.0000
Rate 332	(0.0019)	(0.0019)

(1) Includes Voluntary Participants and Other Exempt Gas Volumes.

ENBRIDGE GAS INC.
EGD Rate Zone
TABLE 11: 2022 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
UNIT RATE BREAKDOWN BY RATE CLASS

The following adjustment is applicable to consumption volumes for the period January 1 to December 31, 2022.

Rate Class		Non-EPS (¢/m ³)	EPS ¹ (¢/m ³)
Rate 1	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0485</u>	<u>0.0485</u>
	Total	0.0466	0.0466
Rate 6	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0042</u>	<u>0.0042</u>
	Total	0.0023	0.0023
Rate 9	Customer-Related	0.0000	
	Facility-Related	0.0000	0.0000
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	0.0000	0.0000
Rate 100	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0001</u>	<u>0.0001</u>
	Total	(0.0018)	(0.0018)
Rate 110	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0019)	(0.0019)

Rate Class		Non-EPS (¢/m ³)	EPS ¹ (¢/m ³)
Rate 115	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0019)	(0.0019)
Rate 125	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0019)	(0.0019)
Rate 135	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0001</u>	<u>0.0001</u>
	Total	(0.0018)	(0.0018)
Rate 145	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0001</u>	<u>0.0001</u>
	Total	(0.0018)	(0.0018)
Rate 170	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0019)	(0.0019)
Rate 200	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0019)	(0.0019)

Rate Class		Non-EPS (¢/m ³)	EPS ¹ (¢/m ³)
Rate 300	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0009</u>	<u>0.0009</u>
	Total	(0.0010)	(0.0010)
Rate 300 Interruptible	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0009</u>	<u>0.0009</u>
	Total	(0.0010)	(0.0010)
Rate 315	Customer-Related	0.0000	
	Facility-Related	0.0000	0.0000
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	0.0000	0.0000
Rate 332	Customer-Related	0.0000	
	Facility-Related	(0.0019)	(0.0019)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0019)	(0.0019)

(1) Includes Voluntary Participants and Other Exempt Gas Volumes.

ENBRIDGE GAS INC.
EGD Rate Zone
2022 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
Bill Adjustment for April 2024 for Typical Customers

Filed: 2023-09-28
EB-2023-0196
Exhibit D
Tab 2
Schedule 5
Page 1 of 1

Item No.	Col. 1	Col. 2	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		Volume	Annual Bill Impact for Non-EPS					Annual Bill Impact for EPS				
		Annual	Unit Rate	Total Adjustment	October 2023 Bill	October 2023 Bill Including Total Adjustment	% Impact	Unit Rate	Total Adjustment	October 2023 Bill	October 2023 Bill Including Total Adjustment	% Impact
		m ³	¢/m ³	\$	\$	\$	%	¢/m ³	\$	\$	\$	%
<u>GENERAL SERVICE</u>												
1.1	RATE 1 RESIDENTIAL											
1.2	Heating & Water Heating	2,400	0.0466	1.12	1,256	1,257	0.1%	0.0466	1.12	959	960	0.1%
2.1	RATE 6 COMMERCIAL											
2.2	Commercial - Heating & Other Uses	22,606	0.0023	0.52	9,705	9,705	0.0%	0.0023	0.52	6,904	6,904	0.0%
2.3	General Use	43,285	0.0023	1.00	17,490	17,491	0.0%	0.0023	1.00	12,127	12,128	0.0%
<u>CONTRACT SERVICE</u>												
3.1	RATE 100											
3.2	Industrial - small size	339,188	(0.0018)	(6.11)	122,716	122,710	0.0%	(0.0018)	(6.11)	80,691	80,685	0.0%
4.1	RATE 110											
4.2	Industrial - small size, 50% LF	598,568	(0.0019)	(11.37)	204,322	204,311	0.0%	(0.0019)	(11.37)	130,160	130,148	0.0%
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0019)	(189.55)	3,228,145	3,227,956	0.0%	(0.0019)	(189.55)	1,992,104	1,991,914	0.0%
5.1	RATE 115											
5.2	Industrial - large size, 80% LF	69,832,850	(0.0019)	(1,326.82)	22,118,327	22,117,000	0.0%	(0.0019)	(1,326.82)	13,466,037	13,464,710	0.0%
6.1	RATE 135											
6.2	Industrial - Seasonal Firm	598,567	(0.0018)	(10.77)	188,546	188,535	0.0%	(0.0018)	(10.77)	114,383	114,372	0.0%
7.1	RATE 145											
7.2	Commercial - avg. size	598,568	(0.0018)	(10.77)	223,372	223,361	0.0%	(0.0018)	(10.77)	149,209	149,198	0.0%
8.1	RATE 170											
8.2	Industrial - avg. size, 75% LF	9,976,120	(0.0019)	(189.55)	2,968,476	2,968,287	0.0%	(0.0019)	(189.55)	1,732,435	1,732,245	0.0%

Notes:
Col. 5 = Col. 3 x Col. 4 / 100.
Col. 6 is the approved October 2023 annual bill for Sales Service customer from EB-2023-0211, Exhibit C, Tab 4, Schedule 7.
Col. 7 = Col. 5 + Col. 6.
Col. 8 = Col. 5 / Col. 6.
Col. 10 = Col. 3 x Col. 9 / 100.
Col. 11 is the approved October 2023 annual bill for Sales Service customer from EB-2023-0211, Exhibit C, Tab 4, Schedule 8.
Col. 12 = Col. 10 + Col. 11.
Col. 13 = Col. 10 / Col. 11.

ENBRIDGE GAS INC.
Union Rate Zones
2024 Customer-Related Volumes and Derivation of Federal Carbon Charge Unit Rate
Effective April 1, 2024

Line No	Rate Class	Forecast Volumes (10 ³ m ³) (1) (a)	Less: Transportation Volumes (10 ³ m ³) (b)	Customer-Related Forecast Volumes (10 ³ m ³) (2) (c) = (a - b)	EPS Participant & Other Exempt Volumes (10 ³ m ³) (3) (d)	Net Volumes (10 ³ m ³) (e) = (c - d)	Federal Carbon Charge (\$/m ³) (4) (f)	Federal Carbon Cost (\$) (g) = (e * f * 1000)	Federal Carbon Charge Unit Rate (¢/m ³) (h) = (g/(e*1000))*100
Union South In-Franchise Delivery									
1	Rate M1	3,269,019	-	3,269,019	2,404	3,266,616	0.1525	498,158,866	
2	Rate M2	1,322,588	-	1,322,588	90,889	1,231,698	0.1525	187,834,006	
3	Rate M4	588,002	-	588,002	224,917	363,085	0.1525	55,370,483	
4	Rate M5	59,033	-	59,033	14,958	44,075	0.1525	6,721,442	
5	Rate M7	787,495	-	787,495	586,773	200,722	0.1525	30,610,047	
6	Rate M9	96,860	-	96,860	96,860	-	0.1525	-	
7	Rate M10	-	-	-	-	-	0.1525	-	
8	Rate T1	415,185	-	415,185	334,795	80,390	0.1525	12,259,439	
9	Rate T2	5,144,604	-	5,144,604	5,110,151	34,454	0.1525	5,254,197	
10	Rate T3	278,032	-	278,032	278,032	-	0.1525	-	
11	Total Union South In-Franchise	11,960,818	-	11,960,818	6,739,779	5,221,039		796,208,479	
Union North In-Franchise Delivery									
12	Rate 01	991,715	-	991,715	312	991,403	0.1525	151,188,973	
13	Rate 10	328,079	-	328,079	10,654	317,426	0.1525	48,407,401	
14	Rate 20	857,126	-	857,126	721,209	135,917	0.1525	20,727,317	
15	Rate 25	252,236	-	252,236	237,495	14,741	0.1525	2,247,964	
16	Rate 100	1,043,637	-	1,043,637	982,288	61,349	0.1525	9,355,784	
17	Total Union North In-Franchise	3,472,794	-	3,472,794	1,951,958	1,520,836		231,927,439	
18	Total In-Franchise	15,433,612	-	15,433,612	8,691,737	6,741,875		1,028,135,918	
Ex-Franchise									
19	Rate M12 - Firm Transportation	9,967,707	9,967,707	-	-	-	0.1525	-	
20	Rate M13	69,036	69,036	-	-	-	0.1525	-	
21	Rate M16	293,376	293,376	-	-	-	0.1525	-	
22	Rate M17	29,685	29,685	-	-	-	0.1525	-	
23	Rate C1 - Firm Transportation	8,990,841	8,990,841	-	-	-	0.1525	-	
24	Total Ex-Franchise	19,350,646	19,350,646	-	-	-		-	
25	Total In-Franchise & Ex-Franchise	34,784,258	19,350,646	15,433,612	8,691,737	6,741,875		1,028,135,918	15.2500

Notes:

- (1) Exhibit B, Tab 3, Schedule 2, Col. 1 + ex-franchise forecast volumes.
- (2) Exhibit B, Tab 3, Schedule 2, Col. 1.
- (3) Exhibit B, Tab 3, Schedule 2, Col. 2.
- (4) Exhibit B, Tab 3, Schedule 6, Line 2.

ENBRIDGE GAS INC.
Union Rate Zones
Derivation of 2024 Facility Carbon Charge
Effective April 1, 2024

Line No.	Particulars	Enbridge Gas Combined
1	Total Facility Carbon Cost (\$000's)	7,137 ¹
2	2024 Forecast Volumes (10 ³ m ³)	49,923,705 ²
3	Facility Carbon Charge (cents / m ³) (line 1 / line 2 * 100)	0.0143
4	Facility Carbon Charge (\$/GJ) (line 3 / Heat Value * 10) ^x	0.004 ³

Notes:

- (1) Exhibit B, Tab 2, Schedule 6, Line 12/1000 + Exhibit B, Tab 3, Schedule 6, Line 12/1000
- (2) Exhibit D, Tab 2, Schedule 1, Page 1, Column 1, Line 1 + Exhibit D, Tab 3, Schedule 1, Column (a), Line 25
- (3) Per Exhibit D, Tab 1, Schedule 1, the common Facility Carbon Charge is applicable to all customers.
Conversion to GJs based on heat value adjustment of 39.17 GJ/10³m³.

ENBRIDGE GAS INC.
Union Rates Zone
2024 Carbon Charge Unit Rate Summary
Effective April 1, 2024

Line No.	Particulars (¢/m ³)	Unit Rate (a)
1	Federal Carbon Charge	15.2500 (1)
2	Facility Carbon Charge	0.0143 (2)
3	Total (line 1 + line 2)	<u><u>15.2643</u></u>

Notes:

- (1) Exhibit D, Tab 3, Schedule 1, p. 1, line 25, column (h).
(2) Exhibit D, Tab 3, Schedule 1, p. 2, line 3, column (c).

ENBRIDGE GAS INC.
Union Rate Zones
Union North In-Franchise
Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers

		Approved - EB-2023-0211		Proposed - EB-2023-0196		Bill Impact		
Line		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
No.	Particulars	(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Small Rate 01</u>							
1	Delivery Charges	526	23.9014	526	23.9000	(0.03)	0.0%	0.0%
2	Federal Carbon Charge	273	12.3900	336	15.2500	62.94	23.1%	0.0%
3	Gas Supply Charges (1)	533	24.2200	533	24.2200	-	0.0%	0.0%
4	Total Bill	1,331	60.5109	1,394	63.3705	62.91	4.7%	0.0%
5	Sales Service Impact					62.91	4.7%	0.0%
6	Bundled-T (Direct Purchase) Impact					62.91	6.4%	0.0%
	<u>Small Rate 10</u>							
7	Delivery Charges	6,079	10.1315	6,078	10.1296	(1)	0.0%	0.0%
8	Federal Carbon Charge	7,434	12.3900	9,150	15.2500	1,716	23.1%	0.0%
9	Gas Supply Charges (1)	13,500	22.4998	13,500	22.4998	-	0.0%	0.0%
10	Total Bill	27,013	45.0213	28,728	47.8794	1,715	6.3%	0.0%
11	Sales Service Impact					1,715	6.3%	0.0%
12	Bundled-T (Direct Purchase) Impact					1,715	9.9%	0.0%
	<u>Large Rate 10</u>							
13	Delivery Charges	20,106	8.0422	20,101	8.0403	(5)	0.0%	0.0%
14	Federal Carbon Charge	30,975	12.3900	38,125	15.2500	7,150	23.1%	0.0%
15	Gas Supply Charges (1)	56,250	22.4998	56,250	22.4998	-	0.0%	0.0%
16	Total Bill	107,330	42.9320	114,475	45.7901	7,145	6.7%	0.0%
17	Sales Service Impact					7,145	6.7%	0.0%
18	Bundled-T (Direct Purchase) Impact					7,145	10.6%	0.0%
	<u>Small Rate 20</u>							
19	Delivery Charges	94,669	3.1556	94,612	3.1537	(57)	-0.1%	-0.1%
20	Federal Carbon Charge	371,700	12.3900	457,500	15.2500	85,800	23.1%	0.0%
21	Gas Supply Charges (1)	536,155	17.8718	536,155	17.8718	-	0.0%	0.0%
22	Total Bill	1,002,524	33.4175	1,088,267	36.2756	85,743	8.6%	0.0%
23	Sales Service Impact					85,743	8.6%	0.0%
24	Bundled-T (Direct Purchase) Impact					85,743	15.9%	0.0%
	<u>Large Rate 20</u>							
25	Delivery Charges	369,182	2.4612	368,897	2.4593	(285)	-0.1%	-0.1%
26	Federal Carbon Charge	1,858,500	12.3900	2,287,500	15.2500	429,000	23.1%	0.0%
27	Gas Supply Charges (1)	2,629,807	17.5320	2,629,807	17.5320	-	0.0%	0.0%
28	Total Bill	4,857,489	32.3833	5,286,204	35.2414	428,715	8.8%	0.0%
29	Sales Service Impact					428,715	8.8%	0.0%
30	Bundled-T (Direct Purchase) Impact					428,715	16.9%	0.0%
	<u>Average Rate 25</u>							
31	Delivery Charges	79,025	3.4736	78,981	3.4717	(43)	-0.1%	-0.1%
32	Federal Carbon Charge	281,873	12.3900	346,938	15.2500	65,065	23.1%	0.0%
33	Gas Supply Charges (1)	375,031	16.4849	375,031	16.4849	-	0.0%	0.0%
34	Total Bill	735,928	32.3485	800,950	35.2066	65,022	8.8%	0.0%
35	Sales Service Impact					65,022	8.8%	0.0%
36	T-Service (Direct Purchase) Impact					65,022	18.0%	-0.1%
	<u>Small Rate 100</u>							
37	Delivery Charges	340,651	1.2617	340,138	1.2598	(513)	-0.2%	-0.2%
38	Federal Carbon Charge	3,345,300	12.3900	4,117,500	15.2500	772,200	23.1%	0.0%
39	Gas Supply Charges (1)	5,377,033	19.9149	5,377,033	19.9149	-	0.0%	0.0%
40	Total Bill	9,062,984	33.5666	9,834,671	36.4247	771,687	8.5%	0.0%
41	Sales Service Impact					771,687	8.5%	0.0%
42	T-Service (Direct Purchase) Impact					771,687	20.9%	-0.2%
	<u>Large Rate 100</u>							
43	Delivery Charges	2,781,394	1.1589	2,776,834	1.1570	(4,560)	-0.2%	-0.2%
44	Federal Carbon Charge	29,736,000	12.3900	36,600,000	15.2500	6,864,000	23.1%	0.0%
45	Gas Supply Charges (1)	47,331,576	19.7215	47,331,576	19.7215	-	0.0%	0.0%
46	Total Bill	79,848,970	33.2704	86,708,410	36.1285	6,859,440	8.6%	0.0%
47	Sales Service Impact					6,859,440	8.6%	0.0%
48	T-Service (Direct Purchase) Impact					6,859,440	21.1%	-0.2%

Notes:

(1) Gas Supply charges based on Union North East Zone.

ENBRIDGE GAS INC.
Union Rate Zones
Union South In-Franchise
Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers

Line No.	Particulars	Approved - EB-2023-0211		Proposed - EB-2023-0196			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Small Rate M1</u>							
1	Delivery Charges	444	20.1655	444	20.1641	(0.03)	0.0%	0.0%
2	Federal Carbon Charge	273	12.3900	336	15.2500	62.94	23.1%	0.0%
3	Gas Supply Charges	346	15.7273	346	15.7273	-	0.0%	0.0%
4	Total Bill	1,062	48.2823	1,125	51.1418	62.91	5.9%	0.0%
5	Sales Service Impact					62.91	5.9%	0.0%
6	Direct Purchase Impact					62.91	8.8%	0.0%
	<u>Small Rate M2</u>							
7	Delivery Charges	5,082	8.4697	5,081	8.4678	(1)	0.0%	0.0%
8	Federal Carbon Charge	7,434	12.3900	9,150	15.2500	1,716	23.1%	0.0%
9	Gas Supply Charges	9,436	15.7273	9,436	15.7273	-	0.0%	0.0%
10	Total Bill	21,952	36.5870	23,667	39.4451	1,715	7.8%	0.0%
11	Sales Service Impact					1,715	7.8%	0.0%
12	Direct Purchase Impact					1,715	13.7%	0.0%
	<u>Large Rate M2</u>							
13	Delivery Charges	17,384	6.9535	17,379	6.9516	(5)	0.0%	0.0%
14	Federal Carbon Charge	30,975	12.3900	38,125	15.2500	7,150	23.1%	0.0%
15	Gas Supply Charges	39,318	15.7273	39,318	15.7273	-	0.0%	0.0%
16	Total Bill	87,677	35.0708	94,822	37.9289	7,145	8.1%	0.0%
17	Sales Service Impact					7,145	8.1%	0.0%
18	Direct Purchase Impact					7,145	14.8%	0.0%
	<u>Small Rate M4</u>							
19	Delivery Charges	57,456	6.5664	57,439	6.5645	(17)	0.0%	0.0%
20	Federal Carbon Charge	108,413	12.3900	133,438	15.2500	25,025	23.1%	0.0%
21	Gas Supply Charges	137,614	15.7273	137,614	15.7273	-	0.0%	0.0%
22	Total Bill	303,482	34.6837	328,491	37.5418	25,008	8.2%	0.0%
23	Sales Service Impact					25,008	8.2%	0.0%
24	Direct Purchase Impact					25,008	15.1%	0.0%
	<u>Large Rate M4</u>							
25	Delivery Charges	460,937	3.8411	460,709	3.8392	(228)	0.0%	0.0%
26	Federal Carbon Charge	1,486,800	12.3900	1,830,000	15.2500	343,200	23.1%	0.0%
27	Gas Supply Charges	1,887,276	15.7273	1,887,276	15.7273	-	0.0%	0.0%
28	Total Bill	3,835,013	31.9584	4,177,985	34.8165	342,972	8.9%	0.0%
29	Sales Service Impact					342,972	8.9%	0.0%
30	Direct Purchase Impact					342,972	17.6%	0.0%
	<u>Small Rate M5</u>							
31	Delivery Charges	38,515	4.6685	38,500	4.6666	(16)	0.0%	0.0%
32	Federal Carbon Charge	102,218	12.3900	125,813	15.2500	23,595	23.1%	0.0%
33	Gas Supply Charges	129,750	15.7273	129,750	15.7273	-	0.0%	0.0%
34	Total Bill	270,483	32.7858	294,062	35.6439	23,579	8.7%	0.0%
35	Sales Service Impact					23,579	8.7%	0.0%
36	Direct Purchase Impact					23,579	16.8%	0.0%
	<u>Large Rate M5</u>							
37	Delivery Charges	224,980	3.4612	224,857	3.4593	(124)	-0.1%	-0.1%
38	Federal Carbon Charge	805,350	12.3900	991,250	15.2500	185,900	23.1%	0.0%
39	Gas Supply Charges	1,022,275	15.7273	1,022,275	15.7273	-	0.0%	0.0%
40	Total Bill	2,052,605	31.5785	2,238,381	34.4366	185,777	9.1%	0.0%
41	Sales Service Impact					185,777	9.1%	0.0%
42	Direct Purchase Impact					185,777	18.0%	-0.1%
	<u>Small Rate M7</u>							
43	Delivery Charges	821,316	2.2814	820,632	2.2795	(684)	-0.1%	-0.1%
44	Federal Carbon Charge	4,460,400	12.3900	5,490,000	15.2500	1,029,600	23.1%	0.0%
45	Gas Supply Charges	5,661,828	15.7273	5,661,828	15.7273	-	0.0%	0.0%
46	Total Bill	10,943,544	30.3987	11,972,460	33.2568	1,028,916	9.4%	0.0%
47	Sales Service Impact					1,028,916	9.4%	0.0%
48	Direct Purchase Impact					1,028,916	19.5%	-0.1%
	<u>Large Rate M7</u>							
49	Delivery Charges	3,142,228	6.0427	3,141,240	6.0408	(988)	0.0%	0.0%
50	Federal Carbon Charge	6,442,800	12.3900	7,930,000	15.2500	1,487,200	23.1%	0.0%
51	Gas Supply Charges	8,178,196	15.7273	8,178,196	15.7273	-	0.0%	0.0%
52	Total Bill	17,763,224	34.1600	19,249,436	37.0181	1,486,212	8.4%	0.0%
53	Sales Service Impact					1,486,212	8.4%	0.0%
54	Direct Purchase Impact					1,486,212	15.5%	0.0%

ENBRIDGE GAS INC.
Union Rate Zones
Union South In-Franchise
Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers

Line No.	Particulars	Approved - EB-2023-0211		Proposed - EB-2023-0196		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m ³)	(\$)	(cents/m ³)	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Small Rate M9</u>							
1	Delivery Charges	205,690	2.9596	205,558	2.9577	(132)		-0.1%
2	Gas Supply Charges	1,093,047	15.7273	1,093,047	15.7273	-		0.0%
3	Total Bill	1,298,737	18.6869	1,298,605	18.6850	(132)		0.0%
4	Sales Service Impact					(132)		0.0%
5	Direct Purchase Impact					(132)		-0.1%
	<u>Large Rate M9</u>							
6	Delivery Charges	611,036	3.0282	610,653	3.0263	(383)		-0.1%
7	Gas Supply Charges	3,173,455	15.7273	3,173,455	15.7273	-		0.0%
8	Total Bill	3,784,491	18.7555	3,784,108	18.7536	(383)		0.0%
9	Sales Service Impact					(383)		0.0%
10	Direct Purchase Impact					(383)		-0.1%
	<u>Average Rate M10</u>							
11	Delivery Charges	8,153	8.6276	8,151	8.6257	(2)		0.0%
12	Gas Supply Charges	14,862	15.7273	14,862	15.7273	-		0.0%
13	Total Bill	23,015	24.3549	23,014	24.3530	(2)		0.0%
14	Sales Service Impact					(2)		0.0%
15	Direct Purchase Impact					(2)		0.0%
	<u>Small Rate T1</u>							
16	Delivery Charges	177,585	2.3562	177,442	2.3543	(143)	-0.1%	-0.1%
17	Federal Carbon Charge	933,834	12.3900	1,149,393	15.2500	215,558	23.1%	0.0%
18	Gas Supply Charges	1,185,367	15.7273	1,185,367	15.7273	-	0.0%	0.0%
19	Total Bill	2,296,786	30.4735	2,512,201	33.3316	215,415	9.4%	0.0%
20	Sales Service Impact					215,415	9.4%	0.0%
21	Direct Purchase Impact					215,415	19.4%	-0.1%
	<u>Average Rate T1</u>							
22	Delivery Charges	276,165	2.3877	275,946	2.3858	(220)	-0.1%	-0.1%
23	Federal Carbon Charge	1,433,020	12.3900	1,763,806	15.2500	330,786	23.1%	0.0%
24	Gas Supply Charges	1,819,010	15.7273	1,819,010	15.7273	-	0.0%	0.0%
25	Total Bill	3,528,195	30.5050	3,858,761	33.3631	330,566	9.4%	0.0%
26	Sales Service Impact					330,566	9.4%	0.0%
27	Direct Purchase Impact					330,566	19.3%	-0.1%
	<u>Large Rate T1</u>							
28	Delivery Charges	622,349	2.4288	621,862	2.4269	(487)	-0.1%	-0.1%
29	Federal Carbon Charge	3,174,824	12.3900	3,907,672	15.2500	732,849	23.1%	0.0%
30	Gas Supply Charges	4,029,976	15.7273	4,029,976	15.7273	-	0.0%	0.0%
31	Total Bill	7,827,148	30.5461	8,559,510	33.4042	732,362	9.4%	0.0%
32	Sales Service Impact					732,362	9.4%	0.0%
33	Direct Purchase Impact					732,362	19.3%	-0.1%
	<u>Small Rate T2</u>							
34	Delivery Charges	785,640	1.3258	784,514	1.3239	(1,126)	-0.1%	-0.1%
35	Federal Carbon Charge	7,341,818	12.3900	9,036,540	15.2500	1,694,722	23.1%	0.0%
36	Gas Supply Charges	9,319,369	15.7273	9,319,369	15.7273	-	0.0%	0.0%
37	Total Bill	17,446,827	29.4431	19,140,423	32.3012	1,693,596	9.7%	0.0%
38	Sales Service Impact					1,693,596	9.7%	0.0%
39	Direct Purchase Impact					1,693,596	20.8%	-0.1%
	<u>Average Rate T2</u>							
40	Delivery Charges	1,928,348	0.9749	1,924,590	0.9730	(3,758)	-0.2%	-0.2%
41	Federal Carbon Charge	24,506,162	12.3900	30,162,952	15.2500	5,656,790	23.1%	0.0%
42	Gas Supply Charges	31,107,003	15.7273	31,107,003	15.7273	-	0.0%	0.0%
43	Total Bill	57,541,513	29.0922	63,194,545	31.9503	5,653,032	9.8%	0.0%
44	Sales Service Impact					5,653,032	9.8%	0.0%
45	Direct Purchase Impact					5,653,032	21.4%	-0.2%
	<u>Large Rate T2</u>							
46	Delivery Charges	3,206,006	0.8663	3,198,974	0.8644	(7,032)	-0.2%	-0.2%
47	Federal Carbon Charge	45,854,027	12.3900	56,438,573	15.2500	10,584,545	23.1%	0.0%
48	Gas Supply Charges	58,205,007	15.7273	58,205,007	15.7273	-	0.0%	0.0%
49	Total Bill	107,265,040	28.9836	117,842,554	31.8417	10,577,514	9.9%	0.0%
50	Sales Service Impact					10,577,514	9.9%	0.0%
51	Direct Purchase Impact					10,577,514	21.6%	-0.2%
	<u>Large Rate T3</u>							
52	Delivery Charges	6,483,120	2.3773	6,477,939	2.3754	(5,182)		-0.1%
53	Gas Supply Charges	42,890,234	15.7273	42,890,234	15.7273	-		0.0%
54	Total Bill	49,373,354	18.1046	49,368,173	18.1027	(5,182)		0.0%
55	Sales Service Impact					(5,182)		0.0%
56	Direct Purchase Impact					(5,182)		-0.1%

ENBRIDGE GAS INC.
Union Rate Zones
Summary of 2022 Federal Carbon Deferral and Variance Accounts

Line No.	Particulars (\$000's)	Customer Carbon Charge - Variance Account 179-421	Facility Carbon Charge - Variance Account 179-420	Greenhouse Gas Emissions Administration Deferral Account 179-422	Total
		(a)	(b)	(c)	(d) = (a+b+c)
1	Balance	-	(2,910)	2,617	(293)
2	Interest	-	(345)	184	(161)
3	Total (1)	-	(3,255)	2,801	(454)

Notes:

(1) Exhibit D, Tab 3, Schedule 3, page 2.

ENBRIDGE GAS INC.
Union Rate Zones
Summary of Allocation of 2022 Federal Carbon Deferral and Variance Accounts

		Allocators		Account Balances			
		Jan - Dec 2022		Greenhouse Gas			
Line		Total	Total	Customer Carbon Charge	Facility Carbon Charge	Emissions Administration	
No.	Particulars (\$000's)	Volumes	2013 A&G	- Variance Account	- Variance Account	Deferral Account	
		10 ³ m ³	(\$000's)	179-421	179-420 (1)	179-422 (2)	Total
		(a)	(b)	(c)	(d)	(e)	(f) = (c+d+e)
	<u>Union South In-Franchise</u>						
1	Rate M1	3,183,662	80,159	-	(236)	1,415	1,179
2	Rate M2	1,226,228	7,513	-	(91)	133	42
3	Rate M4	601,877	2,801	-	(45)	49	5
4	Rate M5	60,809	3,131	-	(5)	55	51
5	Rate M7	750,067	787	-	(56)	14	(42)
6	Rate M9	96,890	108	-	(7)	2	(5)
7	Rate M10	331	25	-	(0)	0	0
8	Rate T1	440,944	2,036	-	(33)	36	3
9	Rate T2	4,850,508	5,624	-	(359)	99	(260)
10	Rate T3	278,032	627	-	(21)	11	(10)
11	Total South In-Franchise	11,489,346	102,812	-	(851)	1,815	964
	<u>Union North In-Franchise</u>						
12	Rate 01	1,010,936	31,817	-	(75)	562	487
13	Rate 10	320,456	2,759	-	(24)	49	25
14	Rate 20	879,345	2,373	-	(65)	42	(23)
15	Rate 25	151,281	2,089	-	(11)	37	26
16	Rate 100	943,946	953	-	(70)	17	(53)
17	Total North In-Franchise	3,305,964	39,992	-	(245)	706	461
	<u>Ex-Franchise</u>						
18	Rate M12	21,734,275	14,918	-	(1,610)	263	(1,347)
19	Rate M13	46,695	0	-	(3)	0	(3)
20	Rate M16	360,721	21	-	(27)	0	(26)
21	Rate M17	25,725	-	-	(2)	-	(2)
22	Rate C1	6,972,242	323	-	(517)	6	(511)
23	Excess Utility Storage Space	-	597	-	-	11	11
24	Total Ex-Franchise	29,139,658	15,859	-	(2,159)	280	(1,879)
25	Total In-Franchise & Ex-Franchise	43,934,968	158,663	-	(3,255)	2,801	(454)

Notes:

- (1) Allocated in proportion to column (a).
(2) Allocated in proportion to column (b).

ENBRIDGE GAS INC.
Union Rate Zones
Unit Rates for One-Time Adjustment - Delivery
2022 Federal Carbon Deferral and Variance Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (1) (a)	Volume (10 ³ m ³) (b)	Unit Rate (cents/m ³) (c) = (a / b)*100
	<u>Union North</u>				
1	Small Volume General Service	01	487	1,010,936	0.0482
2	Large Volume General Service	10	25	320,456	0.0078
3	Medium Volume Firm Service	20	(23)	879,345	(0.0026)
4	Large Volume Interruptible	25	26	151,281	0.0170
5	Large Volume High Load Factor	100	(53)	943,946	(0.0056)
	<u>Union South</u>				
6	Small Volume General Service	M1	1,179	3,183,662	0.0370
7	Large Volume General Service	M2	42	1,226,228	0.0034
8	Firm Com/Ind Contract	M4	5	601,877	0.0008
9	Interruptible Com/Ind Contract	M5	51	60,809	0.0835
10	Special Large Volume Contract	M7	(42)	750,067	(0.0056)
11	Large Wholesale	M9	(5)	96,890	(0.0054)
12	Small Wholesale	M10	0	331	0.1281
13	Contract Carriage Service	T1	3	440,944	0.0007
14	Contract Carriage Service	T2	(260)	4,850,508	(0.0054)
15	Contract Carriage- Wholesale	T3	(10)	278,032	(0.0034)
16	Total		<u>1,425</u>		

Notes:

(1) Exhibit D, Tab 3, Schedule 3, page 2, column (f).

ENBRIDGE GAS INC.
Union Rate Zones
Ex-Franchise Amounts for Disposition
2022 Federal Carbon Deferral and Variance Account Disposition

Line No.	Particulars (\$000's) (1)	Rate Class	Deferral Balance for Disposition (\$000's) (2) (a)
1	Storage and Transportation	M12	(1,347)
2	Local Production	M13	(3)
3	Storage Transportation Service	M16	(26)
4	Transportation Service	M17	(2)
5	Short-Term Cross Franchise	C1	<u>(511)</u>
6	Total Ex-Franchise		(1,890)

Notes:

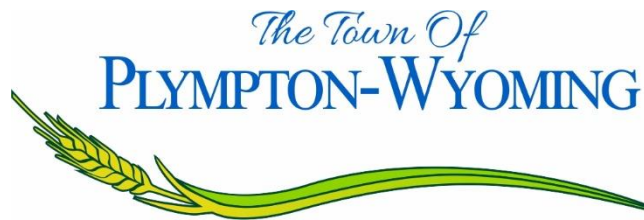
- (1) Exhibit D, Tab 3, Schedule 3, page 2, column (f).
(2) Ex-franchise M12, M13, M16, M17 and C1 customer specific amounts determined using approved deferral account allocation methodologies.

ENBRIDGE GAS INC.
Union Rate Zones
Typical Bill Impacts
2022 Federal Carbon Deferral and Variance Account Disposition

Line No.		Volume	Annual Bill Impact for Non-EPS					Annual Bill Impact for EPS				
			Unit Rate (1) ¢/m ³	Total Adjustment \$	October 2023 Bill		Impact %	Unit Rate (1) ¢/m ³	Total Adjustment \$	October 2023 Bill		Impact %
					October 2023 Bill (2) \$	Including Total Adjustment \$				October 2023 Bill (2) \$	Including Total Adjustment \$	
		(a)	(b)	(c) = (a x b) / 100	(d)	(e) = (d + c)	(f) = (c / d)	(g)	(h) = (a x g) / 100	(i)	(j) = (i + h)	(k) = (h / i)
<u>GENERAL SERVICE</u>												
Union North												
1	Small Rate 01	2,200	0.0482	1.06	1,331	1,332	0.1%	0.0482	1.06	1,059	1,060	0.1%
2	Small Rate 10	60,000	0.0078	4.68	27,013	27,017	0.0%	0.0078	4.68	19,579	19,583	0.0%
3	Large Rate 10	250,000	0.0078	19.48	107,330	107,350	0.0%	0.0078	19.48	76,355	76,375	0.0%
Union South												
4	Small Rate M1	2,200	0.0370	0.81	1,062	1,063	0.1%	0.0370	0.81	790	790	0.1%
5	Small Rate M2	60,000	0.0034	2.04	21,952	21,954	0.0%	0.0034	2.04	14,518	14,520	0.0%
6	Large Rate M2	250,000	0.0034	8.52	87,677	87,686	0.0%	0.0034	8.52	56,702	56,711	0.0%
<u>CONTRACT SERVICE</u>												
Union North												
7	Small Rate 20	3,000,000	(0.0026)	(79)	1,002,524	1,002,444	0.0%	(0.0026)	(79)	630,824	630,744	0.0%
8	Large Rate 20	15,000,000	(0.0026)	(397)	4,857,489	4,857,092	0.0%	(0.0026)	(397)	2,998,989	2,998,592	0.0%
9	Average Rate 25	2,275,000	0.0170	386	735,928	736,315	0.1%	0.0170	386	454,056	454,442	0.1%
10	Small Rate 100	27,000,000	(0.0056)	(1,519)	9,062,984	9,061,465	0.0%	(0.0056)	(1,519)	5,717,684	5,716,165	0.0%
11	Large Rate 100	240,000,000	(0.0056)	(13,504)	79,848,970	79,835,466	0.0%	(0.0056)	(13,504)	50,112,970	50,099,466	0.0%
Union South												
12	Small Rate M4	875,000	0.0008	7	303,482	303,489	0.0%	0.0008	7	195,070	195,077	0.0%
13	Large Rate M4	12,000,000	0.0008	97	3,835,013	3,835,110	0.0%	0.0008	97	2,348,213	2,348,310	0.0%
14	Small Rate M5 Interruptible	825,000	0.0835	689	270,483	271,172	0.3%	0.0835	689	168,265	168,954	0.4%
15	Large Rate M5 Interruptible	6,500,000	0.0835	5,427	2,052,605	2,058,031	0.3%	0.0835	5,427	1,247,255	1,252,681	0.4%
16	Small Rate M7	36,000,000	(0.0056)	(2,000)	10,943,544	10,941,544	0.0%	(0.0056)	(2,000)	6,483,144	6,481,144	0.0%
17	Large Rate M7	52,000,000	(0.0056)	(2,889)	17,763,224	17,760,335	0.0%	(0.0056)	(2,889)	11,320,424	11,317,535	0.0%
18	Small Rate M9	6,950,000						(0.0054)	(378)	1,298,737	1,298,359	0.0%
19	Large Rate M9	20,178,000						(0.0054)	(1,098)	3,784,491	3,783,393	0.0%
20	Average Rate M10	94,500						0.1281	121	23,015	23,136	0.5%
21	Small Rate T1	7,537,000	0.0007	56	2,296,786	2,296,842	0.0%	0.0007	56	1,362,951	1,363,007	0.0%
22	Average Rate T1	11,565,938	0.0007	86	3,528,195	3,528,281	0.0%	0.0007	86	2,095,175	2,095,261	0.0%
23	Large Rate T1	25,624,080	0.0007	190	7,827,148	7,827,339	0.0%	0.0007	190	4,652,325	4,652,515	0.0%
24	Small Rate T2	59,256,000	(0.0054)	(3,178)	17,446,827	17,443,650	0.0%	(0.0054)	(3,178)	10,105,009	10,101,831	0.0%
25	Average Rate T2	197,789,850	(0.0054)	(10,606)	57,541,513	57,530,907	0.0%	(0.0054)	(10,606)	33,035,351	33,024,745	0.0%
26	Large Rate T2	370,089,000	(0.0054)	(19,845)	107,265,040	107,245,195	0.0%	(0.0054)	(19,845)	61,411,013	61,391,168	0.0%
27	Large Rate T3	272,712,000						(0.0034)	(9,354)	49,373,354	49,364,000	0.0%

Notes:

- (1) Unit rates calculated at Exhibit D, Tab 3, Schedule 4.
(2) Typical annual bill for a sales service customer at approved October 2023 QRAM rates (EB-2023-0211).



Hon. Doug Downey
Attorney General
McMurtry-Scott Bldg 11th Flr, 720 Bay St.
Toronto, ON M7A 2S9

October 26th 2023

Sent via e-mail: doug.downey@ontario.ca

Re: Call for an Amendment to the Legislation Act, 2006

Dear Mr. Downey,

Please be advised that at the Regular Council Meeting on October 25th 2023, the Town of Plympton-Wyoming Council passed the following motion, supporting the attached resolution from the Township of McKellar regarding a Call for an Amendment to the Legislation Act, 2006.

Motion 10

Moved by Councillor Kristen Rodrigues

Seconded by Councillor John van Klaveren

That Council support item 'L' of correspondence from the Township of McKellar regarding a Call for an Amendment to the Legislation Act, 2006.

Carried.

If you have any questions regarding the above motion, please do not hesitate to contact me by phone or email at ekwarciak@plympton-wyoming.ca.

Sincerely,

Erin Kwarciak
Clerk
Town of Plympton-Wyoming

cc: Sent via e-mail
Paul Calandra, Minister of Municipal Affairs and Housing
Bob Bailey, MPP Sarnia-Lambton
The Association of Ontario Municipalities (AMO)
Neil Oliver, CEO & President, Metroland Media Group
All Ontario Municipalities



Township of McKellar

701 Hwy #124, P.O. Box 69, McKellar, Ontario POG 1C0

Phone: (705) 389-2842

Fax: (705) 389-1244

October 19, 2023

Hon. Doug Downey
Attorney General
McMurtry-Scott Bldg 11th Flr, 720 Bay St.
Toronto, ON M7A 2S9

Sent via email: Doug.Downey@ontario.ca

RE: Call for an Amendment to the *Legislation Act, 2006*

Dear Mr. Downey,

At the Regular Meeting of Council held on October 17, 2023, the Council of the Corporation of the Township of McKellar carried the following resolution:

Resolution No. 23-671

Moved by: Councillor Kekkonen

Seconded by: Councillor Zulak

WHEREAS Metroland Media Group has sought bankruptcy protection and will cease the print publication of its weekly community newspapers across Ontario, moving to an online-only model; and

WHEREAS Neil Oliver, Chief Executive Officer and President of Metroland Media Group, said the 71 Metroland community publications will be digital only going forward; and

WHEREAS the *Legislation Act, 2006* provides a definition of “newspaper” which applies to every Ontario Act and Regulation, as in a provision requiring publication, means a document that, (a) **is printed in sheet form**, published at regular intervals of a week or less and circulated to the general public, and (b) consists primarily of news of current events of general interest; (“journal”); and

WHEREAS Ontario Municipalities are required to follow publication and notice requirements for Provincial Acts and Regulations; and

WHEREAS communities such as the West Parry Sound Area cannot comply with publication requirements in Provincial Acts and Regulations as the Parry Sound North Star news publication is no longer being printed in sheet form and there are no other local news publications fitting the definition of “newspaper”; and

WHEREAS some small, rural, Ontario Municipalities may not have the means to bring an application to the Court to ask for directions and approval of an alternate manner of providing notice;

NOW THEREFORE BE IT RESOLVED THAT the Council of the Corporation of the Township of McKellar does hereby request the Provincial government to make an amendment to the *Legislation Act, 2006* to include digital publications as an acceptable means of publication and notice requirements for Provincial Acts and Regulations; and

FURTHER request the support of all Ontario Municipalities; and

FURTHER THAT this resolution be forwarded to the Minister of Municipal Affairs and Housing, Paul Calandra; Parry Sound-Muskoka MPP, Graydon Smith; The Association of Ontario Municipalities (AMO); CEO and President of Metroland Media Group, Neil Oliver and all Ontario Municipalities.

Carried

Regards,



Karlee Britton
Deputy Clerk
Township of McKellar
deputyclerk@mckellar.ca
(705) 389-2842 x5

cc:

Paul Calandra, Minister of Municipal Affairs and Housing
Graydon Smith, MPP Parry Sound-Muskoka
The Association of Ontario Municipalities (AMO)
Neil Oliver, CEO & President, Metroland Media Group
All Ontario Municipalities



The Corporation of the Municipality of Wawa

REGULAR COUNCIL MEETING

RESOLUTION

Tuesday, October 17, 2023

Resolution # RC23249	Meeting Order: 7
Moved by: <i>Mitch Hayfield</i>	Seconded by: <i>J. H. J.</i>

WHEREAS the demand for alternative accommodations has resulted in an increased prominence of residential properties being advertised for short term accommodations through third party companies such as Airbnb and VRBO; a shift from the 'traditional' cottage rental historically managed by a property owner; and

WHEREAS over the past decade a flood of properties have been removed from the ownership and long-term rental market (Canada Research Chair in Urban Governance at McGill University) contributing to housing shortages, increased housing demands and increased housing costs resulting in housing affordability issues, including affordable rentals; and

WHEREAS short term rentals (STR) can be beneficial, when operated appropriately, by providing solutions for the accommodation industry that supports local tourism and small businesses as well as providing an opportunity for property owners to generate income from their residence (permanent or seasonal) using a convenient third-party system; and

WHEREAS STR's can create nuisances including noise, parking, high volumes of visitors attending a property, septic capacity and fire safety, for adjacent residential property owners who wish to experience quiet enjoyment of their property; and

WHEREAS research indicates that demand for STR's is increasing, in part due to vacationers choosing domestic travel options as well as the financial benefits to property owners, demonstrating that STR's are here to stay; and

WHEREAS there are no Provincial regulations in place governing third party STR companies resulting in a variety of regulations/guidelines being implemented at the local municipal level which creates inconsistencies, confusion and frustrations for both consumers and residents across the province; and

p.2.....



The Corporation of the Municipality of Wawa

REGULAR COUNCIL MEETING

RESOLUTION

THEREFORE, BE IT RESOLVED THAT the Council of the Corporation of the Municipality of Wawa calls on the Provincial Government to move forward as soon as possible to legislate all third-party short-term rental brokerage companies, for example Airbnb and VRBO, requiring them to:

- appropriately manage and be responsible for their listings, and to compel compliance; and
- establish a registry system, making it mandatory for each rental listing to register and pay an appropriate annual fee, with the requirement that STR companies are to provide the registry and collected fees to the municipality in which the STR properties are located, allowing municipalities to be aware of all registered STR properties and to have access to funds to assist with the response and enforcement of issues surrounding STR properties; and
- de-list/remove a property from the STR company's listing when a municipality has identified and verified life, health and/or nuisance infractions including noise, fire safety, septic, etc. to ensure a property cannot be rented; and

FURTHERMORE THAT a copy of this resolution be sent to all Ontario municipalities for support as well as to the Minister of Municipal Affairs and Housing and Algoma-Manitoulin MPPs.

RESOLUTION RESULT		RECORDED VOTE		
<input type="checkbox"/>	CARRIED	MAYOR AND COUNCIL	YES	NO
<input type="checkbox"/>	DEFEATED	Mitch Hatfield		
<input type="checkbox"/>	TABLED	Cathy Cannon		
<input type="checkbox"/>	RECORDED VOTE (SEE RIGHT)	Melanie Pilon		
<input type="checkbox"/>	PECUNIARY INTEREST DECLARED	Jim Hoffmann		
<input type="checkbox"/>	WITHDRAWN	Joseph Opato		

Disclosure of Pecuniary Interest and the general nature thereof.

- ☐ Disclosed the pecuniary interest and general name thereof and abstained from the discussion, vote and influence.

Clerk: _____

MAYOR - MELANIE PILON	CLERK - MAURY O'NEILL

This document is available in alternate formats.

TOWNSHIP OF MACHAR

Resolution Number: 213-23

Moved by: Ron McLaren ☐ Blair Flowers ☒ Pearl Ivens ☐ Neil Scarlett ☐
Seconded by: Ron McLaren ☐ Blair Flowers ☐ Pearl Ivens ☒ Neil Scarlett ☐

Oct 23, 2023

Whereas the demand for alternative accommodations has resulted in an increased prominence of residential properties being advertised for short term accommodations through third party companies such as Airbnb and VRBO; a shift from the 'traditional' cottage rental historically managed by a property owner; and

Whereas over the past decade a flood of properties have been removed from the ownership and long-term rental market (Canada Research Chair in Urban Governance at McGill University) contributing to housing shortages, increased housing demands and increased housing costs resulting in housing affordability issues, including affordable rentals; and

Whereas short term rentals (STR) can be beneficial, when operated appropriately, by providing solutions for the accommodation industry that supports local tourism and small businesses as well as providing an opportunity for property owners to generate income from their residence (permanent or seasonal) using a convenient third-party system; and

Whereas STR's can create nuisances including noise, parking, high volumes of visitors attending a property, septic capacity and fire safety, for adjacent residential property owners who wish to experience quiet enjoyment of their property; and

Whereas research indicates that demand for STR's is increasing, in part due to vacationers choosing domestic travel options as well as the financial benefits to property owners, demonstrating that STR's are here to stay; and

Whereas there are no Provincial regulations in place governing third party STR companies resulting in a variety of regulations/guidelines being implemented at the local municipal level which creates inconsistencies, confusion and frustrations for both consumers and residents across the province; and

Therefore, be it resolved that Township of Machar Council calls on the Provincial Government to move forward as soon as possible to legislate all third-party short-term rental brokerage companies, for example Airbnb and VRBO, requiring them to:

- appropriately manage and be responsible for their listings, and to compel compliance; and
- establish a registry system, making it mandatory for each rental listing to register and pay an appropriate annual fee, with the requirement that STR companies are to provide the registry and collected fees to the municipality in which the STR properties are located, allowing municipalities to be aware of all registered STR properties and to have access to funds to assist with the response and enforcement of issues surrounding STR properties; and
- de-list/remove a property from the STR company's listing when a municipality has identified and verified life, health and/or nuisance infractions including noise, fire safety, septic, etc. to ensure a property cannot be rented; and

That a copy of this resolution be sent to all Ontario municipalities for support as well as to the Minister of Municipal Affairs and Housing and Graydon Smith, MPP.

Carried by: Lynda Carleton

TOWNSHIP OF MACHAR

Resolution Number: 214-23

Moved by:

Ron McLaren ☐

Blair Flowers ☒

Pearl Ivens ☐

Neil Scarlett ☐

Seconded by:

Ron McLaren ☒

Blair Flowers ☐

Pearl Ivens ☐

Neil Scarlett ☐

Oct 23, 2023

THAT we support Agenda item(s) 15. 20. 22. 23.

Carried by: _____

Lynda Carleton

Terri Towstiuć

From: Rural Ontario Municipal Association <events@roma.on.ca>
Sent: October 30, 2023 4:01 PM
To: Terri Towstiuć
Subject: Requests for Delegations at ROMA Conference

Trouble viewing this email? [View in browser](#)



Submit Your Delegation Requests

ROMA 2024 Annual Conference

Closer to Home

January 21 – 23, 2024

Sheraton Centre Hotel, Toronto

ROMA is pleased to share that the opportunity to submit your delegation requests for the 2024 ROMA Annual Conference is now open.

To submit your delegation requests click [here](#).

About Delegation Meetings at the ROMA Conference

Registered municipal officials can submit meeting requests with Provincial Ministers and their staff on local matters.

You must be registered for the Conference and an elected official to do so.

ROMA 2024 Conference – *Closer to Home*

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Delegation Meetings

ROMA delegates have the opportunity to request a delegation meeting with Provincial minister.

The deadline for submitting delegation requests is **Monday November 20, 2023**.

To submit a request, complete the form below:

- [English Request for Delegation Form](#)
- [French Request for Delegation Form](#)

Any questions should be directed to MMAH by email: **Delegations@ontario.ca**

ROMA Conference

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[Hotel Information](#)

[Exhibitor Information](#)

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Delegation Meetings

Hello/ Bonjour

Please be advised that the Municipal Delegation Request Form for the Rural Ontario Municipal Association (ROMA) 2024 Annual Conference is available online. Information about delegations and a link to the form are available here:

<https://www.ontario.ca/form/2024-rural-ontario-municipal-association-roma-conference> .The deadline to submit requests is **Monday November 20, 2023**.

Le formulaire pour demander une rencontre avec le ministères pour le Congrès annuel 2024 de la Rural Ontario Municipal Association (ROMA) est disponible en ligne. Pour plus d'information sur les délégations et le formulaire, veuillez suivre le lien suivant :

<https://www.ontario.ca/fr/forme/conference-de-la-rural-ontario-municipal-association-roma-de-2024>. Date limite pour présenter une demande: **lundi 20 novembre 2023**.

Thank you/ Merci

Delegations - Information and Analysis Unit
Municipal Programs and Analytics Branch
Ministry of Municipal Affairs and Housing
Delegations@ontario.ca



From: Ontario News <newsroom@ontario.ca>
Sent: October 27, 2023 10:02 AM
To: Terri Towstiuć
Subject: Ontario Strengthens Emergency Preparedness to Keep People and Communities Safe



NEWS RELEASE

Ontario Strengthens Emergency Preparedness to Keep People and Communities Safe

New grant will help communities purchase critical emergency equipment and supplies

October 27, 2023

[Treasury Board Secretariat](#)

TORONTO — The Ontario government is investing \$5 million to ensure communities across the province have the resources and equipment they need to prepare for natural disasters and emergencies. The government is now accepting applications for the new [Community Emergency Preparedness Grant](#) to help communities and organizations purchase critical supplies, equipment and deliver training and services to improve local emergency preparation and response.

“We are making our province stronger and more resilient by helping communities prepare for emergencies,” said Caroline Mulroney, President of the Treasury Board, Minister responsible for Emergency Management Ontario and Minister of Francophone Affairs. “These prudent and targeted investments are another step this government is taking to ensure communities have the resources they need to keep people safe when the next flood, wildland fire or severe storm impacts our province.”

Funding will ensure communities can respond to any type of emergency and will be tailored to their unique needs. It can be put towards purchasing equipment such as sand bagging machines and generators or investing in emergency management training and awareness.

The Community Emergency Preparedness Grant is part of the \$110 million the government earmarked over the next three years to strengthen emergency preparedness in Ontario. The investment builds on the [Provincial Emergency](#)

[Management Strategy and Action Plan](#)'s vision to enhance the resiliency of local governments, First Nations communities, and organizations to prepare for emergencies.

Quick Facts

- [Apply now](#). Applications close November 30, 2023.
- Applicants must have a Transfer Payment Ontario account.
- Eligible applicants must be located in Ontario and include:
 - Non-governmental organizations that have a mandate in emergency preparedness
 - Local services boards
 - First Nation communities; Indigenous organizations, including Tribal Councils; and other Indigenous service organizations that support emergency management programming in First Nation communities
 - Small- and medium-sized municipalities (those with populations under 100,000 as per Statistics Canada data from 2021)

Additional Resources

- [Community Emergency Preparedness Grant](#)
- [Learn how to apply for funding for your organization with Transfer Payment Ontario](#)
- [Provincial Emergency Management Strategy and Action Plan](#)
- [Emergency Management Ontario](#)

Media Contacts

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Minister's Office

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Kyle Richardson

Communications Branch

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Staff Report

Report To: Council Meeting
From: Corey Pemberton, Chief Building Official
Date: 2023-11-16
Subject: Building Department Summary Report – October 2023

Recommendation:

That West Elgin Council hereby receives the report from Corey Pemberton, CBO Re: Building Department Summary Report for the month of October 2023.

Purpose:


The purpose of this report is to provide Council with a summary of Building Department activities for the month of October 2023.

Background:

Please see attached Summary Report.

Respectfully submitted by,

Corey Pemberton, CBO

 MUNICIPALITY OF West Elgin				Municipality of West Elgin			
				Permit Comparison Summary			
				Issued For Period January - October			
Current Year to Date				Previous Year to Date			
PERMIT CATEGORY	PERMIT COUNT	FEE	COST OF CONSTRUCTION	PERMIT CATEGORY	PERMIT COUNT	FEE	COST OF CONSTRUCTION
Accessory structures	18	4,139	492,835	Accessory structures	23	8,621	1,142,000
Agricultural	16	18,658	5,461,450	Agricultural	2	898	600,000
Change of Use		-	-	Change of Use			
Commercial	2	23,100	1,700,000	Commercial	2	4,771	10,500
Demolition	6	960	124,200	Demolition	10	1,500	119,521
Heating		-	-	Heating			-
Industrial Building				Industrial Building			
institutional Building	2	10,060	765,000	institutional Building			
Miscellaneous	2	660	169,000	Miscellaneous			
Plumbing	1	400	3,000	Plumbing	1	300	10,000
Pools	6	960	111,706	Pools	1	150	6,000
Residential Building	19	53,788	9,051,006	Residential Building	29	38,818	5,780,938
Sewage System	13	6,850	213,320	Sewage system	12	6,325	135,500
Signs	2	320	44,000	Signs			-
Combined Use		-	-	Combined Use			-
TOTAL	87	119,895	18,135,517	TOTAL	80	61,383	7,804,459

Current Year				Previous Year			
TOTAL PERMIT ISSUED		87			80		
TOTAL DWELLING UNITS CREATED		12			12		
TOTAL PERMIT VALUE		18,135,517			7,804,459		
TOTAL PERMIT FEE		119,895			61,383		
TOTAL INSPECTION COMPLETED(YTD)		661			424		

October 2022 Compared to October 2023							
Current Year				Previous Year			
	PERMIT COUNT	FEE	COST OF CONSTRUCTION		PERMIT COUNT	FEE	COST OF CONSTRUCTION
Accessory structures	1	502	65,000	Accessory structures			
Agricultural	2	2,196	360,000	Agricultural			
Change of Use				Change of Use			
Commercial				Commercial			
Demolition	1	320	10,000	Demolition	2	300	37,121
Heating				Heating			
Industrial Building				Industrial Building			
institutional Building				institutional Building			
Miscellaneous				Miscellaneous			
Plumbing				Plumbing			
Pools				Pools			
Residential Building				Residential Building	1	900	75,000
Sewage System	1	560	7,500	Sewage System	1	550	7,400
Signs				Signs			
Combine Use				Combined Use			
TOTAL	5	3,578	442,500	TOTAL	4	1,750	119,521



Staff Report

Report To: Council Meeting
From: Terri Towstiuc, Clerk
Date: 2023-11-09
Subject: Lamont Drain – Tender Results and Court of Revision

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk Re: Lamont Drain Tender Results and Court of Revision; and

That Council schedule the Court of Revision for the Lamont Drain for Thursday, November 23, 2023, at 3:45pm; and

That Council accept the low tender from McNally Excavating Ltd for the Lamont Drain, with work to commence February 15, 2024, pending no delays following the Court of Revision.

Purpose:

At the regular meeting of Council, October 12, 2023, a meeting to consider the Lamont drain was held, with a recommendation to proceed, pursuant to the *Drainage Act*.

Background:

A Court of Revision must be held for the Lamont rain, which will specifically handle assessment complaints from effected landowners. Upon completion of the Court of Revision, a third reading of the Provisional By-law will take place (following 21 days and no appeals received), which will allow construction to begin ten (10) days after. The proposed Court of Revision date is November 23, 2023 immediately prior to the Regular Meeting, and Notice of the meeting will be mailed to effected landowners November 10, 2023.

The tenders received for the Lamont Drain are attached, with the low tender received from McNally Excavating Ltd. with an anticipated start date of February 15, 2024.

Lamont Drain TENDER

DATE: 2023-11-01
TIME: 1:00 PM
PLACE: Clerk's Office
PRESENT: Tom Mohan & Terri Towstiuc

Applicant	Price	Certified chq rec'd	WSIB Cert Rec'd	CERTIFICATE OF INSURANCE	Taxes	Total	Start Date	Completion Date
McNally Excavating	\$113,200.00	BB	Y	Y	\$ 14,716.00	\$ 127,916.00	Feb 15/24	Dec 1/24
GW Clark Drainage	\$139,800.00	BB	Y	Y	\$ 18,174.00	\$ 157,974.00	Dec 1/23	Feb 29/24

Financial Implications:

As indicated in the Tender Results.

Policies/Legislation:

The Drainage Act.

Respectfully submitted by,

Terri Towstiuc, Clerk



Staff Report

Report To: Council Meeting
From: Terri Towstiuc, Clerk
Date: 2023-11-09
Subject: 2024 Council and Committee Dates

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk; and
That Council approve the 2024 Council and Committee Dates, as presented.

Purpose:

The purpose of this report is to provide Council with the proposed dates for 2024 Council and Committees.

Background:

The attached Calendar indicates the 2024 Council, Tri County Water, Four Counties Transit, Arena Board and Recreation Committee proposed dates. Providing the full year can allow flexibility to change/update, if necessary, within the time frames indicated in the Procedural By-law.

Once the Old Town Hall Committee and the Economic Development Committee have an established meeting schedule, they may also be added to the 2024 Calendar on the Municipal Website and eScribe, if Council wishes.

Financial Implications:

None

Policies/Legislation:

By-law 2023-77, Procedural
Terms of Reference for Committee and Board

Respectfully submitted by,

Terri Towstiuc
Clerk

2024 Calendar

JANUARY						
Su	Mo	Tu	We	Th	Fr	Sa
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

FEBRUARY						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

MARCH						
Su	Mo	Tu	We	Th	Fr	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

APRIL						
Su	Mo	Tu	We	Th	Fr	Sa
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

MAY						
Su	Mo	Tu	We	Th	Fr	Sa
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

JUNE						
Su	Mo	Tu	We	Th	Fr	Sa
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

JULY						
Su	Mo	Tu	We	Th	Fr	Sa
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

AUGUST						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

SEPTEMBER						
Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

OCTOBER						
Su	Mo	Tu	We	Th	Fr	Sa
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

NOVEMBER						
Su	Mo	Tu	We	Th	Fr	Sa
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

DECEMBER						
Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

COUNCIL (2 nd & 4 th Thursday)
ARENA (Monthly)
TRANSIT (Quarterly)
TRI COUNTY WATER (Quarterly)
RECREATION (8 Times/Year)
HOLIDAYS

2024 Holidays

- Jan 1 – New Years Day
- Feb 19 – Family Day
- Mar 29 – Good Friday
- Apr 1 – Easter Monday
- May 20 – Victoria Day
- Jul 1 – Canada Day
- August 5 – Civic
- Sep 2 – Labour Day
- Oct 14 – Thanksgiving
- Nov 11 – Remembrance Day
- Dec 25 – Christmas Day
- Dec 26 – Boxing Day



Staff Report

Report To: Council Meeting
From: Terri Towstiuc, Clerk
Date: 2023-11-09
Subject: Security Camera Policy for Municipal Vehicles

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk; and

That Council approve the Security Camera Policy, with authorizing By-law, to be passed in the By-law portion of the meeting.

Purpose:

The purpose of this report is to provide Council with a policy for review, relating to the addition of security cameras in Municipal vehicles.

Background:

With the arrival of the new Four Counties Transit Bus, it has been suggested to install security cameras facing the road, the driver, and the passengers, to protect all parties riding the bus, in the event of an incident.

Cameras were previously approved and purchased for the transit bus only, however this policy will be applicable to all Municipally owned vehicles, if there is ever a need for installation in other vehicles (i.e. Snowplow, Grader, etc.).

The policy will authorize approved municipal staff, in accordance with the attached policy, to review recordings, in the event of an incident.

Financial Implications:

None

Policies/Legislation:

Municipal Freedom of Information and Protection of Privacy Act (MFIPPA)

Respectfully submitted by,

Terri Towstiuc
Clerk



MUNICIPALITY OF
West Elgin

The Corporation of The Municipality of West Elgin

By-Law No. 2023-99

Being a By-Law to adopt Policy AD-4.3 – Security Camera Policy

Whereas section 5(3) of the *Municipal Act 2001, S.O. 2001, c25*, as amended, provides that a municipal power shall be exercised by by-law; and

Whereas the Council of the Municipality of West Elgin deems it expedient to adopt a Security Camera Policy; and

Now therefore the Council of the Municipality of West Elgin enacts as follows:

1. That Policy AD-4.3 – Security Camera Policy, identified as Schedule “A” attached hereto is authorized and approved.
2. That this by-law shall come into force and effect on November 9, 2023.

Read a first, second, and third time and finally passed this 9th day of November 2023.

Mayor

Clerk

Municipality of West Elgin

Schedule "A" to By-Law #2023-99

Policy HR-4.3 Security Camera Policy

Effective Date: **November 9, 2023**

Review Date:

Policy Statement

To provide a policy for Digital Recording Surveillance System Usage for all Municipally owned and operated vehicles.

Purpose

The installation of Digital Recording Surveillance Systems in vehicles, is meant to assist in the collection of information related to the safety and security of workers, customers and property, and to assist with the investigation of unlawful activities, accidents, claims or potential claims involving the Municipality or its contracted service providers, including investigations into inappropriate behaviour which potentially violates Municipal policies.

The Municipality recognizes the need to balance the right to privacy of individuals whose images and voices are captured on digital recordings made by the digital recording surveillance system with the need to provide for the safety and security of workers, customers, and property, to detect and deter unlawful and/or inappropriate behaviour/actions and to assist with Internal Investigations.

Vehicles equipped with digital recording surveillance systems display a written notice informing customers of the use of this equipment consistent with Section 29 of the Municipal Freedom of Information and Protection of Privacy Act (MFIPPA).

Definitions

"Authorized Personnel" means Municipal staff and staff of contracted service providers designated by the CAO, directed to gain access to Digital Recording Camera Devices and to undertake one or more of the following functions: to retrieve, download, view, secure, copy and distribute Digital Recordings.

"Digital Recording Surveillance System" means audio/visual surveillance equipment capable of recording images and sound in a digital format used on buses.

"Digital Recording(s)" means the data (audio and video) created and stored as a result of the use of the Digital Recording Surveillance System.

"Digital Recording Release Form" means the form to be completed for the release of Digital Recordings.

"MFIPPA" means Municipal Freedom of Information and Protection of Privacy Act.

"Internal Investigation" means an investigation undertaken by the Municipality.

Scope of Use

The following are guidelines recognizing that any use of Digital Recordings must not be inconsistent with existing employment policies and agreements in place with employees and contracted service providers and not contrary to law including privacy legislation. The Municipality installs Digital Recording Surveillance Systems and uses the Digital Recordings generated by this equipment to:

- Enhance the safety and security of employees and customers and assist Law Enforcement in conducting investigations of breaches of law.
- Safeguard public transit assets, by assisting in efforts to reduce vandalism and protect against the theft and/or destruction of property.
- Investigate and evaluate claims that may be or have been made involving the Municipality or its contracted service providers, including potential or actual claims in respect of a workplace incident and, in the case of an employee who reports that he/she was injured at work, to review and as necessary, forward Digital Recordings to adjudicators, regarding the workplace injury.
- Assist the Municipality in substantiating and making claims against others.
- Limit loss due to fraud, theft or breaches of operational procedures and/or policies.
- Investigate, where the Municipality reasonably believes that improper conduct or behaviour on the part of a transit operator may have been captured by the Digital Recording Surveillance System, considering first the feasibility and effectiveness of undertaking alternative investigation measures before viewing the digital recording generated by the system and having concluded that viewing the digital recording as part of and/or in addition to alternative investigation measures is necessary for the Internal Investigation to proceed in an efficient manner.

Where inappropriate conduct or behaviour on the part of a transit operator or passenger has been captured on a digital recording camera and is observed by authorized personnel, the Municipality may use the digital recording as part of an Internal Investigation into the observed improper conduct or behaviour.

The Municipality will not use the Digital Recordings to:

- Monitor the work performance of a transit operator in real time.
- Discover improper conduct or behaviour on the part of an employee, unless a digital recording is being viewed as part of an Internal Investigation.

Installation and Notice of Digital Recording Surveillance Systems

Digital Recording Surveillance Systems that are installed in all Municipality of West Elgin vehicles are placed in overt locations for easy recognition by the public and are accompanied by signage alerting the public, employees and others of the presence of such equipment.

Procedures for Securing, Retaining, Disseminating & Erasing Digital Recordings

Images captured by the Digital Recording Cameras are retained by the onboard memory device for approximately 10 days (or less depending upon the amount of use of the vehicle) and then automatically recorded.

Securing Images

The downloading of information from the on-board recording devices to a computer system under the ownership of the Municipality or its contracted service provider only occurs when:

1. An incident occurs, such as an accident, requiring investigation.
2. A complaint or request is received by the Municipality from the public or police in which case the responsive data will be downloaded and used to resolve the complaint or request, subject to the limits of any privacy legislation, policy, or other applicable restrictions.

A log shall be kept of all downloads for whatever reason. Only the General Manager, Infrastructure and Engineering Services or Authorized Personnel so designated are permitted to retrieve Digital Recordings.

All Authorized Personnel shall receive training on the security, retention, protection and use of Digital Recordings, this policy and all applicable privacy legislation annually and a log shall be kept indicating the name and date that each Authorized Personnel received such training.

Retaining Images

Investigation files containing a copy of the incident download and a copy of the incident occurrence documents will be kept by the Municipality for a maximum period of one year or for such longer period as is required by the Municipality for investigation/resolution/adjudication, or as required by law, including the Municipality's records retention by-law, where applicable. Where an investigation file contains download disks, a chain of custody will be recorded.

Authorized Personnel will view each disk after it is made to ensure the images are properly recorded.

Authorized Personnel will keep a log indicating the time a task involved with downloading or viewing the record was completed as well as who completed the task.

When the applicable retention period has expired, Authorized Personnel will dispose of the records in a secure manner. This includes record keeping of the destruction and destruction by shredding or other comparable processes.

Auditing of access, downloading and viewing digital recordings shall occur at least once annually. Any unauthorized access, downloading or viewing of the records revealed during an audit may be grounds for progressive discipline of employees up to and including termination.

Training and Authorization of Designated Personnel

All personnel who fulfill a role as designated above shall have training prior to performing related duties. The training will address this policy, the Privacy policy of the Municipality, the specific expectations of the individual and the consequences of failing to meet these

expectations (noting the consequences include corrective action and disciplinary measures up to and including termination).

Dissemination/Disclosure of Digital Recordings

Disclosure of Digital Recordings within the Municipality shall only occur to person(s) who require the Digital Recordings in the performance of their duties and are authorized to receive such disclosed Digital Recordings.

Disclosure of Digital Recordings outside of the Municipality shall occur in conformance with applicable privacy legislation including but not limited to the Municipal Freedom of Information and Protection of Privacy Act.

Requests by law enforcement must be in writing to the Municipal Clerk, either by means of written or emailed requests, with such written requests containing the following information:

- date and approximate time of the incident giving rise to the request
- license plate number
- location(s) of incident
- description of the issue, suspect, vehicle, etc. being sought
- officer badge number (person making the request)
- Law enforcement occurrence number (if applicable)

The Clerk will authorize the release of Digital Recordings under section 8, Law Enforcement of the Municipal Freedom, and Protection of Privacy Act (MFIPPA). The Municipality shall log the release date and time, and the name of the employee who released the recording.

If at any time there is unintended or improper disclosure of personal information contained in Digital Recordings, the employee that discovers the improper disclosure will immediately notify the CAO who will undertake such remedial action as he deems appropriate. The employee that discovers the improper disclosure shall also immediately notify the Clerk of the Municipality.

Only an authorized contractor, as approved by the Municipality, will be given access to effect repairs, conduct routine maintenance, and provide for hardware replacement or address warranty issues. All replaced hard drives will be returned to the Municipality for disposal.

Individuals who are not Authorized Personnel shall not have access to Camera Recording Devices or Digital Recordings made by this equipment without first receiving the approval of the CAO or designate.

The Digital Recording Cameras and Digital Recordings generated by said equipment are the property of the Municipality. The Municipality retains custody and control of all Digital Recordings unless disclosed in conformance with this policy.

Digital recordings may also be subject to disclosure to third parties in conformance with the law.



Staff Report

Report To: Council Meeting
From: Terri Towstiuc, Clerk
Date: 2023-11-09
Subject: Agreement for the provision of Police Services

Recommendation:

That West Elgin Council hereby receives the report from Terri Towstiuc, Clerk; and

That Council Authorize the Deputy Mayor and CAO to sign the Final Agreement for Police Services, to be forwarded to the County of Elgin, no later than November 16, 2023.

Purpose:

The purpose of this report is for Council to authorize the execution of the Police Services Agreement.

Background:

At the regular meeting of Council, September 14th, 2023, Council passed By-law 2023-81 to Authorize the Mayor and Clerk to Execute an Amending Agreement with His Majesty the King in Right of Ontario as Represented by the Solicitor General for the Provision of Police Services for the Elgin Group Municipalities.

The Agreement is finalized, and requires signatures from the Mayor and CAO, to be forwarded to the County of Elgin for a collective agreement, no later than November 16, 2023.

Financial Implications:

None

Policies/Legislation:

Police Services Act, 1990
Municipal Act, 2001
By-law 2023-81

Respectfully submitted by,

Terri Towstiuc
Clerk

This third AMENDING AGREEMENT is from the 30th day of December 2023 to the 31st day of December 2025

BETWEEN:

**HIS MAJESTY THE KING IN RIGHT OF ONTARIO AS REPRESENTED BY THE SOLICITOR GENERAL
("Ontario")**

-and-

**THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN
THE CORPORATION OF THE MUNICIPALITY OF BAYHAM
THE CORPORATION OF THE TOWNSHIP OF SOUTHWOLD
THE CORPORATION OF THE MUNICIPALITY OF CENTRAL ELGIN
THE CORPORATION OF THE MUNICIPALITY OF DUTTON DUNWICH
THE CORPORATION OF THE TOWNSHIP OF MALAHIDE**

("the Elgin Group")

BACKGROUND

- A. The Parties entered into the Agreement for the provision of Police Services under Section 10 of the *Police Services Act* (the "Agreement") which commenced on the 1st day of January 2015.
- B. The Agreement includes all the Schedules and Appendices to the Agreement.
- C. Pursuant to Section 29, the Parties may amend the Agreement by written agreement.
- D. The Parties wish to further amend the Agreement as set out in this third Amending Agreement, by extending the duration of the contract to conclude on the 31st of December 2025, as supported by:
 - By-law # 2023-81 dated the 14th day of September, 2023 of the Council of the Municipality of West Elgin (attached as Schedule "A-2").
 - By-law # 2023-064, dated the 17th day of August, 2023 of the Council of the Municipality of Bayham (attached as Schedule "A-2").
 - By-law # 2023-47 dated the 14th day of August, 2023 of the Council of the Township of Southwold (attached as Schedule "A-2").
 - By-law # 2834 dated the 10th day of October, 2023 of the Council of the Municipality of Central Elgin (attached as Schedule "A-2").
 - By-law #2023-49 dated the 16th day of August, 2023 of the Council of the Municipality of Dutton Dunwich (attached as Schedule "A-2").
 - By-law # 23-63 dated the 7th day of September, 2023 of the Council of the Township of Malahide (attached as Schedule "A-2").

NOW THEREFORE, the Parties agree as follows:

1. Section 26 of the Agreement shall be replaced with the following:

26. Notwithstanding the date upon which this Agreement is signed, the term of this Agreement shall commence on the 1st day of January 2015, and shall conclude on the earlier of (i) the 31st day of December 2025 or (ii) the date that the Community Safety and Policing Act, 2019 comes into force.

Relevant terms and conditions of the Agreement, that are not specifically amended but that relate to the amendments set out in this Amending Agreement shall be deemed to be amended so as to give effect to the changes herein.

Except for the amendments set out herein, the terms and conditions of the Agreement remain in full force and effect and time shall remain of the essence.

Notwithstanding the date upon which this Amending Agreement is signed, this Amending Agreement is effective as of the 30th day of December 2023.

FOR ONTARIO

Deputy Solicitor General, Community Safety

FOR THE Corporation of
the Municipality of West Elgin

Mayor

Chief Administrative Officer

Date signed by Municipality: _____

FOR THE Corporation of
the Municipality of Bayham

Mayor

Chief Administrative Officer

Date signed by Municipality: _____

FOR THE Corporation of
the Township of Southwold

Mayor

Chief Administrative Officer

Date signed by Municipality: _____

FOR THE Corporation of
the Municipality of Central Elgin

Mayor

Chief Administrative Officer

Date signed by Municipality: _____

FOR THE Corporation of
The Municipality of
Dutton/Dunwich

Mayor

Chief Administrative Officer

Date signed by Municipality: _____

FOR THE Corporation of
the Township of Malahide

Mayor

Chief Administrative Officer

Date signed by Municipality: _____

Schedule “A-2”

**BY-LAW’S OF THE MUNICIPAL COUNCIL
Elgin Group**

THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN

THE CORPORATION OF THE MUNICIPALITY OF BAYHAM

THE CORPORATION OF THE TOWNSHIP OF SOUTHWOLD

THE CORPORATION OF THE MUNICIPALITY OF CENTRAL ELGIN

THE CORPORATION OF THE MUNICIPALITY OF DUTTON DUNWICH

THE CORPORATION OF THE TOWNSHIP OF MALAHIDE



The Corporation of the Municipality of West Elgin

By-Law No. 2023-81

A By-law to Authorize the Mayor and Clerk to Execute an Amending Agreement with His Majesty the King in Right of Ontario as Represented by the Solicitor General for the Provision of Police Services for the Elgin Group Municipalities.

Whereas the *Municipal Act, 2001, S.O. 2001, c.25*, as amended, authorizes municipalities to enter into agreements; and

Whereas under Section 4(1) of the *Police Services Act, R.S.O. 1990, c.P. 15* the Solicitor General may enter into an agreement with the council of a municipality or jointly with the councils of two or more municipalities for the provision of police services for the municipality or municipalities by the Ontario Provincial Police; and

Whereas under Section 29, the Parties may amend the Agreement by written agreement; and

Whereas The Corporation of the Municipality of West Elgin, The Corporation of the Municipality of Bayham, The Corporation of the Municipality of the Township of Southwold, The Corporation of the Municipality of Central Elgin, The Corporation of the Municipality of Dutton Dunwich and The Corporation of the Township of Malahide (herein after collectively called the "Elgin Group") seek to enter into a single amending agreement for the provision of Police Services by the Ontario Provincial Police;

Now Therefore the Council of The Corporation of the Municipality of West Elgin enacts as follows:

1. The Mayor and the Clerk are hereby authorized on behalf of The Corporation of the Municipality of West Elgin to enter into and execute under its corporate seal and agreement for the provision of Police Services with the Solicitor General of Ontario.
2. The Police Services agreement with the Solicitor General of Ontario shall also be authorized by the five other Municipalities, being the other members of the Elgin Group.
3. The Police Services amending agreement will commence on the 31st day of December 2023 and shall conclude on the earlier of (i) the 31st day of December 2025 or (ii) the date that the Community Safety and Policing Act, 2019 comes into force.
4. A copy of said amending agreement shall remain attached to and form part of this by-law.
5. This by-law shall come into force and effect on upon the final reading thereof.

Read a first, second, and third time and passed this 14th day of September 2023.


Taraesa Tellier, Deputy Mayor


Terri Towstiuć, Clerk

THE CORPORATION OF THE MUNICIPALITY OF BAYHAM

BY-LAW NO. 2023-064

A BY-LAW TO AUTHORIZE THE MAYOR AND CLERK TO EXECUTE AN AMENDING AGREEMENT WITH HIS MAJESTY THE KING IN RIGHT OF ONTARIO AS REPRESENTED BY THE SOLICITOR GENERAL FOR THE PROVISION OF POLICE SERVICES FOR THE ELGIN GROUP MUNICIPALITIES

WHEREAS the Municipal Act, 2001 S.O, c.25, as amended, authorizes municipalities to enter into agreements;

AND WHEREAS under Section 4(1) of the Police Services Act, R.S.O. 1990, c.P.15, municipalities are required to provide adequate and effective police services in accordance with its needs;

AND WHEREAS under Section 10 of the Police Services Act, R.S.O. 1990, c.P.15, the Solicitor General may enter into an agreement with the council of a municipality or jointly with the councils of two or more municipalities for the provision of police services for the municipality or municipalities by the Ontario Provincial Police;

AND WHEREAS under Section 29, the Parties may amend the Agreement by written agreement;

AND WHEREAS the Corporation of the Municipality of West Elgin, the Corporation of the Municipality of Bayham, the Corporation of the Municipality of the Township of Southwold, the Corporation of the Municipality of Central Elgin, the Corporation of the Municipality of Dutton Dunwich and the Corporation of the Municipality of the Township of Malahide (herein after collectively called the "Elgin Group") seek to enter into a single amending agreement for the provision of Police Services by the Ontario Provincial Police;

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE MUNICIPALITY OF BAYHAM ENACTS AS FOLLOWS:

- 1. THAT** the Mayor and Clerk are hereby authorized, on behalf of the Corporation of the Municipality of Bayham to enter into an execute under its corporate seal an agreement for the provision of Police Services with the Solicitor General of Ontario;
- 2. AND THAT** the Police Services agreement with the Solicitor General of Ontario shall also be authorized by the five other Municipalities, being the other members of the Elgin Group;

3. **AND THAT** the Police Services amending agreement will commence on the 1st day of January, 2024 and will conclude on the 31st day of December 2025;
4. **AND THAT** a copy of said amending agreement shall remain attached to and form part of this by-law;
5. **AND THAT** this by-law shall come into force and effect upon the final passing thereof.

READ A FIRST, SECOND AND THIRD TIME AND FINALLY PASSED THIS 17th DAY OF AUGUST 2023.


MAYOR


CLERK



THE CORPORATION OF THE TOWNSHIP OF SOUTHWOLD

BY- LAW NO. 2023-47

Being a By-law to authorize the Mayor and the Clerk to execute an amending agreement with his Majesty the King in Right of Ontario as represented by the Solicitor General for the provision of police services for the Elgin Group Municipalities

WHEREAS the Municipal Act, 2001 S.O. c.25, as amended, authorizes municipalities to enter into agreements;

AND WHEREAS under Section 4(1) of the Police Services Act, R.S.O. 1990, c.P.15, municipalities are required to provide adequate and effective police services in accordance with its needs;

AND WHEREAS under Section 10 of the Police Services Act, R.S.O. 1990, c.P.15, the Solicitor General may enter into an agreement with the council of a municipality or jointly with the councils of two or more municipalities for the provision of police services for the municipality or municipalities by the Ontario Provincial Police;

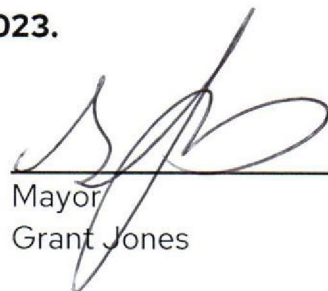
AND WHEREAS under Section 29, the Parties may amend the Agreement by written agreement;

AND WHEREAS the Corporation of the Municipality of West Elgin, the Corporation of the Municipality of Bayham, the Corporation of the Municipality of the Township of Southwold, the Corporation of the Municipality of Central Elgin, the Corporation of the Municipality of Dutton Dunwich and the Corporation of the Municipality of the Township of Malahide (herein after collectively called the "Elgin Group") seek to enter into a single amending agreement for the provision of Police Services by the Ontario Provincial Police;

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE TOWNSHIP OF SOUTHWOLD ENACTS AS FOLLOWS:

1. The Mayor and the Clerk are hereby authorized, on behalf of the Corporation of the Township of Southwold to enter into and execute under its corporate seal an agreement for the provision of Police Services with the Solicitor General of Ontario.
2. The Police Services agreement with the Solicitor General of Ontario shall also be authorized by the five other Municipalities, being the other members of the Elgin Group.
3. The Police Services amending agreement will commence on the 1st day of January 2024 and will conclude on the 31st day of December 2025.
4. A copy of said amending agreement shall remain attached to and form part of this by-law.
5. This By-law shall come into force and effect upon the final passing thereof.

**READ A FIRST AND SECOND TIME, CONSIDERED READ A THIRD TIME, AND
FINALLY PASSED THIS 14th DAY OF AUGUST, 2023.**



Mayor
Grant Jones

CAO/Clerk
Jeff Carswell

**THE CORPORATION OF THE MUNICIPALITY OF CENTRAL ELGIN
BY-LAW NO. 2834**

**Being a By-law to authorize the Mayor and the Clerk to execute an
amending agreement with his Majesty the King in Right of Ontario as
represented by the Solicitor General for the provision of police
services for the Elgin Group Municipalities**

WHEREAS the Municipal Act, 2001 S.O. c.25, as amended, authorizes municipalities to enter into agreements;

AND WHEREAS under Section 4(1) of the Police Services Act, R.S.O. 1990, c.P.15, municipalities are required to provide adequate and effective police services in accordance with its needs;

AND WHEREAS under Section 10 of the Police Services Act, R.S.O. 1990, c.P.15, the Solicitor General may enter into an agreement with the council of a municipality or jointly with the councils of two or more municipalities for the provision of police services for the municipality or municipalities by the Ontario Provincial Police;

AND WHEREAS under Section 29, the Parties may amend the Agreement by written agreement;

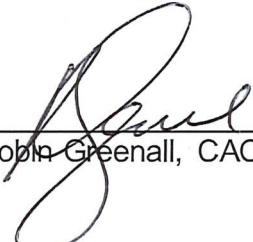
AND WHEREAS the Corporation of the Municipality of West Elgin, the Corporation of the Municipality of Bayham, the Corporation of the Municipality of the Township of Southwold, the Corporation of the Municipality of Central Elgin, the Corporation of the Municipality of Dutton Dunwich and the Corporation of the Municipality of the Township of Malahide (herein after collectively called the "Elgin Group") seek to enter into a single amending agreement for the provision of Police Services by the Ontario Provincial Police;

**NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE
MUNICIPALITY OF CENTRAL ELGIN ENACTS AS FOLLOWS:**


1. The Mayor and the Clerk are hereby authorized, on behalf of the Corporation of the Municipality of Central Elgin, to enter into and execute under its corporate seal an agreement for the provision of Police Services with the Solicitor General of Ontario.
2. The Police Services agreement with the Solicitor General of Ontario shall also be authorized by the five other Municipalities, being the other members of the Elgin Group.
3. The Police Services amending agreement will commence on the 1st day of January 2024 and will conclude on the 31st day of December 2025.
4. A copy of said amending agreement shall remain attached to and form part of this By-law.
5. This By-law shall come into force and effect upon the final passing thereof.

READ A FIRST AND A SECOND TIME THIS 10TH DAY OF OCTOBER, 2023.

READ A THIRD TIME AND FINALLY PASSED THIS 10TH DAY OF OCTOBER, 2023.



Robin Greenall, CAO | Clerk



Andrew Sloan, Mayor



Municipality of
Dutton Dunwich

By-Law No. 2023-49

**A BY-LAW TO AUTHROIZE THE MAYOR AND CLERK TO EXECUTE AN
AMENDING AGREEMENT WITH HIS MAJESTY THE KING IN RIGHT OF
ONTARIO AS REPRESENTED BY THE SOLICITOR GENERAL FOR THE
PROVISION OF POLICE SERVICES FOR THE ELGIN GROUP MUNICIPALITIES**

WHEREAS the Municipal Act, 2001, S.O. 2001, c.25, as amended, authorizes municipalities to enter into agreements; and

WHEREAS under Section 4(1) of the Police Services Act, R.S.O. 1990, c.P.15., municipalities are required to provide adequate and effective police services in accordance with its needs; and

WHEREAS under Section 10 of the Police Services Act, R.S.O. 1990, c.P.15., the Solicitor General may enter into an agreement with the Council of a municipality or jointly with the Councils of two or more municipalities for the provision of police services for the municipality or municipalities by the Ontario Provincial Police; and

WHEREAS under Section 29, the Parties may amend the Agreement by written agreement; and


WHEREAS the Corporation of the Municipality of West Legin, the Corporation of the Municipality of Bayham, The Corporation of the Township of Southwold, the Corporation of the Municipality of Central Elgin, the Corporation of the Municipality of Dutton Dunwich, and the Corporation of the Township of Malahide (herein after collectively called the "Elgin Group") seek to enter into a single amending agreement for the provision of Police Services by the Ontario Provincial Police.

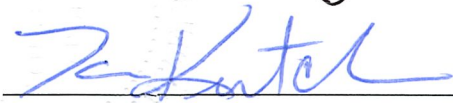
NOW THEREFORE the Municipal Council of the Corporation of the Municipality of Dutton Dunwich enacts as follows:

1. The Mayor and the Clerk are hereby authorized, on behalf of the Corporation of the Municipality of Dutton Dunwich to enter into and execute under its corporate seal an agreement for the provision of Police Services with the Solicitor General of Ontario.
2. The Police Services agreement with the Solicitor General of Ontario shall also be authorized by the five other Municipalities, being the other members of the Elgin Group.
3. The Police Services amending agreement will commence on the 1st day of January 2024 and will conclude on the 31st day of December 2025.
4. A copy of said amending agreement shall remain attached and form part of this by-law.
5. This by-law shall come into force and effect upon the final passing thereof.

READ a first and second time this 16th day of August, 2023.

READ a third time and finally passed this 16th day of August, 2023.


Mike Hentz, Mayor


Tara Kretschmer, Clerk

THE CORPORATION OF THE TOWNSHIP OF MALAHIDE

By-Law No. 23-63

A BY-LAW TO AUTHORIZE THE MAYOR AND THE CLERK TO EXECUTE AN AMENDING AGREEMENT WITH HIS MAJESTY THE KING IN RIGHT OF ONTARIO AS REPRESENTED BY THE SOLICITOR GENERAL FOR THE PROVISION OF POLICE SERVICES FOR THE ELGIN GROUP MUNICIPALITIES

WHEREAS the Municipal Act, 2001 S.O. c.25, as amended, authorizes municipalities to enter into agreements;

AND WHEREAS under Section 4(1) of the Police Services Act, R.S.O. 1990, c.P.15, municipalities are required to provide adequate and effective police services in accordance with its needs;

AND WHEREAS under Section 10 of the Police Services Act, R.S.O. 1990, c.P.15, the Solicitor General may enter into an agreement with the council of a municipality or jointly with the councils of two or more municipalities for the provision of police services for the municipality or municipalities by the Ontario Provincial Police;

AND WHEREAS under Section 29, the Parties may amend the Agreement by written agreement;

AND WHEREAS the Corporation of the Municipality of West Elgin, the Corporation of the Municipality of Bayham, the Corporation of the Municipality of the Township of Southwold, the Corporation of the Municipality of Central Elgin, the Corporation of the Municipality of Dutton Dunwich and the Corporation of the Municipality of the Township of Malahide (herein after collectively called the "Elgin Group") seek to enter into a single amending agreement for the provision of Police Services by the Ontario Provincial Police;

NOW THEREFORE the Council of the Corporation of the Township of Malahide **HEREBY ENACTS AS FOLLOWS:**

1. The Mayor and the Clerk are hereby authorized, on behalf of the Corporation of the Township of Malahide to enter into and execute under its corporate seal an agreement for the provision of Police Services with the Solicitor General of Ontario.
2. The Police Services agreement with the Solicitor General of Ontario shall also be authorized by the five other Municipalities, being the other members of the Elgin Group.
3. The Police Services agreement will be extended to conclude on the 31st day of December, 2025.

4. A copy of said amending agreement shall remain attached to and form part of this by-law.
5. This By-law shall come into force and effect upon the final passing thereof.

READ A FIRST AND SECOND TIME this 7th day of September, 2023.

READ A THIRD TIME AND FINALLY PASSED THIS 7TH DAY OF September, 2023.



Mayor, D. Giguère



Clerk, A. Adams



MUNICIPALITY OF West Elgin

The Corporation of the Municipality of West Elgin

By-Law No. 2023-97

Being a By-Law to Amend the Municipality of West Elgin Comprehensive Zoning By-Law No. 2015-36 for VL NS of Marsh Line

Whereas the Council of the Corporation of the Municipality of West Elgin deems it advisable to amend By-law No. 2015-36, as amended, being the Comprehensive Zoning By-law of the Municipality of West Elgin:

Now Therefore the Council of the Corporation of the Municipality of West Elgin enacts as follows:

1. That Schedule "C" (West Lorne) Map 5 to By-law No. 2015-36, is hereby amended by changing the subject property from Residential First Density Holding One (R1-H-1) Zone to a Site-Specific Residential First Density Special Use Regulation 9 (R1-9) Zone, for those lands angle hatched and described as R1-9 on Schedule "A" attached hereto and forming part of this By-law, being Part of Lot 18, Concession 9, in the Municipality of West Elgin, in the County of Elgin.
2. That By-law No. 2015-36, as amended, is hereby further amended by adding the following subsection to Section 8.3 Site-Specific Zones:

"8.3.9 a) Defined Area

R1-9 as shown on Schedule "C", Map 5.

b) Permitted Uses

home occupation
single unit dwelling

- c) Notwithstanding the provisions of Section 9 of the By-law, the lands zoned R1-9 the following Zone Standards Apply:

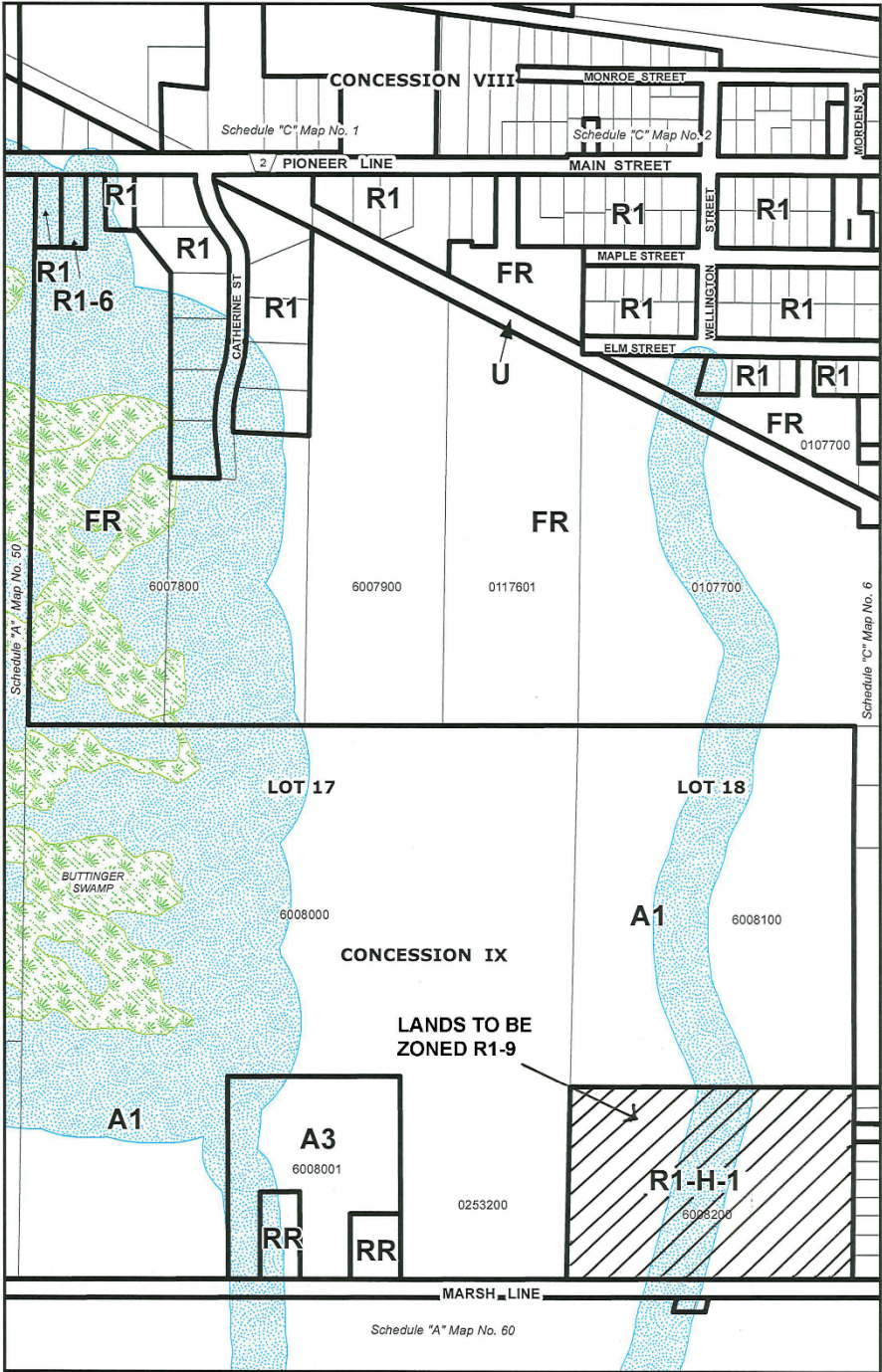
i)	Minimum Lot Area	440 sq. m
ii)	Minimum Lot Frontage (interior lot)	12.8 m
iii)	Minimum Front Yard	6 m
iv)	Minimum Exterior Side Yard	4.0 m
v)	Minimum Interior Side Yard with attached garage	1.2 m
vi)	Minimum Interior Side Yard no attached garage	1.2 m on one side & 4.0 m on the other side
vii)	Maximum Lot Coverage	40%

3. This By-law comes into force upon the day it is passed in the event an appeal has not been filed with the Clerk within the time prescribed by the Planning Act, R.S.O. 1990, as amended. In the event an appeal is filed with the Clerk within the time prescribed by the Planning Act, R.S.O. 1990, as amended, the By-law shall be deemed not to have come into force until the appeal has been finally disposed of, whereupon the By-law, except for such parts as are repealed or amended as so directed by the Ontario Land Tribunal (OLT), shall be deemed to have come into force on the day it was passed.

Read a first, second, and third time and finally passed this 9th day of November 2023.

Richard Leatham
Mayor

Terri Towstiuc
Clerk

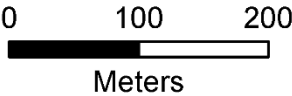


This is Schedule "A" to By-law No. 2023-97
passed on the 9th day of November, 2023

MAYOR

CLERK

MUNICIPALITY OF WEST ELGIN
Comprehensive Zoning By-Law
2015-36 SCHEDULE 'C' MAP 5





MUNICIPALITY OF
West Elgin

The Corporation of The Municipality of West Elgin

By-Law No. 2023-98

Being a By-Law to adopt an Emergency Management Program and Emergency Response Plan and to meet other Requirements under the *Emergency Management and Civil Protection Act* and Repeal By-law 2004-60, 2004-90 and 2022-58

WHEREAS under the *Emergency Management and Civil Protection Act*, R.S.O. 1990, c. E.9 and (the “Act”) Ontario Regulation 380/04 (the “Reg”) every municipality in the Province of Ontario is required to:

- Develop and implement an emergency management program, which shall consist of:
 - an emergency plan;
 - training programs and exercises for employees of the municipality and other persons with respect to the provision of necessary services and the procedures to be followed in emergency response and recovery activities;
 - public education on risks to public safety and on public preparedness for emergencies; and
 - any other elements required by the standards for emergency management set under the Act or by Emergency Management Ontario;
- Designate an employee of the municipality or a member of the council as its emergency management program coordinator;
- Establish an emergency management program committee;
- Establish an emergency control group;
- Establish an emergency operations centre to be used by the municipal emergency control group in an emergency; and
- Designate an employee of the municipality as its emergency information officer;

AND WHEREAS it is prudent that the emergency management program developed under the Act be in accordance with international best practices, including the five core components of emergency management; prevention, mitigation, preparedness, response and recovery;

AND WHEREAS the purpose of such a program is to help protect public safety, public health, the environment, critical infrastructure and property during an emergency and to promote economic stability and a disaster resilient community;

NOW THEREFORE the Council of the Municipality of West Elgin hereby enacts as follows:

Emergency Management Program

1. An Emergency Management Program for the municipality will be developed and reviewed annually by the Emergency Management Program Committee consistent with and in accordance with the Act, the Reg, and international best practices, including the five components of emergency management, namely: prevention, mitigation, preparedness, response and recovery, and such program shall include:
 - a. training programs and exercises for employees of the municipality and other persons with respect to the provision of necessary services and the procedures to be followed in emergency response and recovery activities;
 - b. public education on risks to public safety and on public preparedness for emergencies; and
 - c. any other elements required by the standards for emergency management set under the Act or by Emergency Management Ontario.
2. The Emergency Management Program shall be consistent with the objectives of protecting public safety, public health, the environment, critical infrastructure and property, and to promote economic stability and a disaster-resilient community.

Emergency Response Plan

3. The Emergency Response Plan, which has been developed in accordance with the requirements of the Act and Reg and international best practices, and which is attached hereto as Schedule A is hereby adopted (the "Plan").
4. The Plan shall be reviewed annually by the CEMC and the Emergency Management Program Committee. The CEMC is authorized to make such administrative changes to the Plan as appropriate to keep the Plan current, such as personnel, organizational and contact information updates. Any significant revision to the body of the Plan shall be presented to Council for approval.
5. When an emergency exists but has not yet been declared to exist, employees and the Emergency Control Group may take such action under the Plan as may be required to protect property and the health, safety and welfare of the inhabitants of Municipality of West Elgin.

Community Emergency Management Coordinator

6. The primary community emergency management coordinator (the “CEMC”), as listed in the Emergency Response Plan, is responsible for the emergency management program for the Municipality including maintenance of the Plan, training, exercises, public education and such other duties and responsibilities as outlined in the Act.
7. The Fire Chief and Manager of Operations are hereby appointed as alternate CEMCs to act in place of the primary CEMC in his/her absence.

Emergency Management Program Committee

8. The persons holding the following positions in the municipality shall be members of the Emergency Management Program Committee:
 - a. Chief Administrative Officer (CAO)
 - b. Mayor
 - c. CEMC
 - d. Manager of Operations
 - e. Fire Chief
 - f. Municipal Clerk
9. The CAO is hereby appointed as chair of the Emergency Management Program Committee.
10. The Emergency Management Program Committee shall advise Council on the development and implementation of the municipality’s Emergency Management Program and shall review the program annually.

Municipal Emergency Control Group

11. The persons holding the following positions in the municipality shall be members of the Municipal Emergency Control Group (MECG):
 - a. Chief Administrative Officer (CAO)
 - b. Mayor
 - c. CEMC
 - d. Manager of Operations
 - e. Municipal Clerk

Emergency Operations Centre

12. A primary and an alternate Emergency Operations Centre have been established for use by the MCEG in an emergency and with the appropriate technological and telecommunications systems to ensure effective communication in an emergency. The locations of the Emergency Operations Centres are identified in an annex to the Plan.

Emergency Information Officer

13. The Municipal Clerk hereby appointed as the Emergency Information Officer for the municipality to act as the primary media and public contact for the municipality in an emergency. A sworn member of Elgin County's Police will be appointed by the Police Chief to act as the alternate Emergency Information Officer.

Administration

14. The Plan shall be made available to the public for inspection and copying at the Administration Office, 22413 Hoskins Line, Rodney, ON during regular business hours.
15. The Plan, or any amendments to the Plan, shall be submitted to the West Elgin Municipal Office, 22413 Hoskins Line, as identified in the Act.
16. By-laws 2004-60, 2004-90 and 2022-58 are hereby repealed.

Read a first, second, and third time and finally passed this 9th day of November 2023.

Richard Leatham, Mayor

Terri Towstiuc, Clerk



MUNICIPALITY OF
West Elgin

The Corporation of The Municipality of West Elgin

By-Law No. 2023-99

Being a By-Law to adopt Policy AD-4.3 – Security Camera Policy

Whereas section 5(3) of the *Municipal Act 2001, S.O. 2001, c25*, as amended, provides that a municipal power shall be exercised by by-law; and

Whereas the Council of the Municipality of West Elgin deems it expedient to adopt a Security Camera Policy; and

Now therefore the Council of the Municipality of West Elgin enacts as follows:

1. That Policy AD-4.3 – Security Camera Policy, identified as Schedule “A” attached hereto is authorized and approved.
2. That this by-law shall come into force and effect on November 9, 2023.

Read a first, second, and third time and finally passed this 9th day of November 2023.

Mayor

Clerk

Municipality of West Elgin

Schedule "A" to By-Law #2023-99

Policy HR-4.3 Security Camera Policy

Effective Date: **November 9, 2023**

Review Date:

Policy Statement

To provide a policy for Digital Recording Surveillance System Usage for all Municipally owned and operated vehicles.

Purpose

The installation of Digital Recording Surveillance Systems in vehicles, is meant to assist in the collection of information related to the safety and security of workers, customers and property, and to assist with the investigation of unlawful activities, accidents, claims or potential claims involving the Municipality or its contracted service providers, including investigations into inappropriate behaviour which potentially violates Municipal policies.

The Municipality recognizes the need to balance the right to privacy of individuals whose images and voices are captured on digital recordings made by the digital recording surveillance system with the need to provide for the safety and security of workers, customers, and property, to detect and deter unlawful and/or inappropriate behaviour/actions and to assist with Internal Investigations.

Vehicles equipped with digital recording surveillance systems display a written notice informing customers of the use of this equipment consistent with Section 29 of the Municipal Freedom of Information and Protection of Privacy Act (MFIPPA).

Definitions

"Authorized Personnel" means Municipal staff and staff of contracted service providers designated by the CAO, directed to gain access to Digital Recording Camera Devices and to undertake one or more of the following functions: to retrieve, download, view, secure, copy and distribute Digital Recordings.

"Digital Recording Surveillance System" means audio/visual surveillance equipment capable of recording images and sound in a digital format used on buses.

"Digital Recording(s)" means the data (audio and video) created and stored as a result of the use of the Digital Recording Surveillance System.

"Digital Recording Release Form" means the form to be completed for the release of Digital Recordings.

"MFIPPA" means Municipal Freedom of Information and Protection of Privacy Act.

"Internal Investigation" means an investigation undertaken by the Municipality.

Scope of Use

The following are guidelines recognizing that any use of Digital Recordings must not be inconsistent with existing employment policies and agreements in place with employees and contracted service providers and not contrary to law including privacy legislation. The Municipality installs Digital Recording Surveillance Systems and uses the Digital Recordings generated by this equipment to:

- Enhance the safety and security of employees and customers and assist Law Enforcement in conducting investigations of breaches of law.
- Safeguard public transit assets, by assisting in efforts to reduce vandalism and protect against the theft and/or destruction of property.
- Investigate and evaluate claims that may be or have been made involving the Municipality or its contracted service providers, including potential or actual claims in respect of a workplace incident and, in the case of an employee who reports that he/she was injured at work, to review and as necessary, forward Digital Recordings to adjudicators, regarding the workplace injury.
- Assist the Municipality in substantiating and making claims against others.
- Limit loss due to fraud, theft or breaches of operational procedures and/or policies.
- Investigate, where the Municipality reasonably believes that improper conduct or behaviour on the part of a transit operator may have been captured by the Digital Recording Surveillance System, considering first the feasibility and effectiveness of undertaking alternative investigation measures before viewing the digital recording generated by the system and having concluded that viewing the digital recording as part of and/or in addition to alternative investigation measures is necessary for the Internal Investigation to proceed in an efficient manner.

Where inappropriate conduct or behaviour on the part of a transit operator or passenger has been captured on a digital recording camera and is observed by authorized personnel, the Municipality may use the digital recording as part of an Internal Investigation into the observed improper conduct or behaviour.

The Municipality will not use the Digital Recordings to:

- Monitor the work performance of a transit operator in real time.
- Discover improper conduct or behaviour on the part of an employee, unless a digital recording is being viewed as part of an Internal Investigation.

Installation and Notice of Digital Recording Surveillance Systems

Digital Recording Surveillance Systems that are installed in all Municipality of West Elgin vehicles are placed in overt locations for easy recognition by the public and are accompanied by signage alerting the public, employees and others of the presence of such equipment.

Procedures for Securing, Retaining, Disseminating & Erasing Digital Recordings

Images captured by the Digital Recording Cameras are retained by the onboard memory device for approximately 10 days (or less depending upon the amount of use of the vehicle) and then automatically recorded.

Securing Images

The downloading of information from the on-board recording devices to a computer system under the ownership of the Municipality or its contracted service provider only occurs when:

1. An incident occurs, such as an accident, requiring investigation.
2. A complaint or request is received by the Municipality from the public or police in which case the responsive data will be downloaded and used to resolve the complaint or request, subject to the limits of any privacy legislation, policy, or other applicable restrictions.

A log shall be kept of all downloads for whatever reason. Only the General Manager, Infrastructure and Engineering Services or Authorized Personnel so designated are permitted to retrieve Digital Recordings.

All Authorized Personnel shall receive training on the security, retention, protection and use of Digital Recordings, this policy and all applicable privacy legislation annually and a log shall be kept indicating the name and date that each Authorized Personnel received such training.

Retaining Images

Investigation files containing a copy of the incident download and a copy of the incident occurrence documents will be kept by the Municipality for a maximum period of one year or for such longer period as is required by the Municipality for investigation/resolution/adjudication, or as required by law, including the Municipality's records retention by-law, where applicable. Where an investigation file contains download disks, a chain of custody will be recorded.

Authorized Personnel will view each disk after it is made to ensure the images are properly recorded.

Authorized Personnel will keep a log indicating the time a task involved with downloading or viewing the record was completed as well as who completed the task.

When the applicable retention period has expired, Authorized Personnel will dispose of the records in a secure manner. This includes record keeping of the destruction and destruction by shredding or other comparable processes.

Auditing of access, downloading and viewing digital recordings shall occur at least once annually. Any unauthorized access, downloading or viewing of the records revealed during an audit may be grounds for progressive discipline of employees up to and including termination.

Training and Authorization of Designated Personnel

All personnel who fulfill a role as designated above shall have training prior to performing related duties. The training will address this policy, the Privacy policy of the Municipality, the specific expectations of the individual and the consequences of failing to meet these

expectations (noting the consequences include corrective action and disciplinary measures up to and including termination).

Dissemination/Disclosure of Digital Recordings

Disclosure of Digital Recordings within the Municipality shall only occur to person(s) who require the Digital Recordings in the performance of their duties and are authorized to receive such disclosed Digital Recordings.

Disclosure of Digital Recordings outside of the Municipality shall occur in conformance with applicable privacy legislation including but not limited to the Municipal Freedom of Information and Protection of Privacy Act.

Requests by law enforcement must be in writing to the Municipal Clerk, either by means of written or emailed requests, with such written requests containing the following information:

- date and approximate time of the incident giving rise to the request
- license plate number
- location(s) of incident
- description of the issue, suspect, vehicle, etc. being sought
- officer badge number (person making the request)
- Law enforcement occurrence number (if applicable)

The Clerk will authorize the release of Digital Recordings under section 8, Law Enforcement of the Municipal Freedom, and Protection of Privacy Act (MFIPPA). The Municipality shall log the release date and time, and the name of the employee who released the recording.

If at any time there is unintended or improper disclosure of personal information contained in Digital Recordings, the employee that discovers the improper disclosure will immediately notify the CAO who will undertake such remedial action as he deems appropriate. The employee that discovers the improper disclosure shall also immediately notify the Clerk of the Municipality.

Only an authorized contractor, as approved by the Municipality, will be given access to effect repairs, conduct routine maintenance, and provide for hardware replacement or address warranty issues. All replaced hard drives will be returned to the Municipality for disposal.

Individuals who are not Authorized Personnel shall not have access to Camera Recording Devices or Digital Recordings made by this equipment without first receiving the approval of the CAO or designate.

The Digital Recording Cameras and Digital Recordings generated by said equipment are the property of the Municipality. The Municipality retains custody and control of all Digital Recordings unless disclosed in conformance with this policy.

Digital recordings may also be subject to disclosure to third parties in conformance with the law.



MUNICIPALITY OF **West Elgin**

The Corporation of The Municipality of West Elgin

By-Law No. 2023-100

Being a By-Law to confirm the proceedings of the Special Meeting of Council held on November 9, 2023.

Whereas Section 5(1) of the Municipal Act, 2001, S.O. 2001, c.25, as amended, the powers of a municipality shall be exercised by council; and

Whereas Section 5(3) of the Municipal Act, the powers of Council shall be exercised by by-law; and

Whereas it is deemed expedient that proceedings of Council of the Corporation of the Municipality of West Elgin as herein set forth be confirmed and adopted by by-law;

Now therefore the Council of the Municipality of West Elgin enacts as follows:

1. That the actions of the Special meeting of Council held on November 9, 2023, in respect of each recommendation, motion and resolution and other action taken by the Council at this meeting, is hereby adopted and confirmed as if all such proceedings were expressly embodied in this by-law.
2. The Mayor and proper officials of the Corporation of the Municipality of West Elgin are hereby authorized and directed to do all things necessary to give effect to the action of the Council referred to in the preceding section hereof.
3. The Mayor and Clerk are hereby authorized and directed to execute all documents necessary in that behalf and to affix the Seal of the Corporation of the Municipality of West Elgin.

Read a first, second, and third time and finally passed this 9th day of November 2023.

Taraesa Tellier, Deputy Mayor

Terri Towstiuc, Clerk